

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-021-20594 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator WHITING OIL AND GAS CORPORATION | | 6. State Oil & Gas Lease No. 40241 |
| 3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TX 79701 | | 7. Lease Name or Unit Agreement Name CASADOS 2030 12 |
| 4. Well Location Unit Letter E 1950 feet from the NORTH line and 1650 feet from the WEST line Section 12 Township 20N Range 30E NMPM County HARDING | | 8. Well Number 01 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4633' GR | | 9. OGRID Number 25078 |
| | | 10. Pool name or Wildcat WILDCAT: SANTA ROSA (GAS) |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|--|--|--|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/> | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> | |
|---|--|--|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED P&A PROCEDURE AND SCHEMATIC

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE: REGULATORY ANALYST DATE: 12/07/2015

Type or print name Kay Maddox E-mail address: kay.Maddox@Whiting.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: [Signature] TITLE DIST IV DATE 12/25/15
 Conditions of Approval (if any):

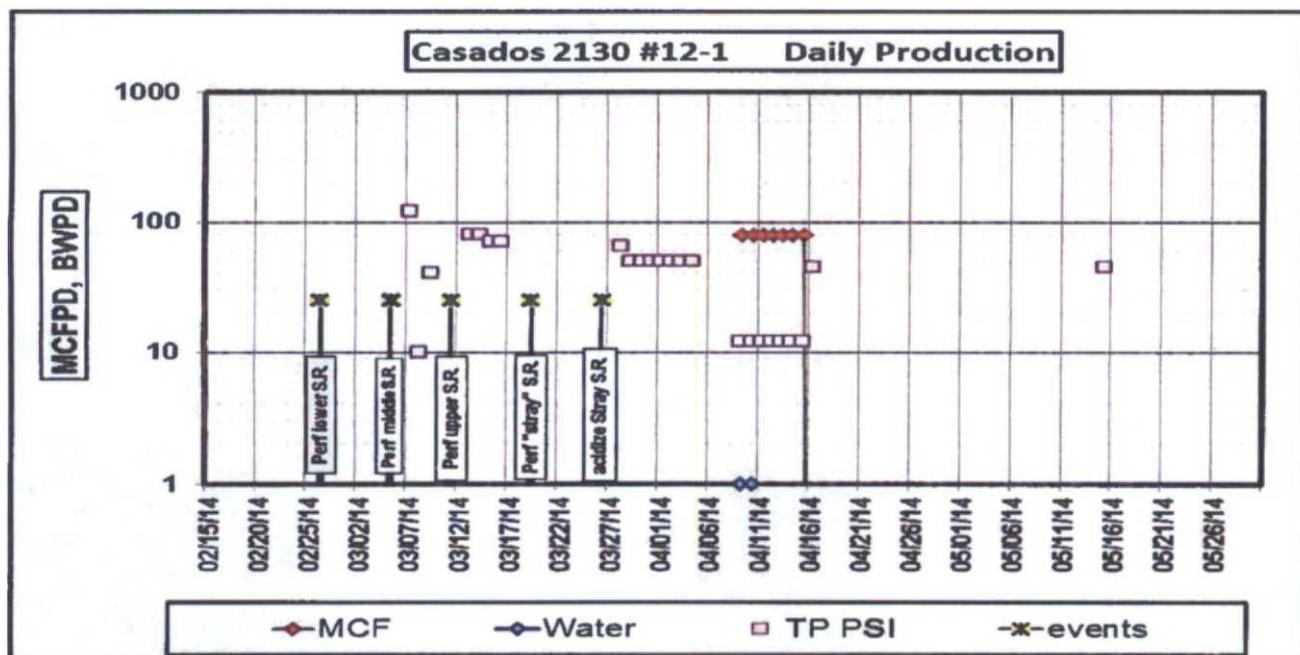
Objective: Plug and Abandon

Basic Procedure:

CBL ran on 02-18-14. TOC @ surface – no apparent fall back.

Last well work was July 2014 (swap tubing) – rig anchor tests should be current.

- Bleed off and kill well – POOH with 2-3/8", IPC production tubing and lay all EQPT down.
- Set a 5-1/2" CIBP @ 815' and cap with 35'+ cement by bailer.
- Load hole w/ 10 PPG salt gel mud.
- Dig out the 8-5/8" casing and check the annulus for any pressure.
- Fill 5-1/2" casing with 85 sx from 764' to the surface.
- Fill in the annulus around the 8-5/8" if possible.
- Remove the wellhead and weld on cap with standard dry - hole marker.
- Cut off rig anchors and smooth location. Remove fences and caliche as needed.





* EXP *

30-021-20594

Casados 2030 #12-1 P&A

RECOMMENDED REMEDIAL WORK

Date December 7, 2015

Lease Casados 2030 Well No #12-1 WOG GWI 100.00 % (85.00 % NWI)
Pool Bravo Dome, Bueyeros County Harding State NM API # 30 - 021 - 20594
Legal Location: 1950' FNL, 1650' FWL, Sec 12, T - 20 - N, R - 30 - E
Completion Date 03-26-14 @ T. D. 1,330' I. P. / AOF: 80 mcfpd @ 12 psi
Water Hrs 24 flowing, Present T. D. 970' Elevation 4633' GL KB = 4639'

DESCRIPTION OF PROSPECTIVE OR PAY ZONES

Table with 4 columns: Name or Type of Zone, Top, Bottom, Remarks. Rows include Santa Rosa, San Andres / Glorieta, and Tubb sand.

CASING AND LINER RECORD

Table with 8 columns: Size, Weight, Grade, Set At, SX CMT, Hole Size, Perf., Remarks. Rows describe 8-5/8" and 5-1/2" casing.

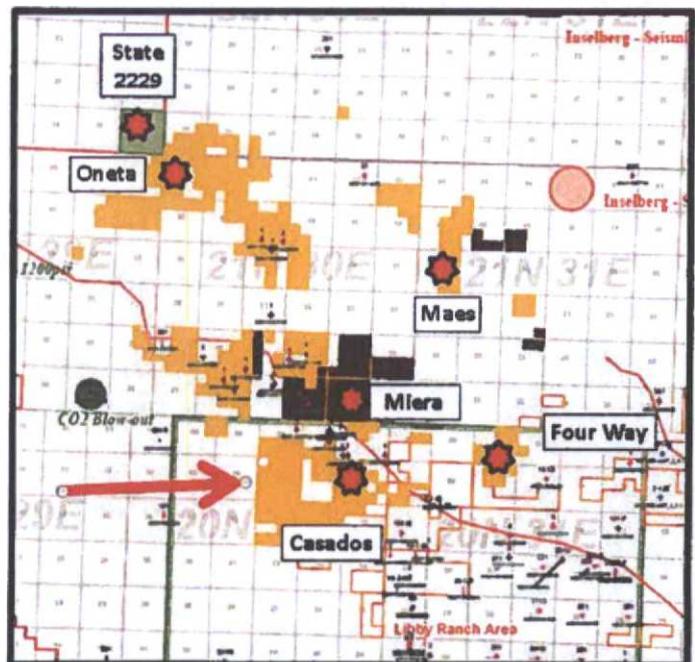
COMPLETION AND REMEDIAL WORK RECORD

Table with 12 columns: Date, Gas @ psi, water Hrs, Type, Amount, From, To, Gas @ psi, water Hrs. Rows show completion tests from 02-26-14 to 03-26-14.

CUM. Prod. MMCF, MBW as of:
Last Test: MCFPD, BWPD Date:

Reasons for Plug and Abandonment:

This is a new well inside the old Bueyeros Santa Rosa field that produced in the 30s and 40s. Reservoir pressures are too low for commercial production and the pay sands are insufficiently developed.



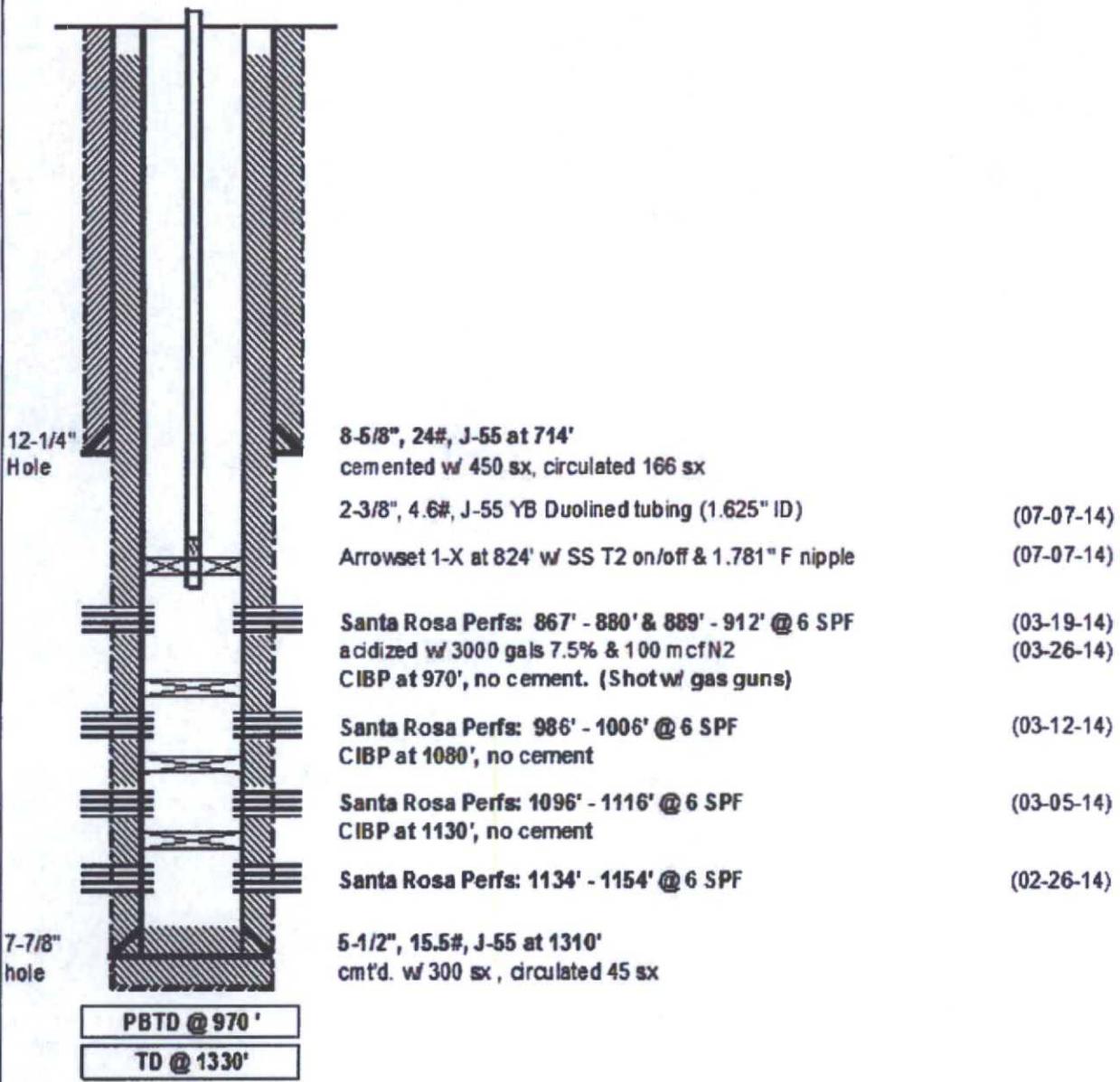
Robert McNaughton



CO2 Supply Well

| | | | |
|----------------|-----------------------------|---------------|----------------------|
| FIELD: | Bravo Dome, Bueyeros | DATE: | Jul. 08, 2014 |
| LEASE: | Casados 2030 | BY: | RTM |
| COUNTY: | Harding | WELL: | #12-1 |
| | | STATE: | New Mexico |

| | | |
|---|--------------|---------------------|
| Location: 1950' FNL & 1650' FWL Sec. 12 - T 20 N - R 30 E | KB = | 4,639' |
| SPUD: 01/27/2014 Completed: 03/26/2014 | GL = | 4,633' |
| CURRENT STATUS: Flowing gas | API = | 30-021-20594 |
| Formation: <u>Santa Rosa (CO2)</u> | | |





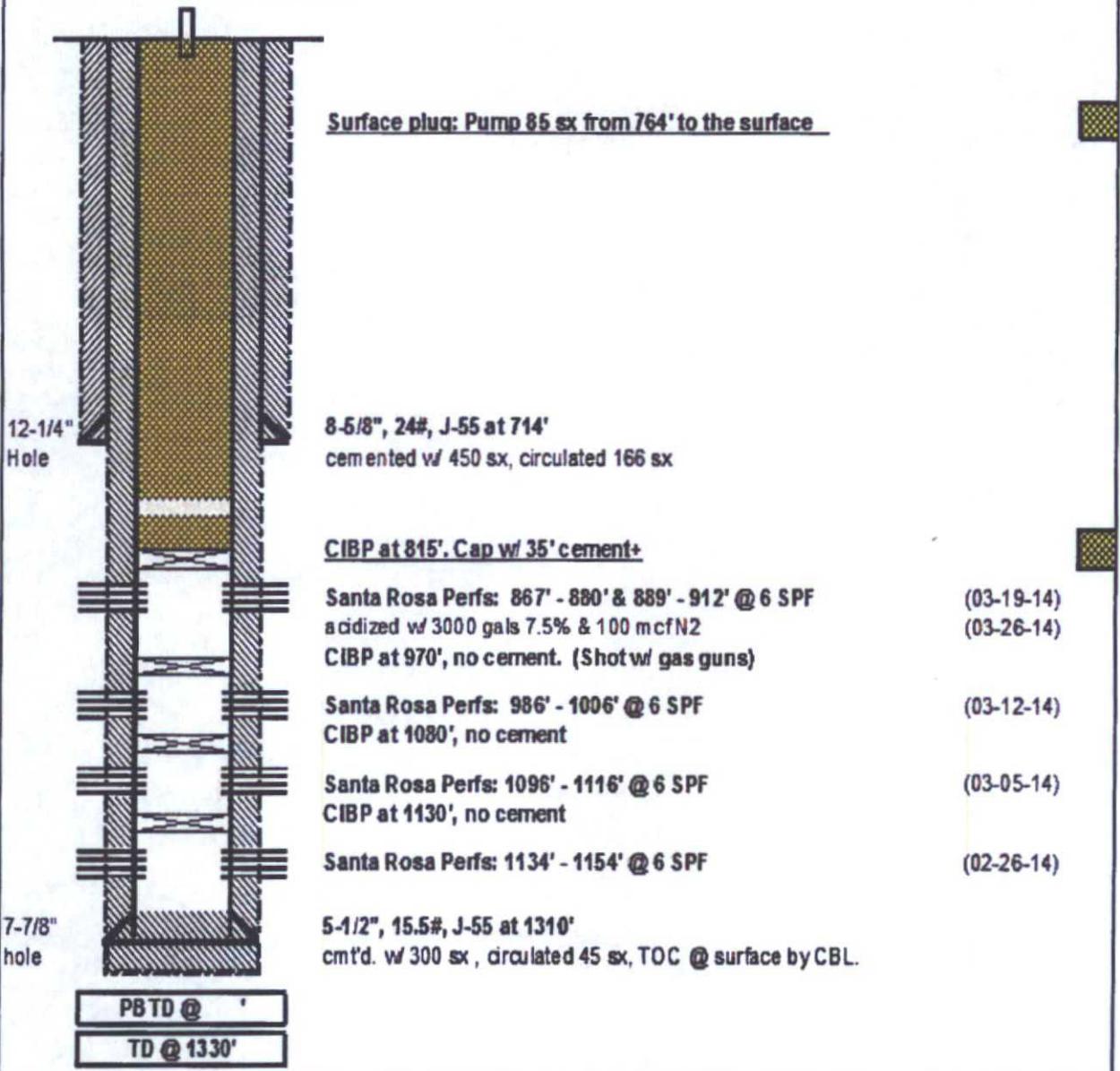
Proposed P&A

FIELD: Bravo Dome, Bueyeros
LEASE: Casados 2030
COUNTY: Harding

DATE: Nov. 02, 2015
BY: RTM
WELL: #12-1
STATE: New Mexico

Location: 1950' FNL & 1650' FWL Sec. 12 - T 20 N - R 30 E
SPUD: 01/27/2014 **Completed:** 03/26/2014
CURRENT STATUS: Flowing gas
Formation: Santa Rosa (CO2)

KB = 4,639'
GL = 4,633'
API = 30-021-20594



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State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 177133

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|---|-------------------------------------|-------------------------------|
| 1. Operator Name and Address WHITING OIL AND GAS CORPORATION 400 W. Illinois Midland, TX 79701 | | 2. OGRID Number 25078 |
| | | 3. API Number 30-021-20594 |
| 4. Property Code 40242 | 5. Property Name CASADOS 2030 12 | 6. Well No. 1 |

7. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|---------|
| F | 12 | 20N | 30E | | 1950 | N | 1850 | W | Harding |

8. Proposed Bottom Hole Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|---------|
| F | 12 | 20N | 30E | F | 1950 | N | 1850 | W | Harding |

9. Pool Information

| | |
|--------------------------|-------|
| WILDCAT;SANTA ROSA (GAS) | 98305 |
|--------------------------|-------|

Additional Well Information

| | | | | |
|---------------------------|----------------------------|---|---------------------------|------------------------------------|
| 11. Work Type New Well | 12. Well Type CO2 | 13. Cable/Rotary | 14. Lease Type Private | 15. Ground Level Elevation 4833 |
| 16. Multiple N | 17. Proposed Depth 1850 | 18. Formation Triassic Age Rocks-Undivided | 19. Contractor | 20. Spud Date 12/25/2013 |
| Depth to Ground water | | Distance from nearest fresh water well | | Distance to nearest surface water |

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

| Type | Hole Size | Casing Size | Casing Weight | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|---------------|---------------|-----------------|---------------|
| Surf | 12.25 | 8 825 | 24 | 700 | 450 | 0 |
| Prod | 7.875 | 6.5 | 15.5 | 1850 | 600 | 0 |

Casing/Cement Program: Additional Comments

| |
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|--|

22. Proposed Blowout Prevention Program

| Type | Working Pressure | Test Pressure | Manufacturer |
|---------|------------------|---------------|--------------|
| Annular | 3000 | 3000 | REGAN TAURUS |

| | | |
|---|----------------------------------|---------------------------------|
| 23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. | OIL CONSERVATION DIVISION | |
| | Signature: | |
| Printed Name: Electronically filed by Kay Maddox | Approved By: Ed Martin | |
| Title: Regulatory Agent | Title: District Supervisor | |
| Email Address: kay.maddox@whiting.com | Approved Date: 11/22/2013 | Expiration Date: 11/22/2015 |
| Date: 11/21/2013 | Phone: 432-888-8709 | Conditions of Approval Attached |