

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-021-20661	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 313464	
7. Lease Name or Unit Agreement Name DAHL 1927 03	
8. Well Number 01	
9. OGRID Number 25078	
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640	
4. Well Location Unit Letter K 1674 feet from the SOUTH line and 1662 feet from the WEST line Section 3 Township 19N Range 27E NMPM County HARDING	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5672' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED P&A PROCEDURE AND SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE: REGULATORY ANALYST DATE: 12/08/2015

Type or print name Kay Maddox E-mail address: kay.Maddox@Whiting.com PHONE: 432-638-8475

For State Use Only

APPROVED BY:

[Signature]

TITLE

DIST IV

DATE *12/25/15*

Conditions of Approval (if any):

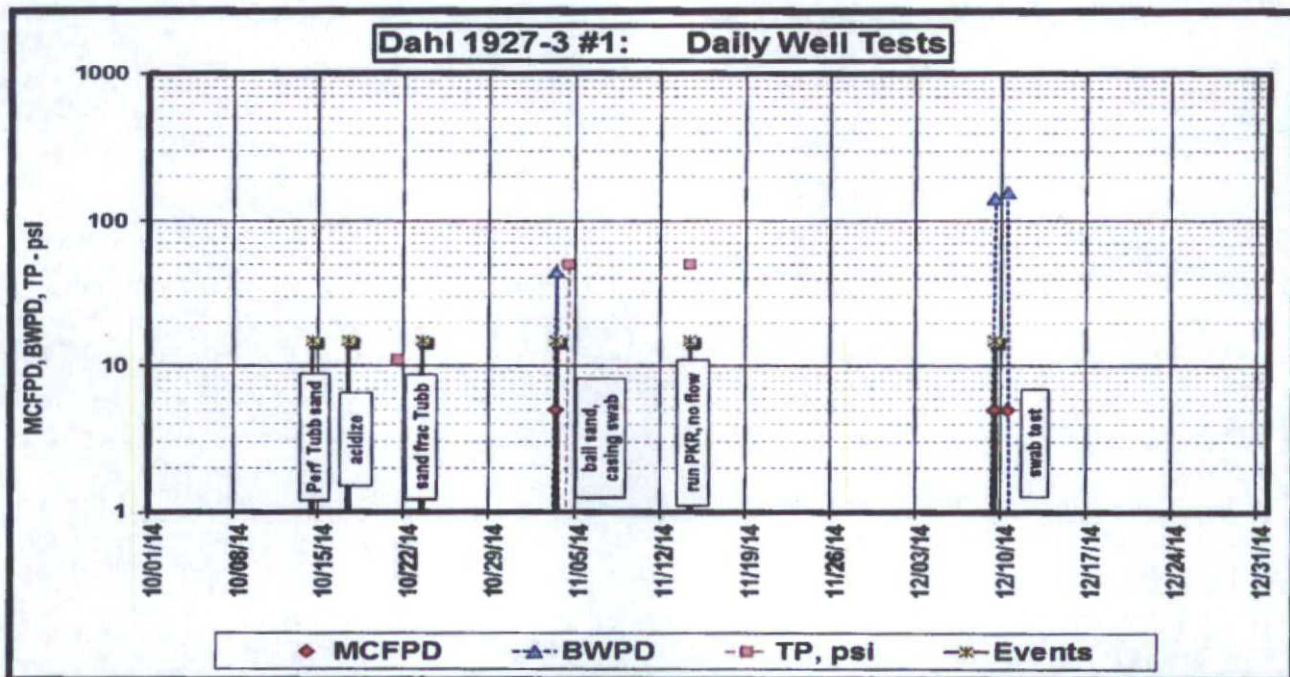
Robert McNaughton

Objective: Plug and Abandon

Basic Procedure:

Renegade ran a CBL on 10-08-14: TOC was at the surface (Good formation bond). A pressure survey was run on October 21st, 2014: surface was 11 psi and BHP was 770 psi. FL was tagged at about 1250'. Last well work was in December 2014 (swabbing). Rig anchor tests should be current.

- Set a 5-1/2" CIBP @ 2655' and cap with 35'+ cement by bailer.
- Load hole w/ 10 PPG salt gel mud.
- Dig out the 9-5/8" casing and check the annulus for any pressure.
- Pump a 35 sx plug across the 9-5/8" casing shoe from 620' to 820'. Pump a 25 sx FW plug from 300' to 500'. If the NMOCD requires tags, it may be faster and cheaper to just fill the casing to surface with cement.
- Pump 10 sx and fill casing from 50' to the surface.
- Fill in the annulus around the 9-5/8" at the surface with cement as needed.
- Remove the wellhead and weld on cap with standard dry - hole marker.
- Cut off rig anchors and smooth location. Remove fences and caliche as needed.





Whiting Petroleum Corporation

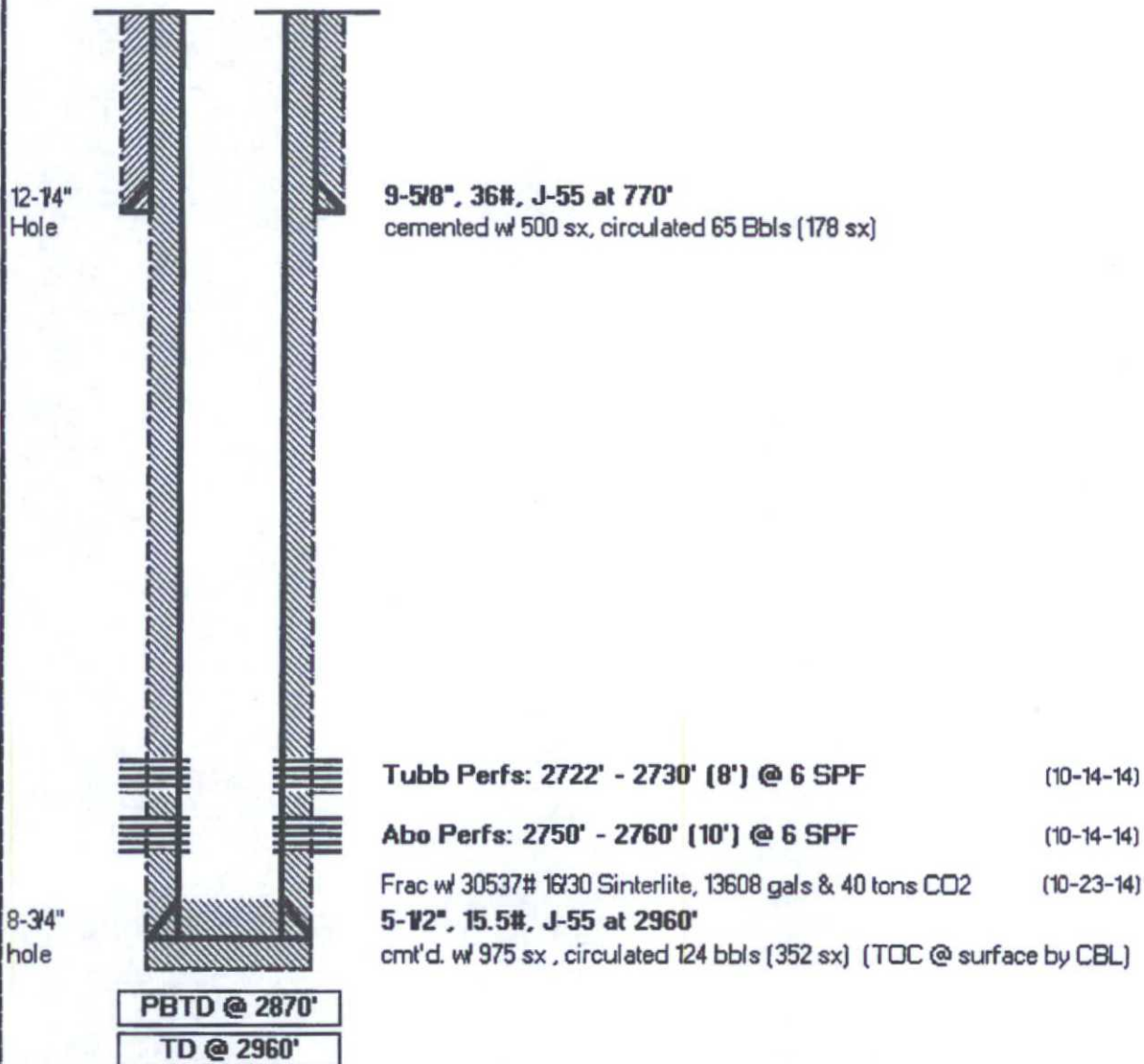
CO2 Supply Well

FIELD: Bravo Dome, 640 Tubb
LEASE: Dahl 1927
COUNTY: Harding

DATE: Jan. 19, 2015
BY: RTM
WELL: #031
STATE: New Mexico

Location: 1674' FSL & 1662' FWL (K) Sec. 3 - T 19 N - R 27 E
SPUD: 09/15/2014 **Completed:** 12/10/2014
CURRENT STATUS: SI for evaluation
Formation: Tubb (CO2)

KB = 5,678'
GL = 5,672'
API = 30-021-20661





Whiting Petroleum Corporation

Proposed P&A

FIELD: Bravo Dome, 640 Tubb

LEASE: **Dahl 1927-3**

COUNTY: Harding

DATE: Nov. 19, 2015

BY: RTM

WELL: **#1**

STATE: New Mexico

Location: 1674' FSL & 1662' FWL (K) Sec. 3 - T 19 N - R 27 E

Spud: 09/15/2014 Completed: 12/10/2014

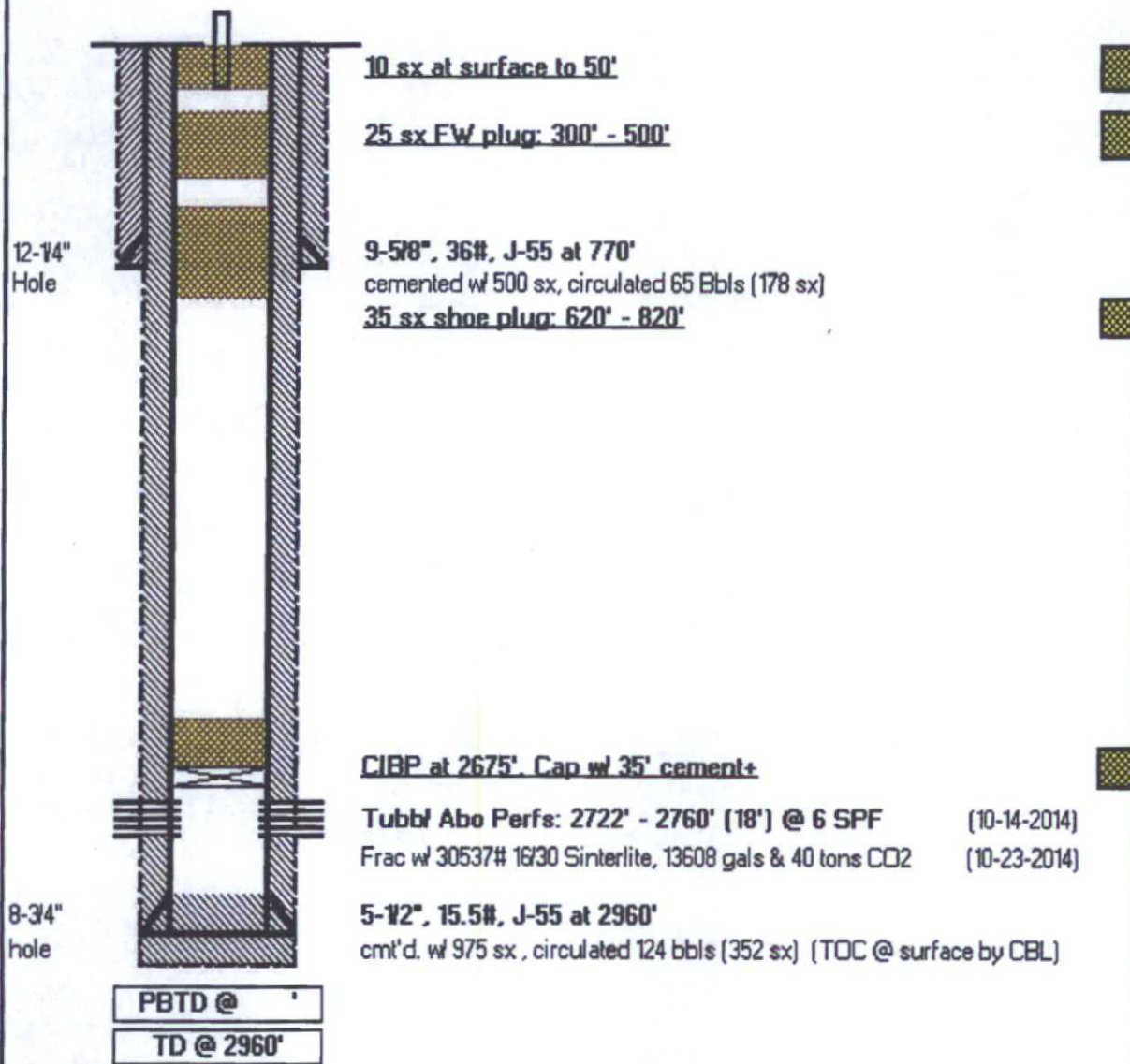
Current Status: SI - uneconomical

Formation: **Tubb (CO2)**

KB = 5,678'

GL = 5,672'

API = 30-021-20661



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 1800 Rio Brazos Rd., Artesia, NM 87410
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 Phone (505) 478-3470 Fax (505) 478-3482

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
 August 1, 2011
 Permit 100156

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address WHITING OIL AND GAS CORPORATION 400 W. Illinois Midland, TX 79701		2. OGRD Number 25078
4. Property Code ✓ 313484		3. API Number 30-021-20661
5. Property Name DAHL 1927 03		6. Well N 1

7. Surface Location																		
UL - Lot	K	Section	3	Township	19N	Range	27E	Lot 10	Feet From	1674	N/S Line	S	Feet From	1682	E/W Line	W	County	Harding

8. Proposed Bottom Hole Location																			
UL - Lot	K	Section	3	Township	19N	Range	27E	Lot 10	K	Feet From	1574	N/S Line	S	Feet From	1682	E/W Line	W	County	Harding

9. Pool Information	
BRAVO DOME CARBON DIOXIDE GAS 840	96010

Additional Well Information				
11. Well Type New Well	12. Well Type CO2	13. Casing/ Rotary	14. Lease Type Private	15. Ground Level Elevation 5672
16. Multiple N	17. Proposed Depth 3800	18. Formation Tubb	19. Corrosion	20. Spud Date 8/25/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program						
Type	Hole Size	Casing Size	Casing Weight	Casing Depth	Seals or Cement	Estimated TOC
Surf	12 25	9 625	38	750	500	0
Prod	8 75	5 5	15.5	3800	450	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program			
Type Annular	Working Pressure 3000	Test Pressure 3000	Manufacturer REGAN TAURUS

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC if applicable.	OIL CONSERVATION DIVISION
Signature Printed Name: Electronically filed by Kay Maddox Title: Regulatory Agent Email Address: kay.maddox@whiting.com Date: 8/18/2014	Approved By: Charlie Perrin Title: District Supervisor Approved Date: 8/29/2014 Conditions of Approval Attached