

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20678
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator WHITING OIL AND GAS CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name AK GEE 1928 30
4. Well Location Unit Letter G 1650 feet from the NORTH line and 1650 feet from the EAST line Section 30 Township 19N Range 28E NMPM County HARDING		8. Well Number 01
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5558' GR		9. OGRID Number 25078
		10. Pool name or Wildcat WILDCAT; TUBB CO2 GAS POOL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: CLOSED TEMPORARY PIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/11/2014 SPUDDED WELL
12/12/2014 DRLD 12 1/4" HOLE, RAN J-55, 9 5/8 36# CSG SET @ 771' W/300 SXS CMT (12.10PPG, 2.40 YIELD) + 150 SXS CMT (14.8PPG, 1.34 YIELD) CIRC 80 BBLs CMT TO SURF, PRESS UP TO 600#, HELD
12/20/2014 DRLD 8 3/4" HOLE, REACHED TD 2963, RAN J-55, 5 1/2" 15.5# CSG SET @ 2958' W/600 SXS LEAD CMT (12.10 PPG, 2.4 YIELD) + 300 SXS TAIL CMT (14.8 PPG, 1.34 YIELD) CIRC 71 SXS CMT TO SURFACE TSTD CSG TO 600#, HELD
12/21/2014 RELEASED DRLG RIG
06/01/2015 CLOSED TEMPORARY PIT

Spud Date:

12/11/2014

Rig Release Date:

12/21/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE: REGULATORY ANALYST DATE: 06/05/2015

Type or print name Kay Maddox E-mail address: kay.Maddox@Whiting.com PHONE: 432-638-8475

For State Use Only

APPROVED BY:

[Signature]

TITLE

DIST IV

DATE

12/21/15

Conditions of Approval (if any):