

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-021-20678
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
313866

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
AK GEE 1928 30
6. Well Number:
#1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER DRY AND ABANDONED

8. Name of Operator
WHITING OIL AND GAS CORPORATION

9. OGRID
25078

10. Address of Operator
400 W. ILLINOIS STE. 1300
MIDLAND, TX 79701

11. Pool name or Wildcat
~~BRAVO DOME CARBON DIOXIDE 640-~~
wildcat; Tubb CO₂ GAS pool

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	30	19N	28E		1650	N	1650	E	HARDING
BII:	G	30	19N	28E		1650	N	1650	E	HARDING

13. Date Spudded 12/11/2014
14. Date T.D. Reached 12/20/2014
15. Date Rig Released 12/21/2014
16. Date Completed (Ready to Produce) NA
17. Elevations (DF and RKB, RT, GR, etc.) GR 5558

18. Total Measured Depth of Well 2958
19. Plug Back Measured Depth 2910
20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run CCL, NEUTRON, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
NA

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	771	12 1/4	450/CIRC.	
5 1/2	15.5#	2958	8 3/4	900/CIRC.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
2782-2814' 6 SPF .42" DIA.

27. ACID SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2782-2814	ACDZ W/ 750 GAL 15% HCL

PRODUCTION

28. Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
TEMPORARY PIT CLOSED 06/01/2015. C-144 PIT CLOSURE NOT SCANNED INTO NMOCD SYSTEM; SENT 06/11/2015.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

35.8495917 Latitude -104.0037806 Longitude NAD 1927 1983

