

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-021-20588								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 40190								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DRY AND ABANDONED		5. Lease Name or Unit Agreement Name HAZEN 1928 24 6. Well Number: #1								
8. Name of Operator WHITING OIL AND GAS CORPORATION 10. Address of Operator 400 W. ILLINOIS STE. 1300 MIDLAND, TX 79701		9. OGRID 25078 11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	24	19N	28E		1650	S	1930	W	HARDING
BII:	K	24	19N	28E		1650	S	1930	W	HARDING
13. Date Spudded 12/02/2013	14. Date T.D. Reached 12/17/2013	15. Date Rig Released 12/17/2013		16. Date Completed (Ready to Produce) NA		17. Elevations (DF and RKB, RT, GR, etc.) GR 5344				
18. Total Measured Depth of Well 3205		19. Plug Back Measured Depth 3134		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name NA										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
9 5/8	36#	717		12 1/4		340/CIRC.				
7	20#	2610		8 3/4		455/CIRC.				
5 1/2	15.5#	3173		7 7/8		105/ TOC @ 494' CBL				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 2898-2942' 6 SPF. .51" DIA.						27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2898-2942 FRAC W/ 41304# 16/30 SINTERLITE, 11878 GALS GEL + 198 BBLS CO2				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments TEST INFORMATION ATTACHED TO C-103 INTENT TO PLUG										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. PIT CLOSED 05/09/2014. C-144 PIT CLOSURE APPROVED 07/22/2014.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
35.8591611		Latitude		-103.9203722		Longitude		NAD 1927 1983		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kay Maddox* Printed Name KAY MADDOX Title REG. ANALYST Date 12/10/2015

E-mail Address kay.maddox@whiting.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2012	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2320	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 2871	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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TRINIDAD
DRILLING

RECEIVED OGD

2015 FEB 25 P 4: 11

INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOC rules Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: Hazen
Well No: 1928 #24-1
API No: 30-021-20588
TWN & RGE: SEC 21-T19N-R28E
Unit Letter:
Footages: KB

Depth	Angle-Inclination Degrees
475'	.25
735'	1.0
989'	1.0
1505	.75
1988	.50
2630	.75
3205	.75

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas
COUNTY OF Finney

This instrument was acknowledged before me this 18th day of February, 2015, by Lack Pepper on behalf of Trinidad Drilling LP

Notary Public

