

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-021-20593 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 40241
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fed wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name FOUR WAY 2031 04 6. Well Number: #1
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR **OTHER DRY AND ABANDONED**

8. Name of Operator
WHITING OIL AND GAS CORPORATION
 9. OGRID
25078

10. Address of Operator
**400 W. ILLINOIS STE. 1300
 MIDLAND, TX 79701**
 11. Pool name or Wildcat
WILDCAT; SANTA ROSA (GAS)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	4	20	31		1650	S	1980	W	HARDING
BH:	K	4	20	31		1650	S	1980	W	HARDING

13. Date Spudded **02/03/2014** 14. Date T.D. Reached **02/06/2014** 15. Date Rig Released **02/06/2014** 16. Date Completed (Ready to Produce) **NA** 17. Elevations (DF and RKB, RT, GR, etc.) **GR 4596**

18. Total Measured Depth of Well **1365** 19. Plug Back Measured Depth **895** 20. Was Directional Survey Made? **NO** 21. Type Electric and Other Logs Run **CUL, NEUTRON, CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
NA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	717	12 1/4	450/CIRC.	
5 1/2	15.5#	1350	7 7/8	300/TOC @ 43' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 828-1108' 6 SPF, .51" DIA.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>828-844</td> <td>ACDZ W/ 3000 GALS 7.5% & 70 MCFN2</td> </tr> <tr> <td>913-933</td> <td>ACDZ W/ 3000 GALS 7.5% & N2</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	828-844	ACDZ W/ 3000 GALS 7.5% & 70 MCFN2	913-933	ACDZ W/ 3000 GALS 7.5% & N2
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828-844	ACDZ W/ 3000 GALS 7.5% & 70 MCFN2						
913-933	ACDZ W/ 3000 GALS 7.5% & N2						

28. PRODUCTION

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ 30. Test Witnessed By _____

31. List Attachments
TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
PIT CLOSED 05/12/2014. C-144 PIT CLOSURE APPROVED 09/18/2014.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
35.99156878 Latitude -103.65403697 Longitude NAD 1927 1983



**TRINIDAD
DRILLING**

RECEIVED OOD

2015 FEB 25 P 4: 10

INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOCD rules Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: Four Way
Well No: 2031 #041
API No: 30-021-20593
TWN & RGE: SEC 4-T20N-R31E
Unit Letter:
Footages: KB

Depth	Angle-Inclination Degrees
____ 500' ____	.50 _____
____ 735' ____	1.5 _____
____ 1100' ____	1.0 _____
____ 1365' ____	1.0 _____
_____	_____
_____	_____
_____	_____

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas
COUNTY OF Finney

This instrument was acknowledged before me this 18th day of February, 2015, by Jack Pepper on behalf of Trinidad Drilling LP

Notary Public

