

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Hrazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  <b>1. WELL API NO.</b> 30-021-20640  <b>2. Type of Lease</b> <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  <b>3. State Oil &amp; Gas Lease No.</b> 313937																														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																
<b>4. Reason for filing:</b> <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		<b>5. Lease Name or Unit Agreement Name</b> LEWIS 1928 05  <b>6. Well Number:</b> #1																														
<b>7. Type of Completion:</b> <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DRY AND ABANDONED																																
<b>8. Name of Operator</b> WHITING OIL AND GAS CORPORATION		<b>9. OGRID</b> 25078																														
<b>10. Address of Operator</b>  400 W. ILLINOIS STE. 1300 MIDLAND, TX 79701		<b>11. Pool name or Wildcat</b>  BRAVO DOME CARBON DIOXIDE GAS 640																														
<b>12. Location</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>G</td> <td>05</td> <td>19N</td> <td>28E</td> <td>1659</td> <td>N</td> <td>1748</td> <td>E</td> <td>HARDING</td> </tr> <tr> <td>BH:</td> <td>G</td> <td>05</td> <td>19N</td> <td>28E</td> <td>1659</td> <td>N</td> <td>1748</td> <td>E</td> <td>HARDING</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	G	05	19N	28E	1659	N	1748	E	HARDING	BH:	G	05	19N	28E	1659	N	1748	E	HARDING		
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																							
Surface:	G	05	19N	28E	1659	N	1748	E	HARDING																							
BH:	G	05	19N	28E	1659	N	1748	E	HARDING																							
<b>13. Date Spudded</b> 07/12/2014	<b>14. Date T.D. Reached</b> 07/17/2014	<b>15. Date Rig Released</b> 07/17/2014	<b>16. Date Completed (Ready to Produce)</b> NA	<b>17. Elevations (DF and RKB, RT, GR, etc.) GR 5550</b>																												
<b>18. Total Measured Depth of Well</b> 2875		<b>19. Plug Back Measured Depth</b> 2777	<b>20. Was Directional Survey Made?</b> NO	<b>21. Type Electric and Other Logs Run</b> CCL, NEUTRON, CBL																												
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> NA																																
<b>23. CASING RECORD (Report all strings set in well)</b>																																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>9 5/8</td> <td>36#</td> <td>724</td> <td>12 1/4</td> <td>450/CIRC.</td> <td></td> </tr> <tr> <td>5 1/2</td> <td>15.5#</td> <td>2829</td> <td>8 3/4</td> <td>566' CBL</td> <td></td> </tr> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8	36#	724	12 1/4	450/CIRC.		5 1/2	15.5#	2829	8 3/4	566' CBL														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																											
9 5/8	36#	724	12 1/4	450/CIRC.																												
5 1/2	15.5#	2829	8 3/4	566' CBL																												
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																									
<b>26. Perforation record (interval, size, and number)</b>  2707-2725' 6 SPF .42" DIA:				<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2707-2725</td> <td>FRAC W/ 40592# 16/30 SINTERLITE 10010 GALS &amp; 220 BBL CO2</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2707-2725	FRAC W/ 40592# 16/30 SINTERLITE 10010 GALS & 220 BBL CO2																							
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																															
2707-2725	FRAC W/ 40592# 16/30 SINTERLITE 10010 GALS & 220 BBL CO2																															
<b>28. PRODUCTION</b>																																
<b>Date First Production</b>		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b>		<b>Well Status (Prod. or Shut-in)</b>																												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																										
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b>					<b>30. Test Witnessed By</b>  																											
<b>31. List Attachments</b> TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG <b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b> TEMPORARY PIT CLOSED 11/21/2014. C-144 PIT CLOSURE APPROVED 12/23/2014.																																
<b>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</b> <div style="display: flex; justify-content: space-between;"> <span>35.916850 Latitude</span> <span>-103.992850 Longitude</span> <span>NAD 1927 1983</span> </div>																																





TRINIDAD DRILLING

RECEIVED OGD

2015 FEB 25 P 4: 10

**INCLINATION REPORT**

In accordance with Section 19.15.16.14.A.1 of the NMOCD rules \_Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: Lewis  
Well No: 1928 #051  
API No: 30-021-20640  
TWN & RGE: SEC 5-T19N-R28E  
Unit Letter:  
Footages: KB

Depth	Angle-Inclination Degrees
<u>  250'  </u>	.50 _____
<u>  735'  </u>	1.0 _____
<u> 1228'  </u>	.75 _____
<u>  1774  </u>	1.0 _____
<u>  2288  </u>	1.0 _____
<u>  2875  </u>	1.0 _____
_____	_____

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas  
COUNTY OF Finney

This instrument was acknowledged before me this 18<sup>th</sup> day of February, 2015, by Jack Lepper on behalf of Trinidad Drilling LP

Notary Public

