Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105										
District					Energy, Minerals and Natural Resources								· ·		Revise	d Au	gust 1, 2011					
1625 N. French Dr., Hobbs, NM 88240 District II											I. WELL API NO.											
811 S. First St., Artesia, NM 88210 District III						Oil Conservation Division						30-021-20645 2. Typs of Lease										
1000 Rio Brazos Rd., Aztec, NM 87410						1220 South St. Francis Dr.						X STA		,ΣE	ΕE	☐ FED.	/IŅDIA	AN .				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, NM 87505						3. State Oil		Lease 1	No.		··•					
10	VELL C	OME	N ETI		D DE							313953										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:												LUG		5. Lease Name or Unit Agreement Name								
														STATE 2028 20								
D co.													6. Well Num #1	ber:								
#33; atta	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		<u>-</u>			
	of Comple		□ w∩v	KOVED	) [] DE	EDENI	ING	DE HORACI	<i>-</i> –	DIEE	DD DN	IT DESERV	VOID	THOTHER	ופת	AND A	ARAN	VIDONE!	`			
	□ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR  8. Name of Operator											9. OGRID										
	G OIL A		S CORP	ORATIO	ON	1							25078 11. Pool name or Wildcat									
10. Add	ress of Op-	erator												11. Pool nam	e or v	V II CICAL						
	400 W. ILLINOIS STE. 1300											BRAVO DOME CARBON DIOXIDE 640										
MIDLA	ND, TX 7	9/01																				
12.Loc	ation	Unit Lt	r Sc	ction	To	wnship	p	Kange	Lot			Feet from	the	N/S Line	Fee	t from t	he I	:/W Line		County		
Surface	;	)	20		20	N		28E				1660		S	174	8	· I	3		HARDING		
BH:		l	20	)	201	4		28E				1660		S	174	8	I	· · · · · ·		HARDING		
13. Date	Spudded		Date T.D.	Reache		15. Date Rig Released					16. Date Completed			(Ready to Pro	duce)		17. Elevations (QF and RKB,					
09/05/		1	4/2014			9/15/2			<del>.,</del>		NA							GR, etc.)				
18 Tala	l Measure		101 Well		'	9 Ping	g Bacl	k Measured Dep 2833	oth		20.   NO		tiona	I Survey Made	?			tiectric a TRON, (		er Logs Run		
22. Prod	lucing Inte			ompletic	on - Top.	Botton	n. Na					u		<u>-</u>		1				1 /		
NA															<u>.</u> .							
23.						C	ASI	ING REC	ORI	D (R	cepo	ort all st	ring							-		
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZ											CEMENTING RECORD AMOUNT PULLED											
9 5/8 36#				773				12 1/4			500/CIRC.											
5 ½		15.5	# .			2901		8 3/4		750/TOC @ 7 CBL		710	10									
			<b>!</b>			+								<u> </u>	<u> </u>							
						$\top$											1		<u> </u>			
						1																
24.	4.						R RECORD					25.			NG RE							
SIZE		TOP	<del></del>		вотто	M		SACKS CEMI	ENT	SCF	REEN	<u> </u>	SIZ	Æ	-  D	EPTH S	ET	P/	ACKE	RISET		
ļ													┝					-+	•			
26. Pe	rforation r	cord (1	interval.	size, and	Inumber	· · · · ·				27	ACI	D. SHOT.	FR.	ACTURE, CE	ME	NT. SO	UEE	ZE, ETO				
1		,										NTERVAL		AMOUNT AND KIND MATERIAL USED 1 -								
2612-26	35' 6 SPF	.42" E	ЛА.							2612-2635				FRAC W			SINTE	RLIT	E: 15960			
												<del></del> .		GALS &	54 T	ONS C	:02					
<u> </u>										<u> </u>				ļ					<u></u>	<i>J</i>		
30				٠, ,					DD/	7171	IC <sup>n</sup>	rion		<u>l</u>	<del></del> -			•	•	<del>-</del>		
Date Fir	st Producti	on		Prov	duction N	Acthod	(Flo	ring, gas lift, pu					)	Well Status	(Pro	d. ar Sh	ul-in)			•		
						<u> </u>											•					
Date of	Date of Test Hours Tested			Choke Size			Prod'n For Test Period		Oil ·	Oil - Bbl C		Gas	- MCF	Water - Bbl.		bi.	Gas. Oil Ratio					
Flow Tubing Casing Press					Oil - Bbl.			Gas - MCF		٦,	Water - Bbl.		Oil Gravity - API - (Corr.)			,						
Press.			Hour Ra	our Rate																		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)														30.	rest Wit	nesse	d By		•			
31-4-2-	7114-1				·															•		
	Attaclimen		ግግጉ <u>ል ረግ</u> ድ ነገ	ers wer	יון יין ווי	Dames	NIT T	O BLUC									•			,		
TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG  32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  TEMPORARY PIT CLOSED 03/09/2015. C-144 PIT CLOSURE APPROVED 04/01/2015.																						
33. If an	on-site bui	ial was	used at	7/2013. the well,	report th	ie exac	CSUI	tion of the on-si	ite bur	rial:				a v ta w		: )		\ ' '\	1	7 7:		
35.945978 Latitude -103.9								9865	94	Longitude				NAD 1927 1983								

Signature AMA W	Printed		the best of my knowledge and belief
Signature //	[MUC) Name	KAY MADDOX Title RE	EG. ANALYST Date 12/15/2015
E-mail Address kay.madd	ox@whiting.com		
	IN	ISTRUCTIONS	
deepened well and not later the copy of all electrical and radio reported shall be measured dependently in the completions, items 11, 12 and	an 60 days after completion of activity logs run on the well of the case of directions 26-31 shall be reported for e	of closure. When submitted as a coll and a summary of all special tests ally drilled wells, true vertical depth ach zone.	ys after the completion of any newly-drilled or mpletion report, this shall be accompanied by or conducted, including drill stem tests. All depths s shall also be reported. For multiple
			GRAPHICAL SECTION OF STATE
	tern New Mexico		orthwestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T.: Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1833	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2073	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb 2599	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	3 1 7
T. Penn	T.	T. Chinle	31
T. Cisco (Bough C)	T.	T. Permian	
	to		OIL OR GAS SANDS OR ZONES
No. 2, from	to	No. 4, from	to

No. I, from			to	N	o. 3, fi	rom	**********	to				
			to									
·	IMPORTANT WATER SANDS											
Include	i. Ža											
No. 1, f	rom		to				feet		ž.	· • • • •		
No. 2, from			to				feet	• • • • • • • • • • • • •	6			
			to									
			LITHOLOGY RECOR								•	
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet		Lithology	•		