

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
	1. WELL API NO. 30-021-20630	
	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name STATE 2028 16
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DRY AND ABANDONED	6. Well Number #1

8. Name of Operator WHITING OIL AND GAS CORPORATION	9. OGRID 25078
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10. Address of Operator 400 W. ILLINOIS ST. 1300 MIDLAND, TX 79701	11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE 640
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	16	20N	28E		1860	N	1750	E	HARDING
BH:	G	16	20N	28E		1860	N	1750	E	HARDING

13. Date Spudded 08/29/2014	14. Date T.D. Reached 09/03/2014	15. Date Rig Released 09/04/2014	16. Date Completed (Ready to Produce) NA	17. Elevations (DF and RKB, RT, GR, etc.) GR 5535
18. Total Measured Depth of Well 2824	19. Plug Back Measured Depth 2752	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run CLL, NEUTRON, CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
NA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	772	12 1/4	500/CIRC.	
5 1/2	15.5#	2824	8 3/4	675/CIRC.	

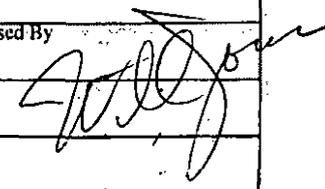
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2632-2646' 6 SPF .42" DIA	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL 2632-2646	AMOUNT AND KIND MATERIAL USED FRAC W/ 29903# 16/30 SINTERLITE, 12264 GALS & 40 TONS CO2

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Carr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By 

31. List Attachments
TEST DATA ATTACHED TO INTENT TO PLUG C-103

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
TEMPORARY PIT CLOSED 05/14/2015. C-144 PIT CLOSURE NOT IN NMOCD SYSTEM; SENT 05/29/2015.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:



**TRINIDAD
DRILLING**

RECEIVED OCD

2015 FEB 25 P 4:08

INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOCD rules _Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: State
Well No:2028 #161
API No: 30-021-20630
TWN & RGE: SEC 16-T20N-R28E
Unit Letter:
Footages: KB

Depth	Angle-Inclination Degrees
<u>265'</u>	<u>.75</u>
<u>498'</u>	<u>1.0</u>
<u>772'</u>	<u>.75</u>
<u>1247</u>	<u>1.0</u>
<u>1716</u>	<u>1.0</u>
<u>2187</u>	<u>2.0</u>
<u>2280</u>	<u>.75</u>
<u>2751</u>	<u>.75</u>
<u>2824</u>	<u>1.0</u>

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas
COUNTY OF Finney

This instrument was acknowledged before me this 18th day of February, 2015, by *Jack Lepper* on behalf of Trinidad Drilling LP

Notary Public

