

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20656
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 313609
7. Lease Name or Unit Agreement Name STATE 2027 36
8. Well Number 01
9. OGRID Number 25078
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5523' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
WHITING OIL AND GAS CORPORATION

3. Address of Operator
400 W ILLINOIS STE 1300 MIDLAND, TX 79701

4. Well Location
Unit Letter J 1660 feet from the SOUTH line and 1990 feet from the EAST line
Section 36 Township 20N Range 27E NMPM County HARDING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED P&A PROCEDURE AND SCHEMATIC

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE: REGULATORY ANALYST DATE: 12/08/2015

Type or print name Kay Maddox E-mail address: kay.Maddox@Whiting.com PHONE: 432-638-8475

For State Use Only

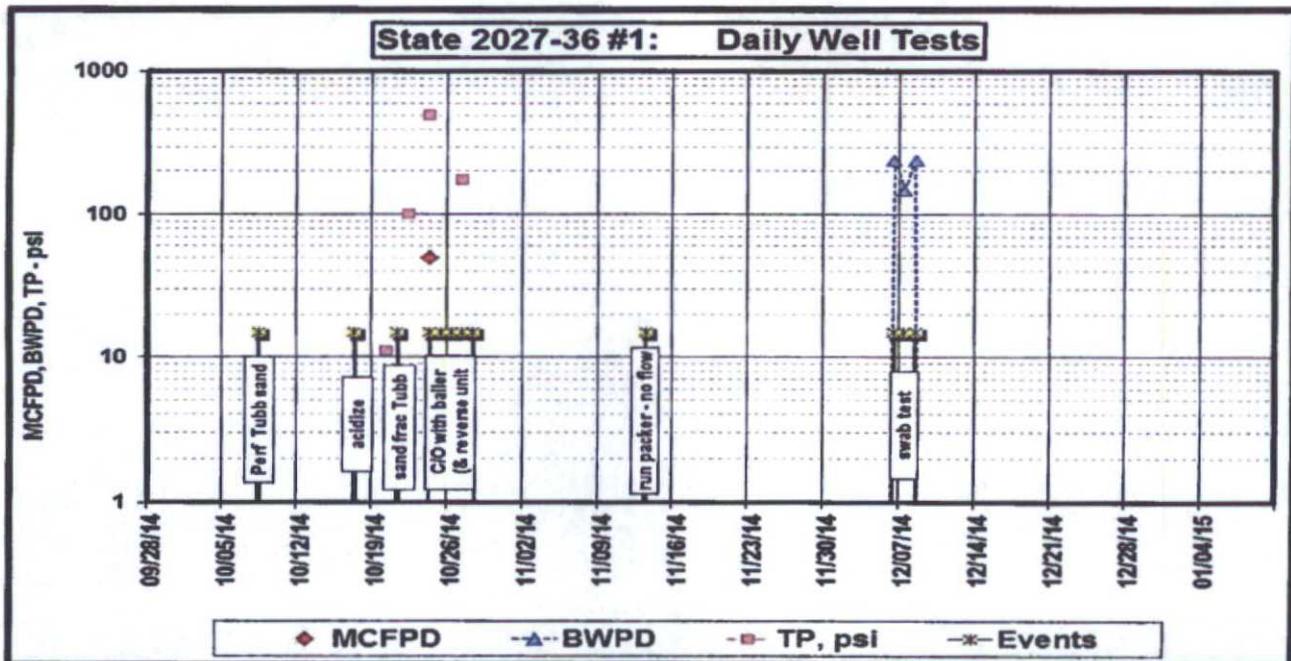
APPROVED BY: [Signature] TITLE DIST IV DATE 12/28/15
Conditions of Approval (if any):

Objective: Plug and Abandon

Basic Procedure:

Renegade ran a CBL on 10-03-14: TOC @ surface by CBL. A pressure survey was run on October 20th, 2014: surface was 11 psi and BHP was 743 psi. FL was tagged at about 1100'. During the sand cleanout after the frac, the bailer swabbed the well in. The well kicked and casing pressure built up to 500 psi. After blowing off the gas, the well remained static. Last well work was in December 2014 (swabbing). Rig anchor tests should be current.

- Bleed off any pressure and pump brine to kill the well. Unseat the packer and pooh. LD all EQPT and send to the Wickett yard.
- Set a 5-1/2" CIBP @ 2680' and cap with 35'+ cement by bailer.
- Load hole w/ 10 PPG salt gel mud.
- Dig out the 9-5/8" casing and check the annulus for any pressure.
- Pump a 35 sx plug across the 9-5/8" casing shoe from 622' to 822'. Pump a 25 sx FW plug from 300' to 500'. If the NMOCD requires tags, it may be faster and cheaper to just fill the casing to surface with cement.
- Pump 10 sx and fill casing from 50' to the surface.
- Fill in the annulus around the 9-5/8" at the surface with cement as needed.
- Remove the wellhead and weld on cap with standard dry - hole marker.
- Cut off rig anchors and smooth location. Remove fences and caliche as needed.





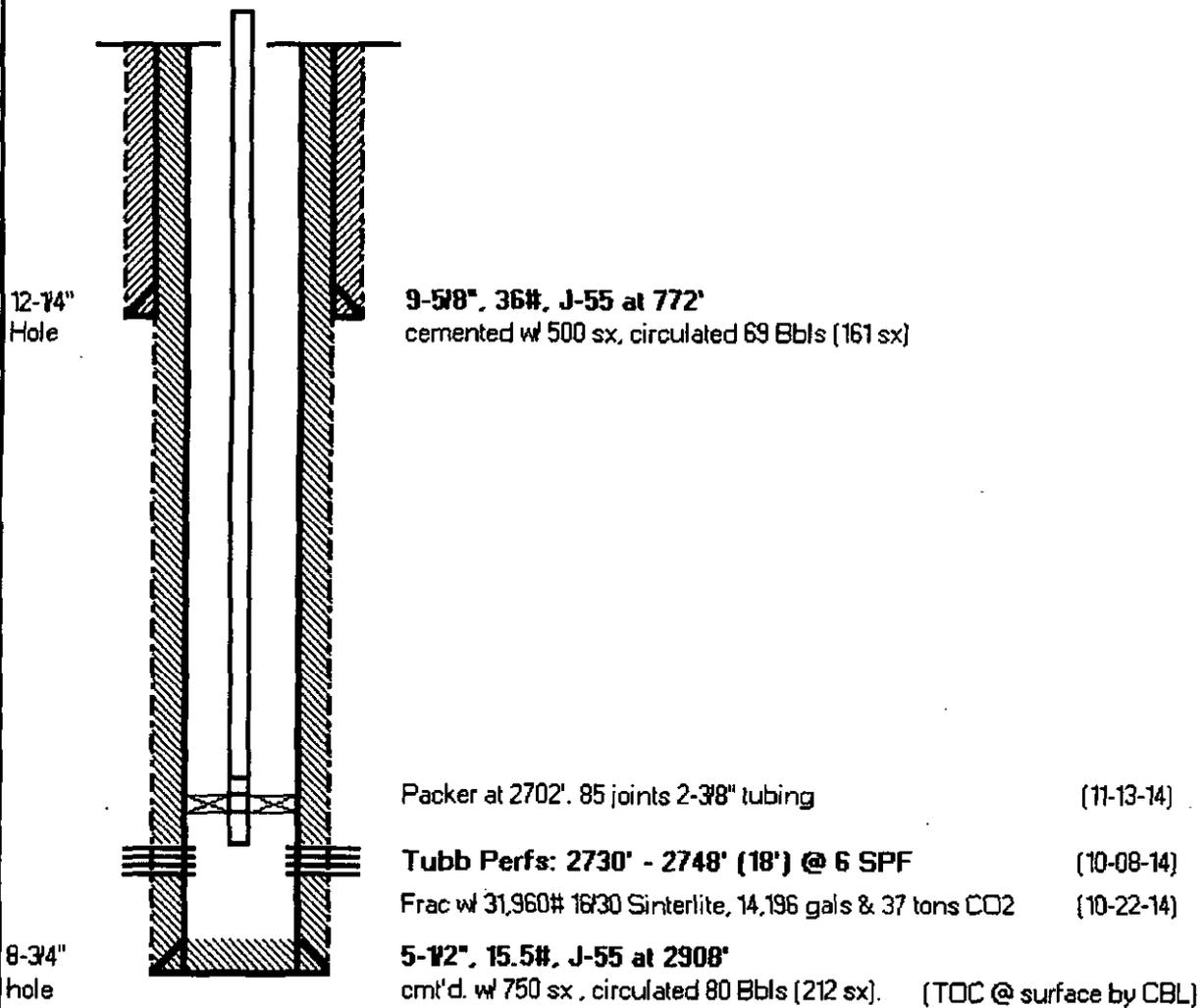
CO2 Supply Well

FIELD: Bravo Dome, 640 Tubb
LEASE: State 2027-36
COUNTY: Harding

DATE: Oct. 03, 2014
BY: RTM
WELL: #1
STATE: New Mexico

Location: 1660' FSL & 1990' FEL Sec. 36 - T 20 N - R 27 E
 Spud: 09/15/2014 Completed: 12/09/2014
 Current Status: SI - non-commercial
 Formation: Tubb (CO2)

KB = 5,535'
GL = 5,525'
API = 30-021-20656



PBTD @ 2840'
TD @ 2908'



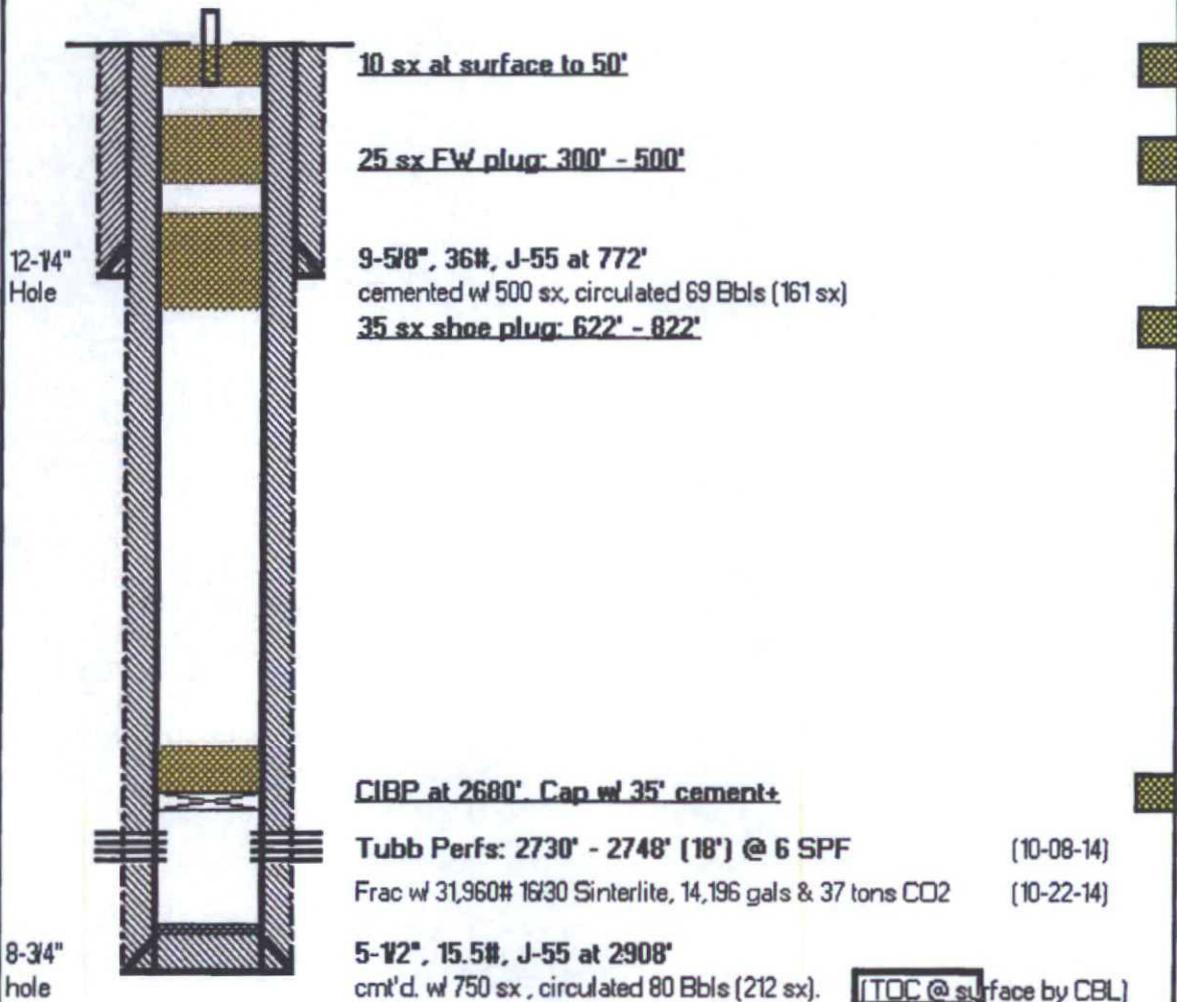
Proposed P&A

FIELD: Bravo Dome, 640 Tubb
LEASE: State 2027-36
COUNTY: Harding

DATE: Oct. 03, 2014
BY: RTM
WELL: #1
STATE: New Mexico

Location: 1660' FSL & 1990' FEL Sec. 36 - T 20 N - R 27 E
 Spud: 09/15/2014 Completed: 12/09/2014
 Current Status: SI - uneconomical
Formation: Tubb (CO2)

KB = 5,535'
GL = 5,525'
API = 30-021-20656



10 sx at surface to 50'

25 sx FW plug: 300' - 500'

9-5/8", 36#, J-55 at 772'
 cemented w/ 500 sx, circulated 69 Bbls (161 sx)
35 sx shoe plug: 622' - 622'

CIBP at 2680'. Cap w/ 35' cement.

Tubb Perfs: 2730' - 2748' (18') @ 6 SPF (10-08-14)

Frac w/ 31,960# 16/30 Sinterlite, 14,196 gals & 37 tons CO2 (10-22-14)

5-1/2", 15.5#, J-55 at 2908'
 cm't'd. w/ 750 sx, circulated 80 Bbls (212 sx). **[TOC @ surface by CBL]**

12-14" Hole

8-3/4" hole

PBTD @
TD @ 2908'

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State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
 August 1, 2011
 Permit 180365

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address WHITING OIL AND GAS CORPORATION 400 W. Illinois Midland, TX 79701		2. OGRID Number 25078
4. Property Code 313609		3. API Number 30-021-20656
6. Property Name STATE 2027 34		8. Well No. 1

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	36	20N	27E		1880	S	1990	E	Harding

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	36	20N	27E	J	1880	S	1990	E	Harding

9. Pool Information

BRAVO DOME CARBON DIOXIDE GAS 640	96010
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Additional Well Information

11. Work Type New Well	12. Well Type CO2	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 5523
16. Multiple N	17. Proposed Depth 3800	18. Formation Tubb	19. Contractor	20. Spud Date 8/31/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/lb	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	38	750	500	0
Prod	8.75	5.5	15.5	3800	450	0

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	REGAN TAURUS

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable.	OIL CONSERVATION DIVISION
Signature:	
Printed Name: Electronically filed by Kay Maddox	Approved By: Charlie Pemin
Title: Regulatory Agent	Title: District Supervisor
Email Address: kay.maddox@whiting.com	Approved Date: 8/22/2014
Date: 8/8/2014	Phone 432-686-6709
	Expiration Date 8/22/2016
	Conditions of Approval Attached