

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-021-20629
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEDERAL/INDIAN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name STATE 1928 16
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DRY AND ABANDONED	6. Well Number: #1

8. Name of Operator WHITING OIL AND GAS CORPORATION	9. OGRID 25078
10. Address of Operator 400 W. ILLINOIS STE. 1300 MIDLAND, TX 79701	11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE 640

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	16	19N	28E		1659	S	1659	E	HARDING
BH:	J	16	19N	28E		1659	S	1659	E	HARDING

13. Date Spudded 06/16/2014	14. Date T.D. Reached 06/22/2014	15. Date Rig Released 06/22/2014	16. Date Completed (Ready to Produce) NA	17. Elevations (DF and RKB, RT, GR, etc.) GR 5540
18. Total Measured Depth of Well 2980	19. Plug Back Measured Depth 2908	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run CCL, NEUTRON, CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
NA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	724	12 1/4	450/CIRC.	
5 1/2	15.5#	2957	8 3/4	690/TOC @ 120' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2778-2788' 6 SPF .42" DIA.	27. ACID. SHOT. FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2778-2788</td> <td>FRAC W/ 38149 16/30 SINTERLITE; 11914 GALS & 183 TONS CO2</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2778-2788	FRAC W/ 38149 16/30 SINTERLITE; 11914 GALS & 183 TONS CO2				
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28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments
TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
TEMPORARY PIT CLOSED 12/11/2014. C-144 PIT CLOSURE APPROVED 01/29/2015.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:



TRINIDAD
DRILLING

RECEIVED OGD

2015 FEB 25 P 4: 10

INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOCD rules _Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: State
Well No:1928 #161
API No: 30-021-20629
TWN & RGE: SEC 15-T19N-R28E
Unit Letter:
Footages: KB

Depth	Angle-Inclination Degrees
<u>240'</u>	<u>.75</u>
<u>735'</u>	<u>.75</u>
<u>1227'</u>	<u>.50</u>
<u>2980</u>	<u>.75</u>
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I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas
COUNTY OF Finney

This instrument was acknowledged before me this 18th day of February, 2015, by Jack Pepper on behalf of Trinidad Drilling LP

Notary Public

