

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-021-20625
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
313947

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
MIERA 2130 35
6. Well Number:
#03

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER DRY AND ABANDONED

8. Name of Operator
WHITING OIL AND GAS CORPORATION

9. OGRID
25078

10. Address of Operator
400 W. ILLINOIS STE. 1300
MIDLAND, TX 79701

11. Pool name or Wildcat
BRAVO DOME CARBON DIOXIDE GAS 640

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	35	21N	30E		1660	S	1660	W	HARDING
BH:	K	35	21N	30E		1660	S	1660	W	HARDING

13. Date Spudded 06/03/2014
14. Date T.D. Reached 06/07/2014
15. Date Rig Released 06/07/2014
16. Date Completed (Ready to Produce) NA
17. Elevations (DF and RKB, RT, GR, etc.) GR 4656

18. Total Measured Depth of Well 2206
19. Plug Back Measured Depth 2149
20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run CLL, NEUTRON, CBL

22. Producing Interval(s) of this completion - Top, Bottom, Name
NA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	723	12 1/4	450/CIRC.	
5 1/2	15.5#	2195	7 7/8	400/TOC @ 160' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (Interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1984-2014: 6 SPF, .51" DIA.	1984-2014 FRAC W/ 2411 GEL @ 1.0 BPM

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
TEST INFORMATION ATTACHED WITH C-103 INTENT TO PLUG

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
PIT CLOSED 11/17/2014. C-144 PIT CLOSURE APPROVED 12/23/2014.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
36.003464 Latitude -103.716733 Longitude NAD 1927/1983



TRINIDAD DRILLING

RECEIVED OCD

2015 FEB 25 P 4: 10

INCLINATION REPORT

In accordance with Section 19.15.16.14.A.1 of the NMOCD rules, Trinidad Drilling hereby provides a report of inclinations recorded while drilling the well listed below. All regulations of Rule have been adhered to.

Lease name: Miera
Well No: 2130 #35-3
API No: 30-021-20625
TWN & RGE: SEC 25-T21N-R30E
Unit Letter:
Footages: KB

Depth	Angle-Inclination Degrees
240'	.50
502'	1.0
735'	1.0
1230	.75
2206	1.50

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Trinidad Drilling LP

STATE OF Kansas
COUNTY OF Finney

This instrument was acknowledged before me this 18th day of February, 2015, by Jack Pepper on behalf of Trinidad Drilling LP

Notary Public