

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20636
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1933
8. Well Number 272K
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1933
2. Name of Operator OXY USA Inc.	8. Well Number 272K
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 16696
4. Well Location Unit Letter K : 1700 feet from the South line and 1700 feet from the West line Section 27 Township 19-N Range 33-E NMPM County Harding	10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4835' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Fracture/Stimulate Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/11/15

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE DUSTY DATE 7/15/10

Conditions of Approval (if any):

BDCDGU 1933-272K
API No. 30-021-20636
Harding Co., NM

4/5/15

MI x RU Halliburton frac crew. Fracture/stimulate perfs at 2480'-2540' as follows -

Acid volume: 500 gal.
Gelled water volume: 20,998 gal.
CO2 job volume: 73 tons
Proppant: 12/20 brown sand
Total proppant: 94,300#
Max. treating pressure: 1204 psi
Job start: 10:34 a.m.; Job end: 11:23 a.m.

Flow back well on choke to pits for 3 days

4/8/15 - Shut well in

4/21/15

Open well to pit x flow to pit for 15 minutes to clear water from well. MI x RU CTU (IWHP 223#). Pump on BTM for 20 minutes (PBSD @ 2560'); nitrogen at 500 SCF/M. POOH w/coil tubing. Blow well to pit while rigging down. ND frac valve x rebuild meter run. Turn well over to production.