

Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1391 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-103
July 17, 2008

1. WELL API NO.
30-021-20636
2. Type Of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

- ☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
- ☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas 1933

6. Well Number

272K

9. Type of Completion

- ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

OXY USA Inc.

9. OGRID Number

16696

10. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	27	19-N	33-E		1700	S	1700	W	Harding
BH:										

13. Date Spudded 8/11/14	14. Date T.D. Reached 8/15/14	15. Date Rig Released 8/15/14	16. Date Completed (Ready to Produce) 10/14/14	17. Elevations (DF & RKB, RT, GR, etc.) 4835' GR
18. Total Measured Depth of Well 2593'	19. Plug Back Measured Depth 2560'	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run CN/GR/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name

2480' - 2540'; Tubb

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	765	12-1/4	500	N/A
5-1/2	15.5	2577	7-7/8	610	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2456	2456

25. TUBING RECORD

26. Perforation record (interval, size, and number) 2480' - 2540', 4 JSPF, 240 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2480' - 2540' AMOUNT AND KIND MATERIAL USED 500 gal. acid, 73 tons CO2, 20,998 gal. gelled water, 94,300# 12/20 brown sand
-----------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

28. PRODUCTION

Date First Production 10/14/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/20/15	Hours Tested 24	Choke Size 2.0-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 591	Water - Bbl. 0	Gas - Oil Ratio --
Flow Tubing Press. 59	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 591	Water - Bbl. 0	Oil Gravity - API -(Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Automation

31. List Attachments

2 ea. Form C-103 (Frac/Stim. well; Run 2-7/8" FG tubing); Form C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 6/24/15
E-mail address Mark Stephens@oxy.com

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico

Northwestern New Mexico

T. Anhv	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montova	T. Point Lookout	T. Elbert
T. San Andres 1638	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1931	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 2453	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T. Yeso 2025	T. Wingate	
T. Penn	T. Cimarron 2433	T. Chinle	
T. Cisco (Bough C)	T.	T. Permain	

OIL OR GAS
SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	785	785	Red Beds
785	2433	1648	Sandstone/Shale
2433	2453	20	Anhydrite
2453	2593	140	Sandstone