

Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesa, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

July 17, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
 30-059-20544
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only).
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)
 5. Lease Name or Unit Agreement Name
 Bravo Dome Carbon Dioxide Gas 1935
 6 Well Number
 332

7 Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8 Name of Operator
 OXY USA Inc.
 9. OGRID Number
 16696

10 Address of Operator
 P.O. Box 4294 Houston, TX 77210-4294
 11. Pool name or Wildcat
 Bravo Dome Carbon Dioxide Gas 640

12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	J	33	19N	35E		1919	S	1965	E	UNION
3H.										

13. Date Spudded
 14. Date T D Reached
 15. Date Rig Released
 16. Date Completed (Ready to Produce)
 17 Elevations (DF & RKB, RT, GR, etc) 4542.9 GR
 18. Total Measured Depth of Well
 19 Plug Back Measured Depth
 20. Was Directional Survey Made
 No
 21 Type Electric and Other Logs Run
 GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 2066 - 2166' TUBB

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	750'	12-1/4"	500SX	N/A
5-1/2"	15.5#	2200'	7-7/8"	500 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 2066-2116' 4SPF 124 TOTAL HOLES

27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE. ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2066-2166'	22053g CO2 87TON FRAC W 961 SX SMD

28. PRODUCTION

Date First Production
 1/12/12
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 FLOWING
 Well Status (Prod. or Shut-in)
 PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/22/12	24	2.50 ORF			1254	0	

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
	63			1254	0	

29. Disposition of Gas (Sold used for fuel, vented, etc)
 Sold
 30 Test Witnessed By
 AUTOMATION

31 List Attachments
 Deviation Svy. Log (1 set)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *L. Lockett* Printed Name KIKI LOCKETT Title Reg Analyst Date 3/20/12
 E-mail address KIKI.LOCKETT@OXY.COM

[Handwritten Signature]
 3/19/08

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhv	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montova	T. Point Lookout	T. Elbert
T. San Andres 1338	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1598	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinerv	T. Gr. Wash	T. Dakota	
T. Tubb 2072	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Santa Rosa 921	T. Entrada	
T. Wolfcamp	T. Yeso 1676	T. Wingate	
T. Penn	T. Cimarron 2056	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
131	1131 2415	1131 1284	redbed sandstone/shale				