Submit 3 Copies 10 Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONCEDUATION DIVISION		30-007-20669
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		7. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE 🛛
District IV	Santa Fe, NIVI 8/303		7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			- TDD- 1
PROPOSALS.)			VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane			8. Well Number 232
2. Name of Operator			9. OGRID Number
EL PASO E & P COMPANY, L.P. 3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740			10. Fool name of windcar
4. Well Location			
Unit Letter A: 537 feet from the North line and 802 feet from the East line			
Section 10 Township 31N Range 20E NMPM Colfax County			
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc.)	
7,973' (GL)			
Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
OTHER:	П	OTHER:	
	leted operations. (Clearly state all		give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
02/12/06 Smile 4:20 mm Dell 112 met a 1-1-4 2452 D			
03/13/06 Spud @ 4:30 p.m. Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 336'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 5 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
The state of the s			
03/14/06 Drill 7 7/8" hole from 345' - 2,384'. Reached TD at 2,384' at 8:30 p.m.			
MIRU Patterson and log well. Logger's TD at 2,382'.			
03/15/06 Run 57 jts 5 ½", 15.5 #, J-55 LT & C casing at 2,301".			
HES mixed and pumped 340 sks Midcon II cement. Circulated 21 bbls of cement to surface.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .			
SIGNATURE Shurluy Brutchell TITLE Regulatory Analyst DATE 03/21/2006			
Type or print name Shirley A Mitchell / E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
APPROVED BY: (MC)	of TITLES	ISTRICT SUP	ERVISOR DATE 3/28/06
Conditions of Approval (if any):		WILLIAM SOF	DAIL DIE