Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natu	iral Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-021-20185
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🗌 FEE 🛛
District IV - (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS	, , , , , , , , , , , , , , , , , , , ,	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)		Hayoz	
1. Type of Well: Oil Well Gas Well Stock Other CO2		8. Well Number 005	
2. Name of Operator Breitburn Operating LP		9. OGRID Number	
2. Thank of Operator Districting Di		370080	
3. Address of Operator		10. Pool name or Wildcat	
1401 McKinney St., Suite 2400 Houston, TX 77010		Bravo Dome 96010	
4. Well Location			
Unit Letter <u>J</u> : 1980	feet from the South line and 1980	' feet from the East l	line
Section 14	Township <u>19N</u> Ra	inge 30E Ni	MPM Harding County
MANAGERIAN SERVICE	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	(45 to \$2 to
	GR 4483'		14. 公司 经公司 电影 医电阻
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF IN	NTENTION TO:	وعداه	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	<u> </u>	COMMENCE DRII	<del></del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<del></del>
			<b>–</b>
DOWNHOLE COMMINGLE		1	
CLOSED-LOOP SYSTEM			_
		OTHER:	. $\square$
CLOSED-LOOP SYSTEM  OTHER: Permit Extension	pleted operations. (Clearly state all		·
OTHER: Permit Extension  13. Describe proposed or com	oleted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMAG	pertinent details, and	I give pertinent dates, including estimated date
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