

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20184
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hayoz
8. Well Number 004
9. OGRID Number 370080
10. Pool name or Wildcat Bravo Dome 96010
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4490

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CO2

2. Name of Operator Breitburn Operating LP

3. Address of Operator
1401 McKinney St., Suite 2400 Houston, TX 77010

4. Well Location

Unit Letter D: 660 feet from the North line and 660 feet from the West line

Section 5 Township 19N / Range 30E NMPM Harding County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 4490

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Permit Extension ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/20/2016: MIRU pole rig. Kill well with 8.6 ppg. prod. brine. Pull tubing slips @ 15K, tubing parted. Pull 61 jts. 2 3/8" tubing. Many holes and much corrosion. Left 1 jt and packer in hole. Secure well and SD for night.

06/21/2016: TIH with 2 7/8" tubing to 1915'. Spot 10 sx Class A cement (15.6 ppg), displace with 10.5 bbls. fresh water. Pull tubing to 540', fill hole with fresh water, spot 50 sx Class A cement (15.6 ppg). Monitor well for 4 hrs, static. TIH and tag plug @ 310' with tubing. Pull to 100 ft, spot 30 sx Class A Cement (15.6 ppg), circ. good cement to surface. Cement fallback 5' in 2 hours. RD MO rig. Will cut off wellhead, install marker and restore site after completion of Hayoz No. 005 and Hayoz No. 002 P&As.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Shelly Doescher

TITLE: Agent

DATE: 06/22/2016

Type or print name Shelly Doescher

E-mail address: shelly_doescher@yahoo.com

PHONE: 505-320-5682

APPROVED BY:

W. J. ...

TITLE

DIST IV

DATE

6/27/16

Conditions of Approval (if any):