

Jones William V EMNRD

From Albert_Giussani@oxy.com
Sent Thursday April 6 2017 10 12 AM
To Jones William V EMNRD
Subject RE Request for bond release Oxy USA Inc
Attachments 20 32 04 1 K tiff

HERE IS THE DOCUMENTATION I HAVE FOR THIS WELL IT WAS PLUGGED IN 2012

I CHECKED ON THE WEB SITE AND FOR THIS WELL A COPY OF THE SAME FORM IS SECOND TO LAST

LET ME KNOW IF YOU NEED ANYTHING ELSE

HAPPY TRAILS

*Inspected site
4/12/2017
OK
Will Jones*

From Jones William V EMNRD [mailto:WilliamV.Jones@state.nm.us]
Sent Thursday April 06 2017 10 59 AM
To Giussani Alberto P <Albert_Giussani@oxy.com>
Subject [EXTERNAL] Fwd Request for bond release Oxy USA Inc

Hi Al
I just saw this
Copying you
In meeting all day today

Will

Sent via the Samsung GALAXY S@5 in AT&T 4G LTE smartphone

Original message

From Sanchez Daniel J EMNRD <daniel.sanchez@state.nm.us>
Date 04/06/2017 9 00 AM (GMT 07 00)
To Gallegos Denise EMNRD <Denise.Gallegos@state.nm.us>
Cc Jones William V EMNRD <WilliamV.Jones@state.nm.us> Lowe Leonard EMNRD <Leonard.Lowe@state.nm.us>
Subject RE Request for bond release Oxy USA Inc

Denise

I see nothing in the well file to indicate that this well has been plugged. Let's hold off on releasing the bond until the proper paperwork has been filed.

Daniel

From Gallegos Denise EMNRD
Sent Tuesday April 4 2017 1 56 PM
To Sanchez Daniel J EMNRD <daniel.sanchez@state.nm.us>
Subject Request for bond release Oxy USA Inc

Good Afternoon Daniel,

Oxy USA Inc has requested the following bond be released Please confirm

30-021-20055 BRAVO DOME CARBON DIOXIDE GAS L

General Well Information

Operator	[16696] OXY USA INC
Status	Plugged Site Released
Well Type	CO2
Work Type	New
Surface Location	K 04 20N 32E 1980 FSL 1980 FWL
Lat/Long	35 9921341 103 5476913 NAD83
GL Elevation	4766

Thank you for your help!

Denise A Gallegos

Bond Administrator

Oil Conservation Division

HALLIBURTON

OXY USA WTP LP - EBUSINESS

BDCDGU 2032-041K

Union County , New Mexico

Plug to Abandon Service

10-Sep-2012

Job Site Documents

HALLIBURTON

Field Ticket

Field Ticket Number 9800214		Field Ticket Date Monday September 10 2012	
Bill To: OXY USA WTP LP EBUSINESS DO NOT MAIL PO BOX 1747 ADDISON TX 75001		Job Name PTA Order Type Streamline Order (ZOH) Well Name BDCDGU 2032-041K Company Code 1100 Customer PO No. NA Shipping Point Brownfield TX, USA Sales Office Permian Basin BD Well Type Oil Well Category Workover	
Ship To: OXY USA BDCDGU 2032-041K UNION BD 2032-041K 2598446 BD CARBON DIOXIDE GAS UNIT 2032-041 CLAYTON NM 88415			

Material	Description	QTY	UCM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7528	CMT PLUG TO ABANDON BOM	1	JOB	0 00	0 00	0 00		0 00
452988	HALCEM (TM) SYSTEM	161	SK			1 791 93		1 791 93
100078105	CALCIUM CHL FLAKE	6	SK	0 00	21 45	128 70		128 70
101216940	POLY E FLAKE	41	LB	0 00	0 88	36 08		36 08
97049	DAILY SERVICE CHARGE	2 5	EA	0 00	22 420 00	56 050 00		56 050 00
16094	PLUG BACK/SPOT CEMENT OR MUD ZI	1	EA		0 00	0 00		0 00
	DEPTH	2088						
	FEET/METERS (FT/M)		FT					
3965	HANDLE&DUMP SVC CHRG CMT&ADDITIVES,ZI	174	CF		0 00	0 00		0 00
	NUMBER OF EACH	1						
536956	CMT Svc job w/24 hr workover unit,p/job	1	JOB	0 00	0 01	0 00		0 00
537087	CMT Svc job in horizontal wellbore	1	JOB	0 00	0 01	0 00		0 00
477221	CMT Waiting time for Scheduled Arrival	1	JOB	0 00	0 01	0 01		0 01
	ENTER THE NUMBER OF HOURS	4						
16	MULTIPLE STAGE CEMENTING	1	STG	0 00	0 01	0 00		0 00
	Number of Units	1						
14780	ZONESEAL ISOLATION PROCESS	1	FT		0 00	0 00		0 00
	DEPTH	1						
	FEET/METERS (FT/M)		FT					
45	PBOXY Cementing Days on Location # of d	1	EA	0 00	0 01	0 01		0 01

HALLIBURTON

Field Ticket

Field Ticket Number 9800214		Field Ticket Date Monday September 10 2012	
SR To: OXY USA WTP LP EBUSINESS DO NOT MAIL PO BOX 1747 ADDISON TX 75001		Job Name PTA Order Type Streamline Order (ZOH) Well Name BDCDGU 2032-041K Company Code 1100 Customer PO No NA Shipping Point Brownfield TX, USA Sales Office Permian Basin BD Well Type Oil Well Category Workover	
SR To: OXY USA BDCDGU 2032-041K UNION BD 2032-041K 2588448 BD CARBON DIOXIDE GAS UNIT 2032-041 CLAYTON NM 88415			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
Halliburton Rep	MANUEL DOMINGUEZ			Totals	USD	58 006 73	0 00	58,006 73
Customer Agent	Phil DeNitto							
Halliburton Approval								

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X _____ **FIELD TICKET TOTAL USD** 

Customer Signature

Was our HSE performance satisfactory? Y or N Were you satisfied with our Equipment? Y or N Were you satisfied with our people? Y or N
 (Health Safety Environment)

Comments

Customer Information Only
OXY REMIT TO DEPT
MAXIMO / WSM #
PROJECT NUMBER
BPA #
REQUISITIONER

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To # 344036	Ship To # 2588446	Quote #	Sales Order # 9800214
Customer OXY USA WTP LP - EBUSINESS		Customer Rep DeNitto Phil	
Well Name BDCDGU	Well # 2032-041K	API/UWI # 30-021 20055	
Field	City (SAP) CLAYTON	County/Parish Union	State New Mexico
Legal Description			
Lat N 0 deg OR N 0 deg 0 min 0 secs		Long E 0 deg OR E 0 deg 0 min 0 secs	
Contractor ?????		Rig/Platform Name/Num ?	
Job Purpose Plug to Abandon Service			Ticket Amount
Well Type Producing Well		Job Type Plug to Abandon Service	
Sales Person BURNS STANLEY	Srv Supervisor DOMINGUEZ MANUEL		MBU ID Emp # 439991

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/08/2012 07 00							
Pre-Convoy Safety Meeting	09/08/2012 08 45							JOURNEY CREATED
Crew Leave Yard	09/08/2012 09 00							
Arrive At Loc	09/08/2012 17 00							
Assessment Of Locaton Safety Meeting	09/08/2012 17 05							RIG RUNNING IN THE HOLE WITH RETAINER
Pre Rig Up Safety Meeting	09/08/2012 17 10							
Rig Up Equipment	09/08/2012 17 15							
Rig Up Completed	09/08/2012 18 00							
Other	09/08/2012 21 00							COULD NOT SET RETAINER CREW RELEASED FOR THE DAY NEED TO RETURN BACK 9/9/2012 0900 CST
Crew Leave Yard	09/09/2012 08 00							CREW LEAVE BRAVO DOMO CAMP
Arrive At Loc	09/09/2012 09 00							ARRIVE ON SITE
Pre-Job Safety Meeting	09/09/2012 11 00							
Start Job	09/09/2012 11 16							1ST PLUG @ 2102 FT
Other	09/09/2012 11 20		0 5	1		475 0		TEST CASE TO 500 PSI
Test Lines	09/09/2012 12 34		0 5	1		2500 0		TEST LINES TO 2500 PSI

Sold To # 344036

Ship To # 2588446

Quote #

Sales Order #

9800214

SUMMIT Version 7 3 0040

Tuesday September 11 2012 12 16 00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	09/09/2012 12 35		2	5		0		WITH FRESH
Pump Cement	09/09/2012 12 42		2	3 5		0		PUMPED 15 SKS P PLUS WITH 2% CC 25 LBM POLY-E FLAKE @ 14 8 PPG
Pump Displacement	09/09/2012 12 46		2	6		0		WITH FRESH
End Job	09/09/2012 13 13							WASHED UP TO PIT
Other	09/09/2012 14 49							2ND PLUG @ 2088 FT
Break Formation	09/09/2012 14 57		2	5		110 0		WITH FRESH
Pump Cement	09/09/2012 15 02		2	9 5		0		PUMPED 40 SKS P PLUS WITH 2% CC 25 LBM POLY-E FLAKE @ 14 8 PPG
Pump Displacement	09/09/2012 15 05		2	6		250 0		WITH FRESH
End Job	09/09/2012 15 27							WASHED UP TO PIT
Other	09/09/2012 18 00							SHUT IN WELL TO LET CEMENT DRY CREW RELEASED FOR THE DAY NEED TO RETURN BACK 9/10/2012 0700 CST
Crew Leave Yard	09/10/2012 07 00							CREW LEAVE BRAVO DOMO CAMP
Arrive At Loc	09/10/2012 08 00							
Start Job	09/10/2012 08 45							3RD PLUG @ 1783 FT
Break Formation	09/10/2012 08 46		2	5		3 0		WITH FRESH
Other	09/10/2012 08 50		0 5	0 5		500 0		TEST CASE TO 500 PSI
Break Formation	09/10/2012 10 10		2	2		20 0		WITH FRESH
Pump Lead Cement	09/10/2012 10 14		2	11 7		19 0		PUMPED 50 SKS P PLUS WITH 2% CC 25 LBM POLY E FLAKE @ 14 8 PPG
Pump Displacement	09/10/2012 10 20		2	5 7		0		WITH FRESH
Other	09/10/2012 11 15							4TH PLUG @ 449 FT

Sold To # 344036

Ship To # 2588446

Quote #

Sales Order #

9800214

SUMMIT Version 7 3 0040

Tuesday September 11 2012 12 16 00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Break Formation	09/10/2012 11 16		2	2		0		WITH FRESH
Pump Cement	09/10/2012 11 19		2	11 7		0		PUMPED 50 SKS P PLUS WITH 2% CC 25 LBM POLY-E FLAKE @ 14 8 PPG
Pump Displacement	09/10/2012 11 25		2	1		0		WITH FRESH
Other	09/10/2012 11 35							5TH PLUG @ 31 FT
Break Formation	09/10/2012 11 38		2	2		0		WITH FRESH
Pump Cement	09/10/2012 11 40		2	1 5		0		PUMPED 6 SKS P PLUS WITH 2% CC 25 LBM POLY E FLAKE @ 14 8 PPG
Pump Displacement	09/10/2012 11 41		2	0 5		0		WITH FRSH
Clean Lines	09/10/2012 11 42							WASHED UP TO PIT
End Job	09/10/2012 11 49							
Post-Job Safety Meeting (Pre Rig Down)	09/10/2012 11 55							
Rig-Down Equipment	09/10/2012 12 00							
Rig Down Completed	09/10/2012 13 00							
Pre-Convoy Safety Meeting	09/10/2012 13 45							
Crew Leave Location	09/10/2012 14 00							THANK YOU MANUEL AND CREW

Sold To # 344036

Ship To # 2588446

Quote #

Sales Order #

9800214

SUMMIT Version 7 3 0040

Tuesday September 11 2012 12 16 00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To # 344036	Ship To # 2588446	Quote #	Sales Order # 9800214
Customer OXY USA WTP LP EBUSINESS		Customer Rep DeNitto Phil	
Well Name BDCDGU	Well # 2032-041K	API/UWI # 30-021 20055	
Field	City (SAP) CLAYTON	County/Parish Union	State New Mexico
Contractor ?????	Rig/Platform Name/Num ?		
Job Purpose Plug to Abandon Service			
Well Type Producing Well	Job Type Plug to Abandon Service		
Sales Person BURNS STANLEY	Srv Supervisor DOMINGUEZ MANUEL	MBU ID Emp # 439991	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DOMINGUEZ MANUEL A	20	439991	DONJUAN ZUNIGA NORBERTO	20	490399	PAUDA JEAN Mikhail	20	518547
TREVINO FREDDIE A	20	505341						

Equipment

HES Unit #	Distance 1 way	HES Unit #	Distance 1 way	HES Unit #	Distance 1 way	HES Unit #	Distance 1 way
10949707	MILE	11689816	MILE				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
9/10/12	20	10						

TOTAL Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Wk Ht Above Floor	Perforation Depth (MD)	From	To	Deparied Loc
				BHST	2395 ft	2395 ft						

Job Times

Date	Time	Time Zone

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	Unknown		7	6 456	20				2112		
Production Liner	Unknown		4 5	4 052	10 5			1897	2395		
Tubing	Unknown		2 375	1 995	4 7				2102		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

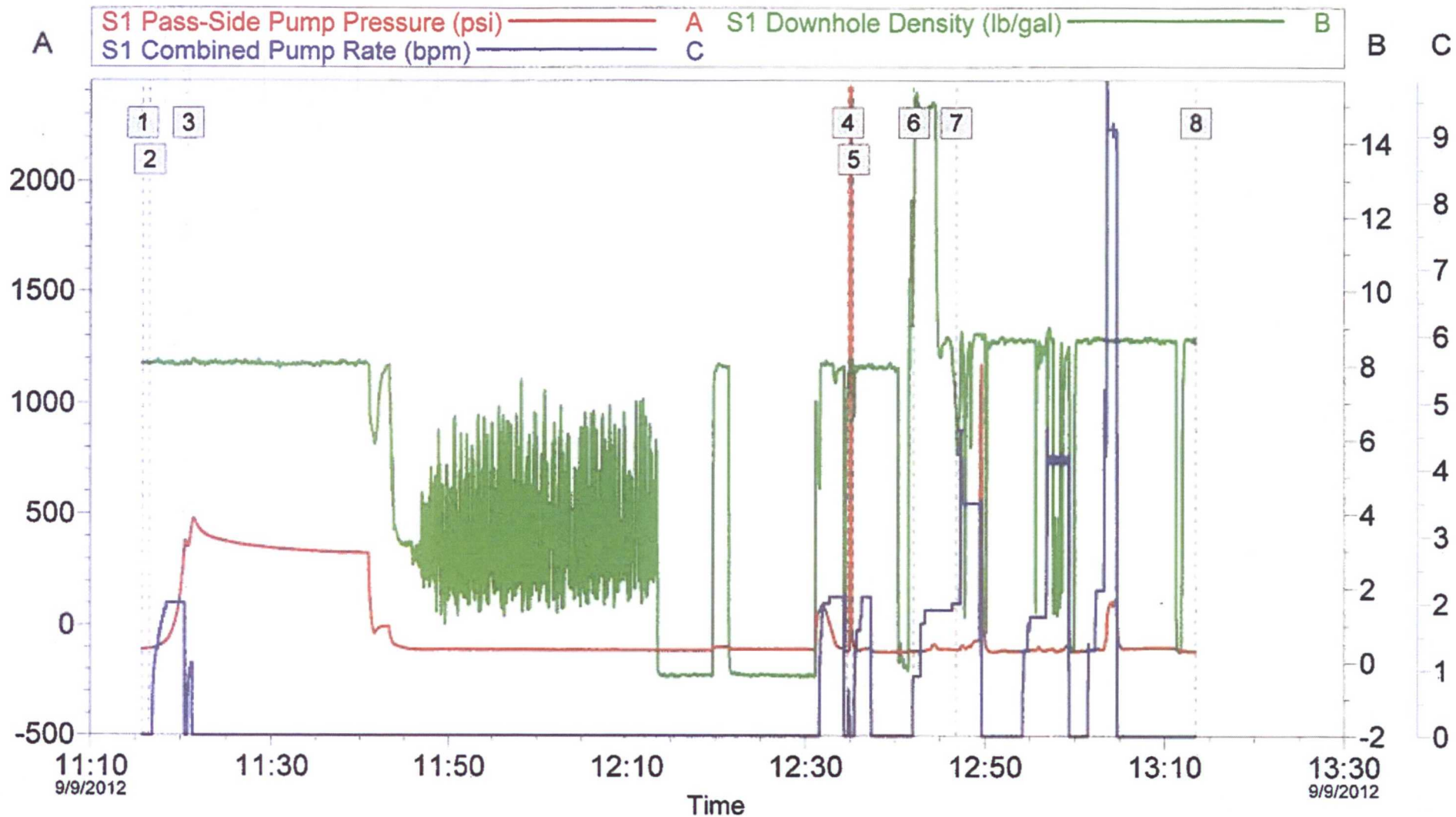
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug # 1

HALLIBURTON***Cementing Job Summary***

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	HalCem C	HALCEM (TM) SYSTEM (452986)	112 0	sacks	14 8	1 34	6 32		6 32
	2 %	CALCIUM CHLORIDE FLAKE 50 LB SK (100078105)							
	0.25 lbm	POLY E FLAKE (101216940)							
	6 324 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In	Instant	Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					



Global Event Log

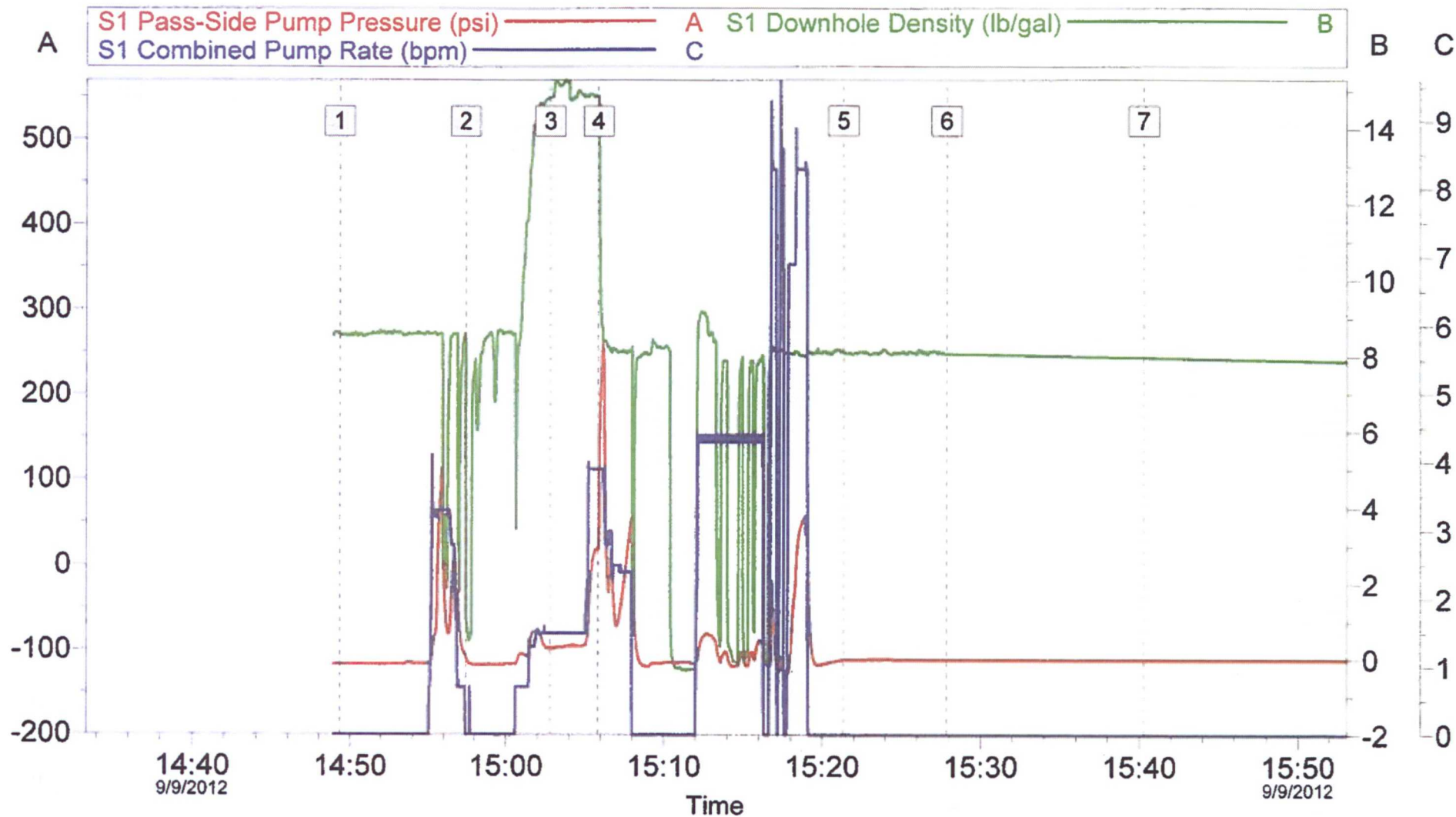
1 Starting Job	11:15:46	2 Start Job	11:16:32	3 Other	11:20:48
4 Test Lines	12:34:42	5 Pump Spacer 1	12:35:19	6 Pump Cement	12:42:04
7 Displace	12:46:47	8 Ending Job	13:13:26		

Customer:
Well Description:

Job Date: 09-Sep-2012
UWI:

Sales Order #: 9800214

OptiCem v6.4.21
09-Sep-12 13:30



Global Event Log

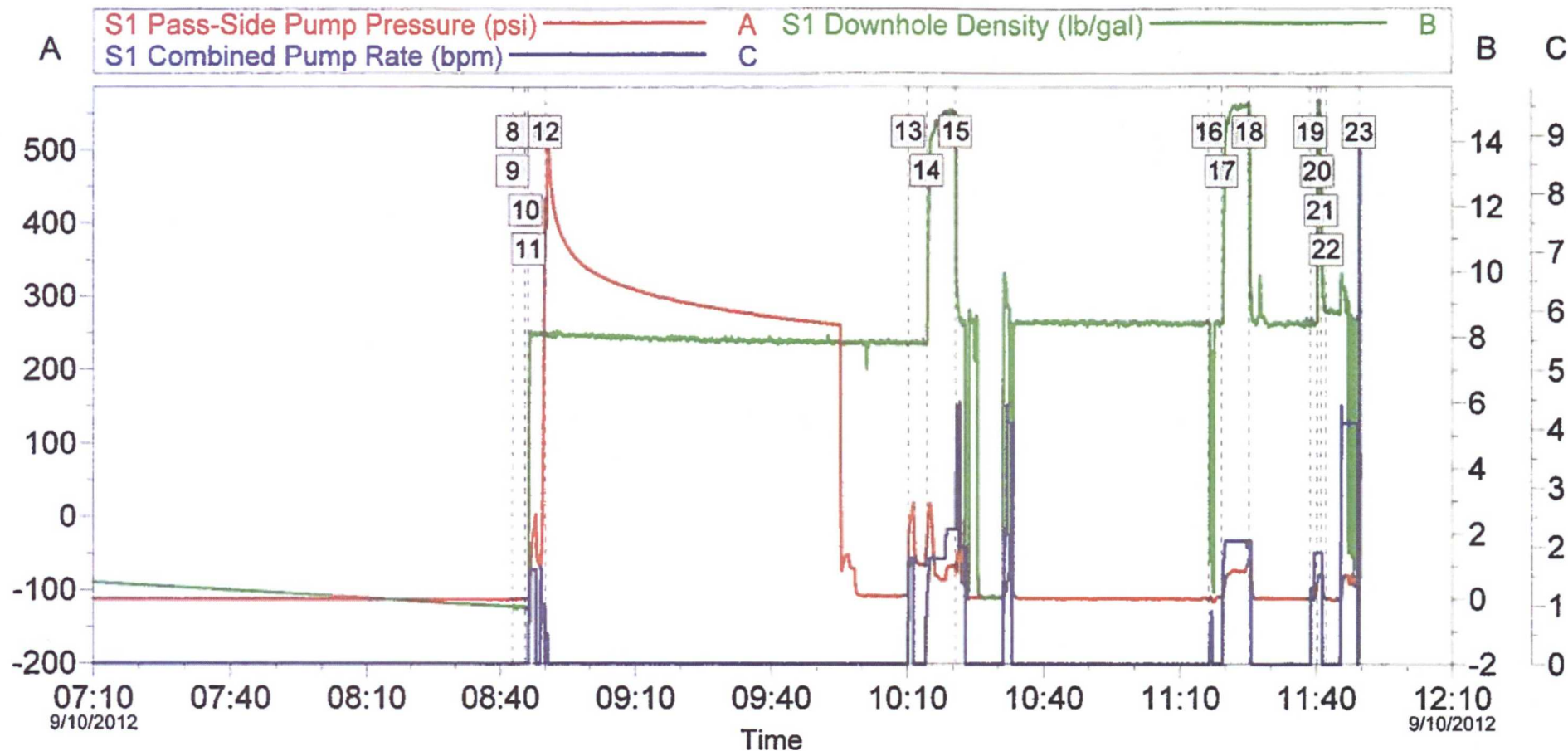
1 Starting Job	14:49:19	2 Break Formation	14:57:26	3 Pump Cement	15:02:49
4 Pump Displacement	15:05:51	5 End Job	15:21:20	6 Suspending Job	15:27:51
7 Ending Job	15:40:17				

Customer:
Well Description:

Job Date: 09-Sep-2012
UWI:

Sales Order #: 9800214

OptiCem v6.4.21
10-Sep-12 11:55



Global Event Log

8	Starting Job	08:42:48	9	Resuming Job	08:42:48	10	Start Job	08:45:40
11	Break Formation	08:46:20	12	Other	08:50:06	13	Break Formation	10:10:12
14	Pump Cement	10:14:16	15	Pump Displacement	10:20:37	16	Break Formation	11:16:23
17	Pump Cement	11:19:14	18	Pump Displacement	11:25:16	19	Break Formation	11:38:43
20	Pump Cement	11:40:12	21	Pump Displacement	11:41:05	22	Clean Lines	11:42:12
23	End Job	11:49:27						

Customer:

Well Description:

Job Date: 09-Sep-2012

UWI:

Sales Order #: 9800214

OptiCem v6.4.21
10-Sep-12 11:55



NM OCD OIL AND GAS MAP

New Mexico Oil Conservation Division

OCD Web Application User Guide



All Rights Reserved