

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 October 13, 2009

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 3005920538
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number 011
9. OGRID Number 16696
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640 - 96010

SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other: CO2 PRODUCER
2. Name of Operator OXY USA INC
3. Address of Operator P.O. Box 303, Amistad, New Mexico 88410
4. Well Location Unit Letter F 1800 feet from the NORTH line and 1700 feet from the WEST line Section 01 Township 20 N Range 34 E NMPM County UNION
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4724' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [x] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] DOWNHOLE COMMINGLE [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [] CASING/CEMENT JOB [] OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ENCLOSED INFORMATION AND WELLBORE SCHEMATIC

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

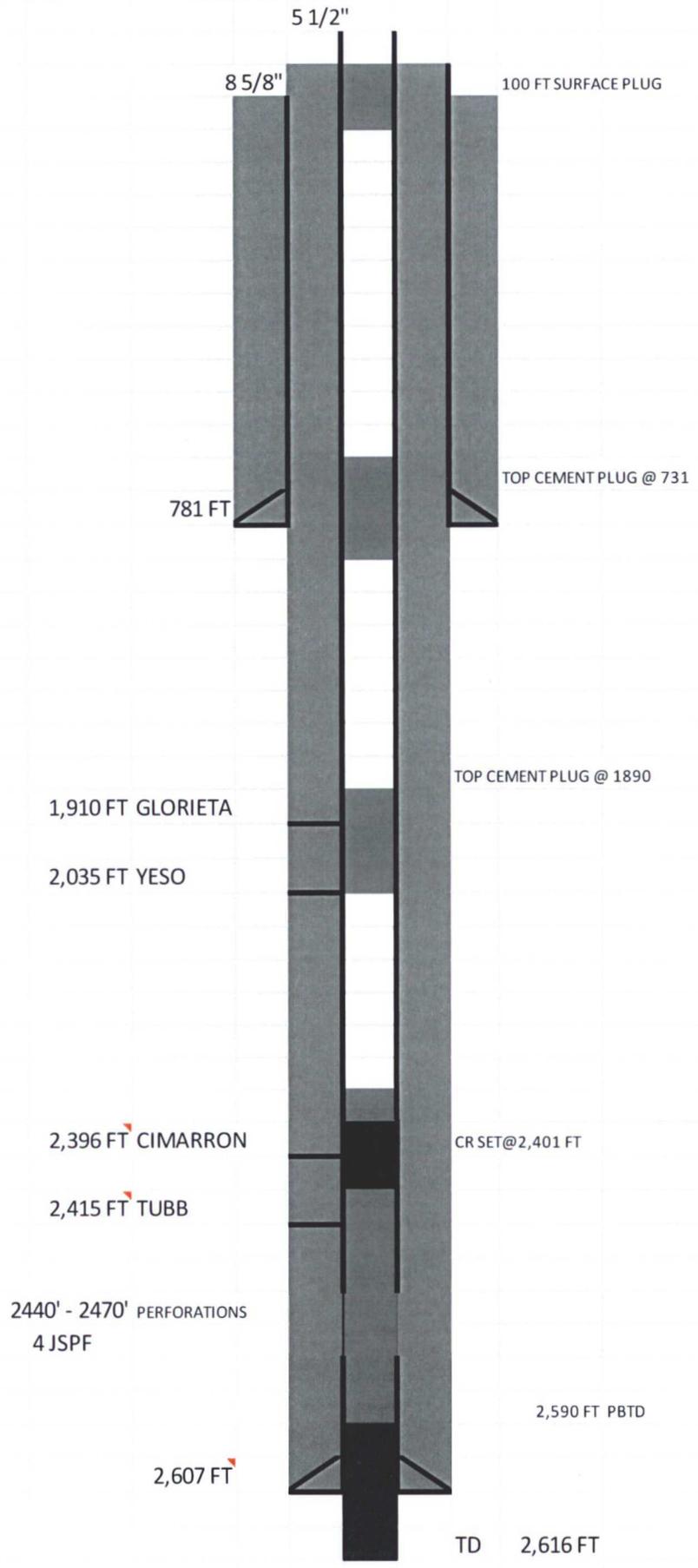
SIGNATURE [Signature] TITLE Engineering Advisor DATE 05/16/2017

Type or print name AL GIUSSANI E-mail address: albert_giussani@oxy.com PHONE: 806 894-0200

For State Use Only

APPROVED BY [Signature] TITLE Engineer DATE 6/12/17
Conditions of Approval (if any):

WELL NAME 2034-01 1F
API # 3005920538



~~FIBERGLASS CASING~~
STEEL CASING

WELL DETAILS:

SPUD 7/21/2011 TD 2616'
RELEASE 7/27/2011 PBTD 2590'

SURFACE 12 1/4"
800'
8 5/8" 24 #/FT J 55 SET @ 781'
500 SX - PREMIUM PLUS 2% CACL+.25 LB/SX POL E FLAKE, 14.8 PPG, 1.35 CUFT/SX
CIRCULATED 237 SX - FULL RETURNS THROUGH JOB

PRODUCTION 7 7/8"
2616'
5 1/2" 15.5 #/FT J 55 @ 2607'
510 SX - PREMIUM PLUS + 2 % CACL+.25 LB/SX POL E FLAKE , 11.1 PPG , 3.25 CUFT/SX
150 SX - PREMIUM PLUS+2 % CACL+.25 LB/SX POL E FLAKE , 13.2 PPG , 1.85 CUFT/SX
DISPLACED WITH 62 BBLS - CIRCULATED 392 SX

CEMENT PLUGS DETAILS

PLUG 1 (BELOW RETAINER) - ISOLATE PAY SECTION
24 SX

PLUG 2 (ON TOP OF CR) - ISOLATE PAY SECTION
6 SX

PLUG 3 - ISOLATE THE GLORIETTA FORMATION
21 SX

PLUG 4 - +/- 50 FT ACROSS SURFACE CASING SHOE
12 SX

PLUG 5 - SURFACE
13 SX

ADDITIONAL INFORMATION:

SURFACE CASING CEMENTING OPERATIONS DETAILS:

		10:00 - 11:00	1.00	CMT	PRIM	P	CEMENT 8 5/8" CASING WITH 500 SX PREM PLUS, 2% CACL, 25 LBM POLY-E-FLAKE. FULL RETURNS THRU JOB, CIRC 237 SX (57 BBL) CEMENT TO SURFACE. BUMPED PLUG AT 11:00 HRS.
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PRODUCTION CASING CEMENTING DETAILS:

		20:00 - 21:30	1.50	CMT	PRIM	P	PUMPED CEMENT JOB AS FOLLOWS 20 BBL FRESH WATER SPACER AT 5.5 BBL/MIN @ 150 PSI 510 SACKS OF PREMIUM W/2% CACL, LEAD CEMENT - 11.1 PPG - YIELD = 3.25 CU FT/SACK - 25 LBM POLY-E-FLAKE 150 SACKS OF PREMIUM W/2% CACL - 13.2 PPG - YIELD = 1.85 CU FT/SACK - 25 LBM POLY-E-FLAKE - DISPLACE WITH 62 BBL OF FRESH WATER BUMPED PLUG @ 21:30 HRS WITH 992 PSI RETURNED 392 SACKS (227 BBL) TO SURFACE, FLOAT HELD
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