Submit To Appropriat State Lease - 6 copies	State of New Mentes					Form C-105					
District I			Energy, Minerals and Natural Resources				-	Revised June 10, 2003 WELL API NO.			
District II					-	30-007-20658					
1301 W. Grand Avenu District III		122	20 South St. Fra	ancis D	r.	- (Indicate T STAT		ease FEE	M	
1000 Rio Brazos Rd. District IV		l		Santa Fe, NM 8	37505		-	State Oil & Gas Lease No.			
	., Santa Fe, NM 87505	OR RECO	MPL	ETION REPOR	T AND	LOG					
la. Type of Well:				OTHER Coalbed N				7. Lease Name o	or Unit Agr	eement Na	ime
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.							VPR B				
WELL O	WELL OVER BACK RESVR. ☐ OTHER							8. Well No.			
	EL PASO	E & P COM	PANY	/, L.P.				105			
3. Address of Opera	PO BOX	190						9. Pool name or Van		er – Ver	mejo Gas
		VEW MEXI	CO 8	7740							
4. Well Location											,
Unit Letter	<u>K</u> : 2335	Feet From T	he	South Line	and2	303F	eet Fr	om TheW	est Line		
Section	20 Townsh				18E		IPM			County	
10. Date Spudded 02/22/2006	11, Date T.D. Rea 02/23/200			npl. (Ready to Prod.) 03/17/2006	13.	Elevations (RKB, RT, GR, 6	etc.)	14. Elev.	Casinghead 8,409'
15. Total Depth	16. Plug Ba	ck T.D.		Multiple Compl. How ones?	Many	18. Interv. Drilled By		Rotary Tools	<u> </u>	Cable T	
2,755'		584' etion - Top, Bott				Dimed B.			. Was Dire	ctional Su	rvey Made
21. Type Electric at				n – Vermejo Coa	ls			22. Was Well (
		e Induction	Log a	nd Cement Bone	d Log			22. Was Well		No	
23.			CA	SING RECOR			trin				
CASING SIZE 8 5/8"		T LB./FT.		DEPTH SET	HC	LE SIZE		CEMENTING RECORD AMOUNT PULLED 100 sks			
		5 lbs	· +		7 7/8"			367 sks			
								<u> </u>		<u> </u>	···
										<u> </u>	
24.			LIN	ER RECORD	,		25.		JBING RE		
SIZE	ТОР	ВОТТОМ		SACKS CEMENT	SCREEN	<u> </u>	SIZ	E	DEPTH S 2,493'	ET	PACKER SET
		 		 			 ~	778	2,433		
	tion record (interval			<u>, </u>				ACTURE, CEN			
2407'- 2410', 2416'- 2419', 2429'- 2432' 36 Ho 2344'- 2327', 2359'- 2361' 24 Holes			Holes			DEPTH INTERVAL 889'- 2,432'		AMOUNT AND KIND MATERIAL USED 174,076 lbs 16/30 brown sand			
2176'- 2181' 2 1075'- 1078', 11	0 Holes 75'- 1177', 1227'- 1	229' 24 Hole	24 Holes			009 - 2,432 1/4,		174,070	4,070 103 10/30 01 0wil sand		
889'- 893', 1003											
28		D 1 1 1 1 1 1	1./61		DUC'			15:00			
Date First Production 03/28/2006		Pumping water	up 2 7/	owing, gas lift, pumpin 8" tubing, insert pum g gas up 5 ½" casing.))	Well Status (ut-in) Production	ı
Date of Test 03/28/2006	Hours Tested 24 Hours	Choke Size Full 2"		Prod'n For Test Period	Oil - Bb	\/A	Gas	- MCF 0	Water - B	bl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	4-	Oil - Bbl. N/A		- MCF 70	1	Vater - Bbl.	Oil C	ravity - A	Pi - (Corr.) N/A
0 psi 0 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
Sold, used for fuel. Lyn Essman & Bobby Martin 30. List Attachments											
31. Thereby certif	y that the informa	tion shown on	both s	ides of this form as	rue and	complete to	the	best of my know	vledoe and	l hëliot	
2	1.0.1	1+1.11	Prin						. Jones Grit	· oznej	;
Signature Shurley Full Regulatory Analyst Date 04/07/2005 E-mail Address shirley mitchell@elpaso.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt_	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen_	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'				
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,135'				
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,477'				
T. Drinkard	T. Bone Springs	T. Entrada	Т.				
T. Abo	T	T. Wingate	T.				
T. Wolfcamp	T	T. Chinle	Т				
T. Penn	T	T. Permian	Т.				
T. Cisco (Bough C)	T	T. Penn "A"	T. OIL OP CAS				

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			OIL OR GAS SANDS OR ZONES
No. 1, from	to		to
No. 2, from	to		toto
•	IMPO	ORTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
·	LITHOLOGY RE	CORD (Attach additional sheet if	necessary)

From	om To Thickness Lithology			From	То	Thickness In Feet	Lithology
		:					