Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20661
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State Off & Gas Ecuse 110.
87505 2006 APR 10 PM . 3	TIGES AND REPORTS ON WELLS	7 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
ON NOT LISE THIS FORM FOR PROPI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
PROPOSALS.)	G W II G Od G - H- LM de	8. Well Number 109
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	
2. Name of Operator	ASO E & P COMPANY, L.P.	9. OGRID Number 180514
3. Address of Operator	ASO E & F COMI AIVI, L.I.	10. Pool name or Wildcat
_	BOX 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
4. Well Location	, , , , , , , , , , , , , , , , , , , ,	
Unit Letter C:	347 feet from the North line and 1392	feet from the West line
Section 28 Town		Colfax County
Section 28 Town	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	8,278' (GL)	
Pit or Below-grade Tank Application	or Closure	Anthronia print e sele i somo è soni a l'annage de soni fre anchre a colombia de la francia de la colombia de s
Pit typeDepth to Ground	waterDistance from nearest fresh water wellDi	stance from nearest surface water
Pit Liner Thickness: mi	l Below-Grade Tank: Volume bbls; C	onstruction Material
12 Charle	Appropriate Pay to Indicate Nature of Nation	Papart or Other Date
12. Check	Appropriate Box to Indicate Nature of Notice	, Report of Office Data
NOTICE OF I	NTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲 REMEDIAL WOR	RK
TEMPORARILY ABANDON	<del></del>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEMEN	IT JOB
OTHER:	□ OTHER:	Completion 🖾
	operations. (Clearly state all pertinent details, and give pertinent dat	Completion
SEE RULE 1103. For Multiple	Completions: Attach wellbore diagram of proposed completion or re	completion.
02/20/04 D W		
02/24/06 Patterson perf'd 1st stage	ond log. Estimated cement to surface.	
	- 2384'- 2390' 24 Holes	
HES frac'd 1st stage - Pu	mped 379,465 scf 70% quality nitrogen with linear gel fo	nam with 24,385 lbs 16/30 sand.
HES frac'd 1 <sup>st</sup> stage - Pu Patterson perf'd 2 <sup>nd</sup> stage	mped 379,465 scf 70% quality nitrogen with linear gel fo - 2292'- 2294', 2320'- 2326', 32 Holes	
HES frac'd I <sup>st</sup> stage - Pu Patterson perf'd 2 <sup>nd</sup> stage HES frac'd 2 <sup>nd</sup> stage - Pt	mped 379,465 scf 70% quality nitrogen with linear gel fo - 2292'- 2294', 2320'- 2326', 32 Holes Imped 517,035 scf 70% quality nitrogen with linear gel f	
HES frac'd I <sup>st</sup> stage - Pu Patterson perf'd 2 <sup>nd</sup> stage HES frac'd 2 <sup>nd</sup> stage - Pt Patterson perf'd 3 <sup>rd</sup> stage	mped 379,465 scf 70% quality nitrogen with linear gel fo - 2292'- 2294', 2320'- 2326', 32 Holes imped 517,035 scf 70% quality nitrogen with linear gel f - 2143'- 2148' 20 Holes	oam with 42,779 lbs 16/30 sand.
HES frac'd I <sup>st</sup> stage - Pu Patterson perf'd 2 <sup>nd</sup> stage HES frac'd 2 <sup>nd</sup> stage - Pt Patterson perf'd 3 <sup>rd</sup> stage HES frac'd 3 <sup>rd</sup> stage - Pt 03/03/06 Patterson perf'd 4 <sup>th</sup> stage	mped 379,465 scf 70% quality nitrogen with linear gel for 2292'- 2294', 2320'- 2326', 32 Holes amped 517,035 scf 70% quality nitrogen with linear gel for 2143'- 2148' 20 Holes amped 440,914 scf 70% quality nitrogen with linear gel for 1012'- 1016', 1120'- 1122', 1176'- 1178' 32 Holes	oam with 42,779 lbs 16/30 sand.  Dam with 5,800 lbs 16/30 sand. Screened out.
HES frac'd I <sup>st</sup> stage - Pu Patterson perf'd 2 <sup>nd</sup> stage HES frac'd 2 <sup>nd</sup> stage - Pt Patterson perf'd 3 <sup>rd</sup> stage HES frac'd 3 <sup>rd</sup> stage - Pt 03/03/06 Patterson perf'd 4 <sup>th</sup> stage HES frac'd 4 <sup>th</sup> stage - Pt	mped 379,465 scf 70% quality nitrogen with linear gel for 2292'-2294', 2320'-2326', 32 Holes amped 517,035 scf 70% quality nitrogen with linear gel for 2143'-2148' 20 Holes amped 440,914 scf 70% quality nitrogen with linear gel for 1012'-1016', 1120'-1122', 1176'-1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 1012'-1016', 1120'-1122', 1176'-1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 1012'-1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 1012'-1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 1122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 1122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 122' 1178' 32 Hole	oam with 42,779 lbs 16/30 sand.  Dam with 5,800 lbs 16/30 sand. Screened out.
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HES frac'd Ist stage - Pu Patterson perf'd 2nd stage HES frac'd 2nd stage - Pt Patterson perf'd 3rd stage - Pt Patterson perf'd 3rd stage - Pt 03/03/06 Patterson perf'd 4th stage HES frac'd 4th stage - Pu Patterson perf'd 5th stage HES frac'd 5th stage - Pu 03/09/06 Clean out well bore. R1H	mped 379,465 scf 70% quality nitrogen with linear gel for 2292'-2294', 2320'-2326', 32 Holes amped 517,035 scf 70% quality nitrogen with linear gel for 2143'-2148' 20 Holes amped 440,914 scf 70% quality nitrogen with linear gel for 1012'-1016', 1120'-1122', 1176'-1178' 32 Holes amped 489,200 scf 70% quality nitrogen with linear gel for 858'-860', 894'-896', 964'-966' 24 Holes amped 689,081 scf quality nitrogen with linear gel for 689,081 scf quality nitrogen with linear gel form we tubing, rods and pump. Well is ready to be tested and put 1 above is true and complete to the best of my knowledger closed according to NMOCD guidelines , a general permit	oam with 42,779 lbs 16/30 sand.  Dam with 5,800 lbs 16/30 sand. Screened out.  am with 42,487 lbs 16/30 sand.  ith 54,695 lbs 16/30 sand.  on production.  2e and belief. I further certify that any pit or below-
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