

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44006
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Ophelia 22 Fed Com
4. Well Location Unit Letter D 200 feet from the North line and 644 feet from the West line Section 22 Township 26S Range 33E NMPM County Lea		8. Well Number 704H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3294' GR		9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-09 S263327G Upper Wolfcamp		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <u>Surface Commingling</u> <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources requests permission to surface pool/lease commingle production from the wells listed below and future well within the same pools at a central tank battery.

Ophelia 22 Fed Com 704H	30-025-44006	WC-025 G-09 S263327G; Upper Wolfcamp (98097)
Ophelia 22 Fed Com 705H	30-025-44007	WC-025 G-09 S263327G; Upper Wolfcamp (98097)
Ophelia 22 Fed Com 706H	30-025-44009	WC-025 G-09 S263327G; Upper Wolfcamp (98097)
Ophelia 22 Fed Com 707H	30-025-44008	WC-025 G-09 S263327G; Upper Wolfcamp (98097)

Identical ownership, 2 COMS, same pools.
 Detailed information attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 10/03/2017
 Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any):

Michael McMillan Engineering Bureau

Stan Wagner

From: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Sent: Tuesday, August 01, 2017 12:37 PM
To: Stan Wagner
Subject: Identical contiguous leases,

External email. Use caution.

Stan:

the OCD considers contiguous leases with identical ownership as one lease.

Therefore, no surface commingle application is required.

I will place this application in the respective well files.

In the future, send the surface commingle application to Santa Fe, and it will be placed in the well file

Mike

Michael McMillan
1220 South St. Francis
Santa Fe, New Mexico
505-476-3448
Michael.mcmillan@state.nm.us

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM122622
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. OPHELIA 22 FED COM 704H
9. API Well No. 30-025-44006
10. Field and Pool or Exploratory Area WC-025 S263327G UPR WC
11. County or Parish, State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC. Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com	
3a. Address ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26S R33E Mer NMP NWNW 200FNL 644FWL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests permission to surface lease/pool commingle production from this well and future wells at a central tank battery. Wells are:

- Ophelia 22 Fed Com 704H 30-025-44006 (98097) WC-025 G-09 S263327G UPR WC
- Ophelia 22 Fed Com 705H 30-025-44007 (98097) WC-025 G-09 S263327G UPR WC
- Ophelia 22 Fed Com 706H 30-025-44009 (98097) WC-025 G-09 S263327G UPR WC
- Ophelia 22 Fed Com 707H 30-025-44008 (98097) WC-025 G-09 S263327G UPR WC

Commingling details attached.

Concurrently being filed with NMOCD.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #390149 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs	
Name (Printed/Typed) STAN WAGNER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79708
(432) 686-3600

Date: September 20, 2017
To: State of New Mexico Oil Conservation Division
Re: Surface Pool/Lease Commingling Application/Off Lease Measurement;
Ophelia 22 Fed Com #s 704H-707H

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS
1	30-025-44006	OPHELIA 22 FEDERAL COM	#704H	D-22-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP	PERMITTED
2	30-025-44007	OPHELIA 22 FEDERAL COM	#705H	D-22-26S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
3	30-025-44009	OPHELIA 22 FEDERAL COM	#706H	C-22-26S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
4	30-025-44008	OPHELIA 22 FEDERAL COM	#707H	C-22-26S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED

I certify that this information is true and correct to the best of my knowledge.

EOG Resources, Inc.

By: 

Paul Boland
Land Specialist

**APPLICATION FOR SURFACE POOL/LEASE COMMINGLING & OFF LEASE MEASUREMENT-
NMOCD**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle and measure off lease the production of oil & gas from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	*OIL API	*GAS BTU
1	30-025-44006	OPHELIA 22 FEDERAL COM	#704H	D-22-26S-33E	[98097] WC-025 G-09 S263327G; UPPER WOLFCAMP	PERMITTED	45	1,100
2	30-025-44007	OPHELIA 22 FEDERAL COM	#705H	D-22-26S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED	45	1,100
3	30-025-44009	OPHELIA 22 FEDERAL COM	#706H	C-22-26S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED	45	1,100
4	30-025-44008	OPHELIA 22 FEDERAL COM	#707H	C-22-26S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED	45	1,100

* projected, pending completion

GENERAL INFORMATION:

- Federal lease NM 122622 covers 1,640 acres, being the NW of Section 22, the E2, N2NW, SWNW, and N2SW of Section 23, the E2 of Section 24 and all of Section 25 in 26S-33E, Lea County, New Mexico.
- EOG is the Lessee of all of the fee interests in 960 acres comprised of the S2 of Section 22, the N2 of Section 27, the S2SW of Section 23, the W2NW of Section 26, the E2SE of Section 21, and the E2NE of Section 28 in 26S-33E, Lea County, New Mexico.
- The W2NW of Section 22 from NM 122622 and the W2SW Section 22 and W2NW Section 27 from the fee leases will be communitized for the Wolfcamp formation. A Fed/Fee form of communitization has be submitted to the Bureau of Land Management for approval.
- The E2NW of Section 22 from NM 122622 and the E2SW of Section 22 and E2NW of Section 27 from the fee leases will be communitized for the Wolfcamp formation. A Fed/Fee form of communitization has be submitted to the Bureau of Land Management for approval.
- The central tank battery to service the subject wells is located in the NWNW of Section 22-26S-33E.
- Ownership is identical in each of the subject wells (see landman statement attached).
- No third party notice is warranted, other than an application and subsequent approval from the BLM and NMOCD. An application to commingle production from the subject wells is being submitted to BLM and the NMOCD.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

OIL AND GAS METERING AND PROCESS AND FLOW DESCRIPTIONS:

Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

OPHELIA 22 FED COM #704H gas allocation meter is an Emerson orifice meter

OPHELIA 22 FED COM #705H gas allocation meter is an Emerson orifice meter

OPHELIA 22 FED COM #706H gas allocation meter is an Emerson orifice meter

OPHELIA 22 FED COM #707H gas allocation meter is an Emerson orifice meter

The oil from the separators will be measured using a Coriolis meter.

OPHELIA 22 FED COM #704H oil allocation meter is a FMC Coriolis meter

OPHELIA 22 FED COM #705H oil allocation meter is a FMC Coriolis meter

OPHELIA 22 FED COM #706H oil allocation meter is a FMC Coriolis meter

OPHELIA 22 FED COM #707H oil allocation meter is a FMC Coriolis meter

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter. The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

District I
1625 N French Dr. Healy, NM 88240
Phone (575) 35-616 Fax (575) 35-170

District II
811 S First St. Artes, NM 88210
Phone (575) 748-1283 Fax (575) 748-1721

District III
1000 Rio Brazos Road, Artec, NM 8741
Phone (505) 334-6178 Fax (505) 334-1171

District IV
1220 S St Francis Dr. Santa Fe, NM 87504
Phone (505) 476-346 Fax (505) 476-3467

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44006	² Pool Code 98097	³ Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
⁴ Property Code 719969	⁵ Property Name OPHELIA 22 FED COM	
⁶ GRID No. 7377	⁷ Operator Name EOG RESOURCES, INC.	
		⁸ Well Number #704H
		⁹ Elevation 3294'

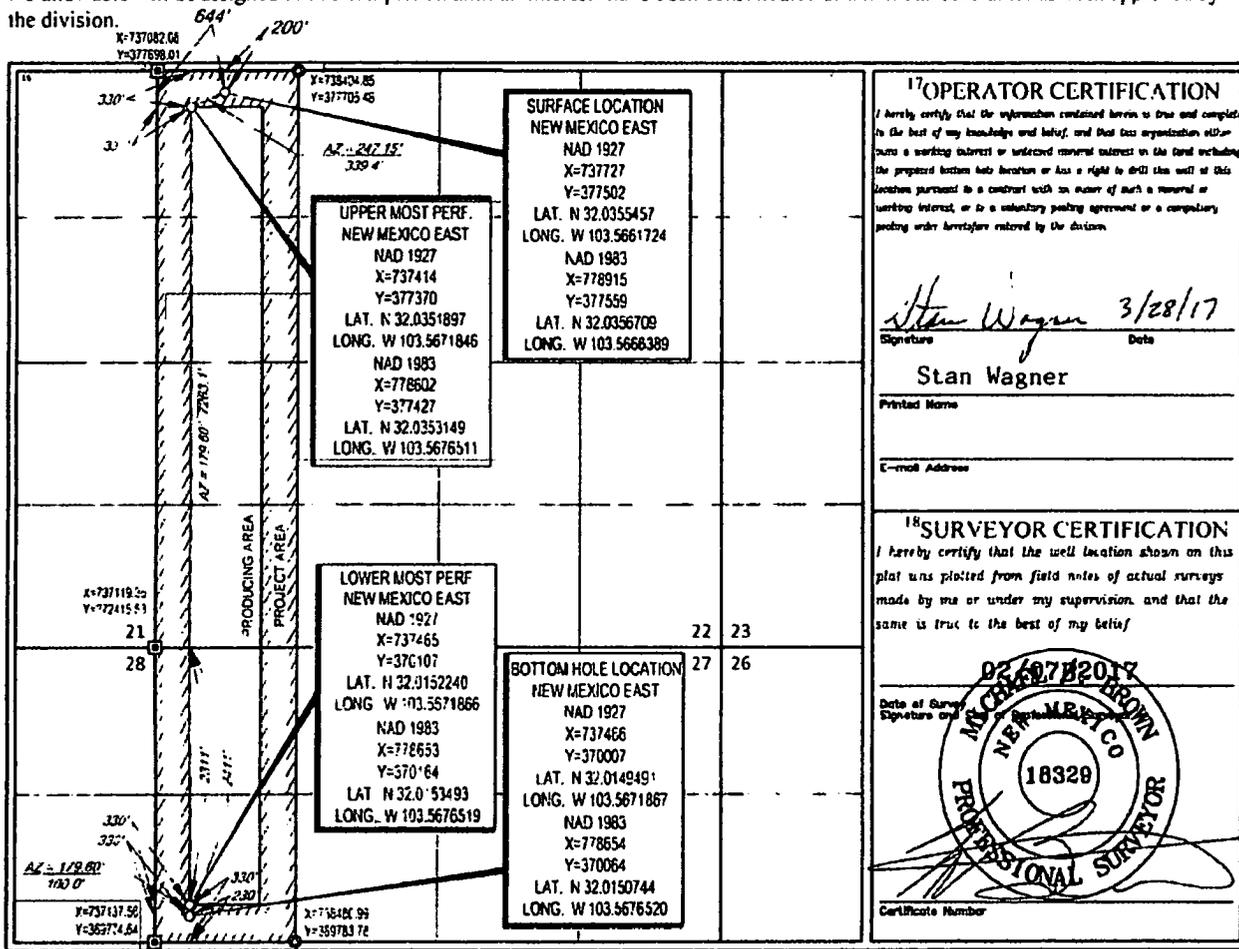
¹⁰Surface Location

1/1 or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	26-S	33-E	-	200'	NORTH	644'	WEST	LEA

1/1 or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	27	26-S	33-E	-	2411'	NORTH	330'	WEST	LEA

¹¹ Dedicated Acres 240.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or retained mineral interest in the land underlying the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 3/28/17
Signature Date

Stan Wagner

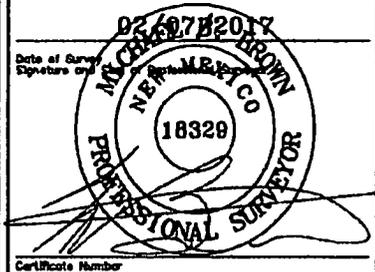
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey
Signature



Certificate Number

District I
1625 N. French Dr. Hobbs, NM 88204
Phone (505) 393-6161 Fax (505) 393-
District II
811 S. First St. Artesia, NM 88210
Phone (375) 48-1283 Fax (375) 448-97
District III
1000 Rio Brazos Road, Aztec, NM 87411
Phone (505) 334-9178 Fax (505) 334-110
District IV
1270 S. St. Francis Dr. Santa Fe, NM 87505
Phone (505) 476-3464 Fax (505) 476-1402

State of New Mexico **HOBBS OCD**
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

SEP 11 2017
RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 44007		Pool Code 98097	Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
Property Code 719669	Property Name OPHELIA 22 FED COM		Well Number #705H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3295'

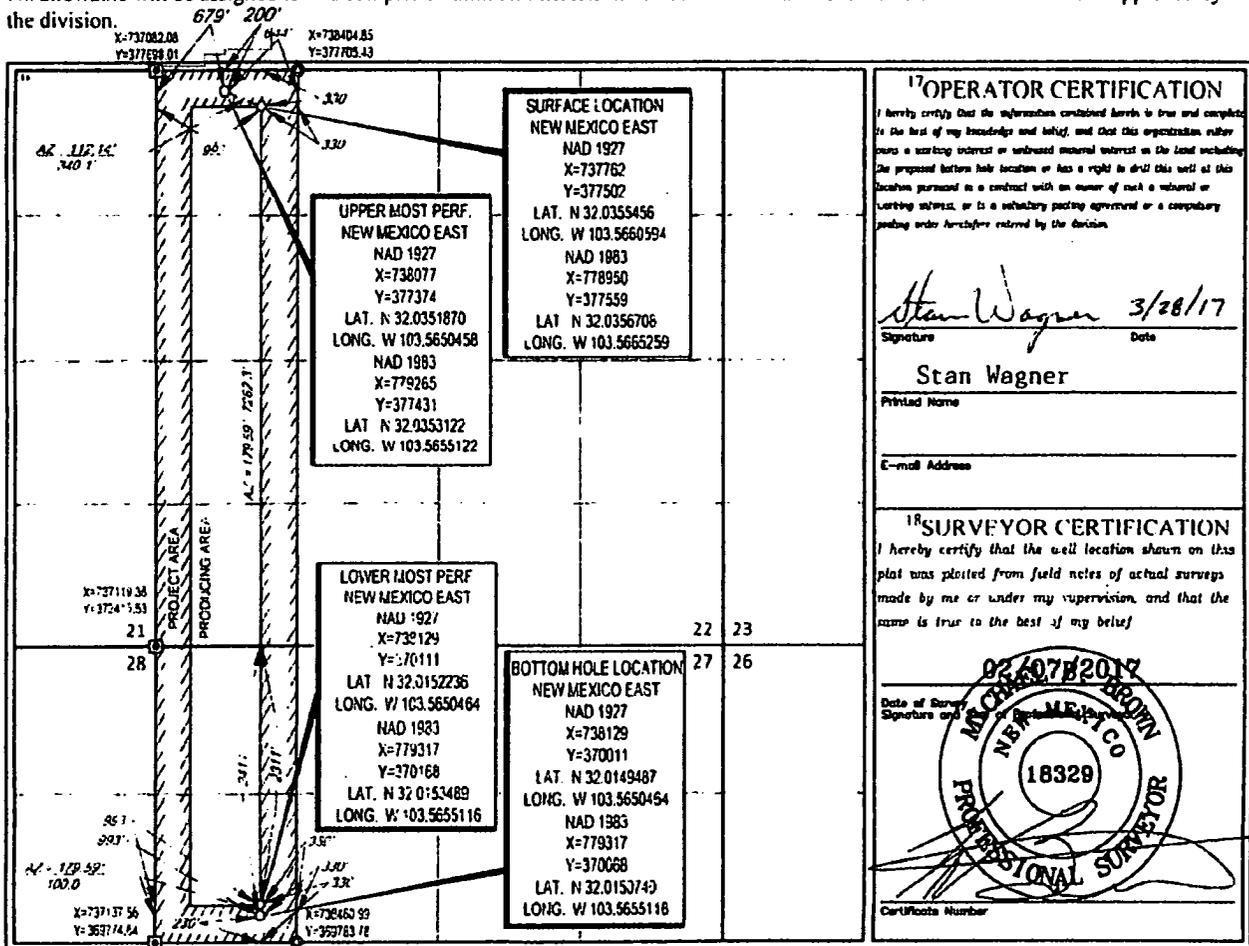
10 Surface Location

U.I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	26-S	33-E	-	200'	NORTH	679'	WEST	LEA

U.I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	27	26-S	33-E	-	2411'	NORTH	993'	WEST	LEA

Dedicated Acres 240.00	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1675 N French Dr Hob NM 88240
Phone (505) 391-616 Fax (505) 393-1774
District II
811 S E St Artes NM 88210
Phone (505) 48-1283 Fax (505) 748
District III
1000 Rio Brazos Road A NM 8741
Phone (505) 834-6178 Fax (505) 834-7
District IV
1200 S St Francis Dr Santa Fe, NM 875
Phone (505) 476-441 Fax (505) 476-33

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44009		Pool Code 98097	Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
Property Code 319569	Property Name OPHELIA 22 FED COM		Well Number #706H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3302'

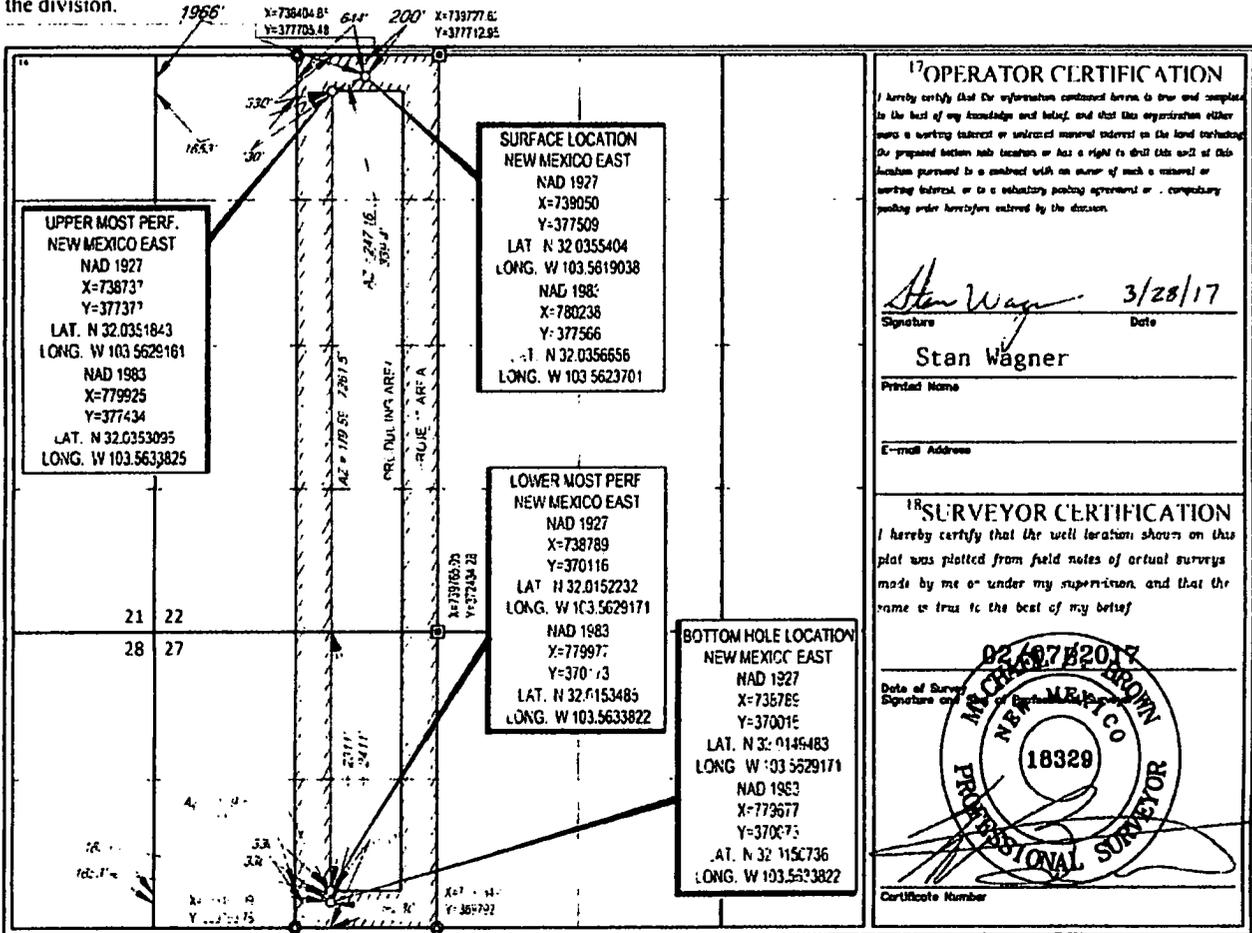
Surface Location

11 or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	26-S	33-E	-	200'	NORTH	1966'	WEST	LEA

11 or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	27	26-S	33-E	-	2411'	NORTH	1653'	WEST	LEA

12 Dedicated Acres 240.00	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this registration either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well if this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 3/28/17
Signature Date
Stan Wagner
Printed Name
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey
Signature of Surveyor
18329
Professional Surveyor
Certificate Number

District I
1623 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1281 Fax (575) 748-0720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr. Santa Fe, NM 87505
Phone (505) 476-3446 Fax (505) 476-3462

State of New Mexico **HOBBS OCD**
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
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SEP 11 2017

RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 44008		Pool Code 98097	Well Name WC-025 G-09 S263327G; Upper Wolfcamp
Property Code 719569	Property Name OPHELIA 22 FED COM		Well Number #707H
OCGRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3301'

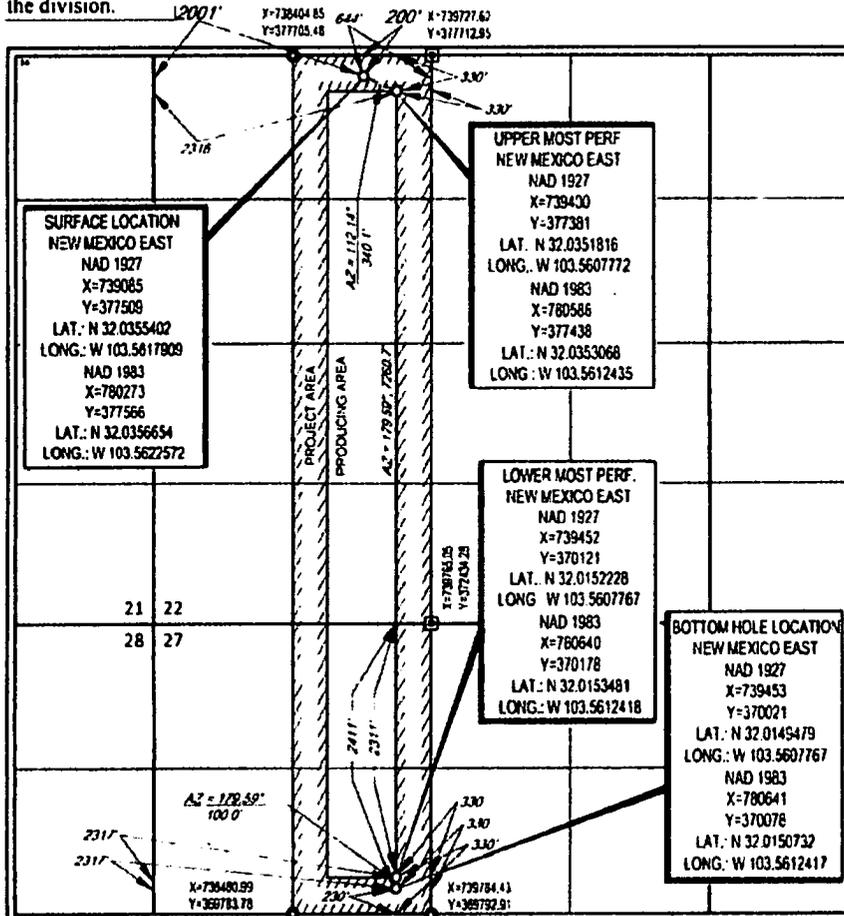
10 Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	26-S	33-E	-	200'	NORTH	2001'	WEST	LEA

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	27	26-S	33-E	-	2411'	NORTH	2317'	WEST	LEA

Dedicated Acres 240.00	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a subsidiary pending agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 3/31/17
Signature Date
Stan Wagner
Printed Name
E-mail Address

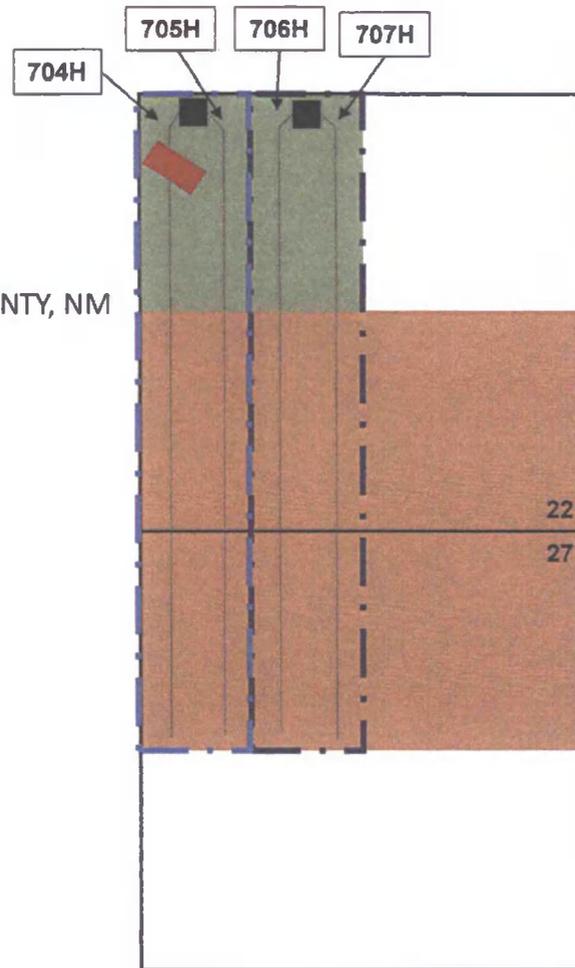
18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

DATE OF SURVEY: **02/27/2017**
Signature of Surveyor
18929
NEW MEXICO PROFESSIONAL SURVEYOR
Certificate Number

BY SURVEYOR OF MINERAL AND OIL WELL LOCATIONS: [Signature] DATE: 02/27/2017

OPHELIA 22 FED COM WELLS & CTB LOCATION

SECTIONS 22 & 27, T26S, R33E, LEA COUNTY, NM



CTB Location



NMNM 122622 (partial)



Fee Leases (partial)



Communitized Area for
#704H & #705H



Communitized Area for
#706H and #707H

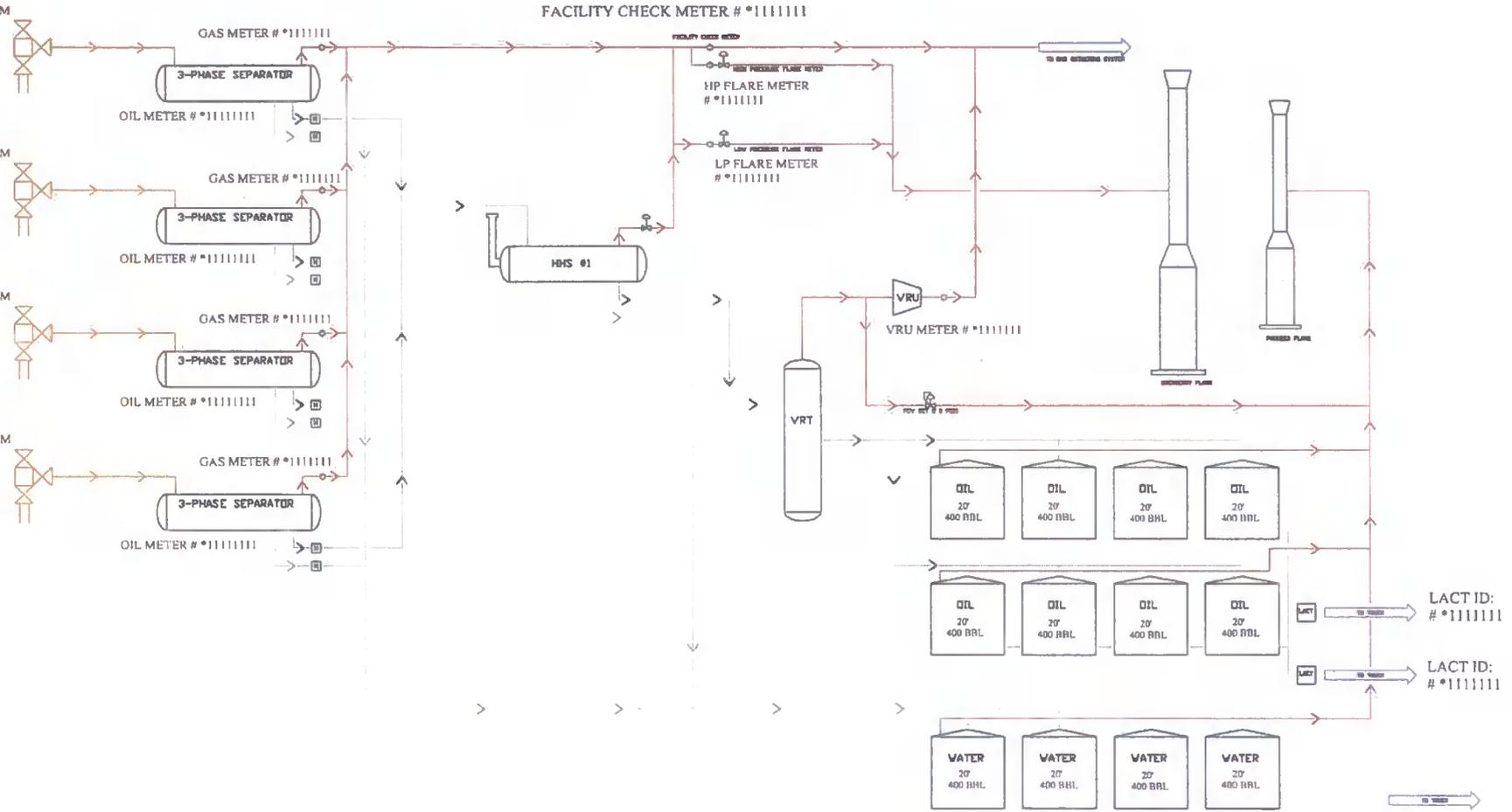
FACILITY NAME: OPHELIA 22 WEST CTB

WELL NAME:
OPHELIA 22 FED COM
#704H
API NUMBER:
30-025-44006

WELL NAME:
OPHELIA 22 FED COM
#705H
API NUMBER:
30-025-44007

WELL NAME:
OPHELIA 22 FED COM
#706H
API NUMBER:
30-025-44009

WELL NAME:
OPHELIA 22 FED COM
#707H
API NUMBER:
30-025-44008



Gas Orifice Meter
Liquid Meter

*Test meter numbers will be provided upon installation of meters and completion of the facility.

OPHELIA 22 WEST CTB PROCESS FLOW		
EDG RESOURCES MIDLAND DIVISION	BY: BKM	rev. 00 8/28/2018