

DATE IN 10/09/2017	SUSPENSE	ENGINEER MAM	LOGGED IN 10/10/2017	TYPE SWD	APP NO. PMAM/72835885
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location]
 [NSP-Non-Standard Proration Unit]
 [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling]
 [CTB-Lease Commingling]
 [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling]
 [OLS - Off-Lease Storage]
 [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion]
 [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal]
 [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification]
 [PPR-Positive Production Response]
- SWD
Hedera Consulting
371985

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

Abbey State SWD #1
 2290' FNL & 1200' FEL
 Sec 36 T10S R27E
 Chaves County, NM.

30-005-62596

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

John Maxey
 Print or Type Name

John Maxey
 Signature

Consulting Pet Engineer September 14, 2017
 Title Date

jcm@maxeyengineering.com
 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: Hadaway Consulting and Engineering, LLC
ADDRESS: PO Box 188, Canadian TX 79014
CONTACT PARTY: John Maxey PHONE: (575) 623-0438
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: John C. Maxey TITLE: Consulting Petroleum Engineer
SIGNATURE:  DATE: September 14, 2017
E-MAIL ADDRESS: jcm@maxeyengineering.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

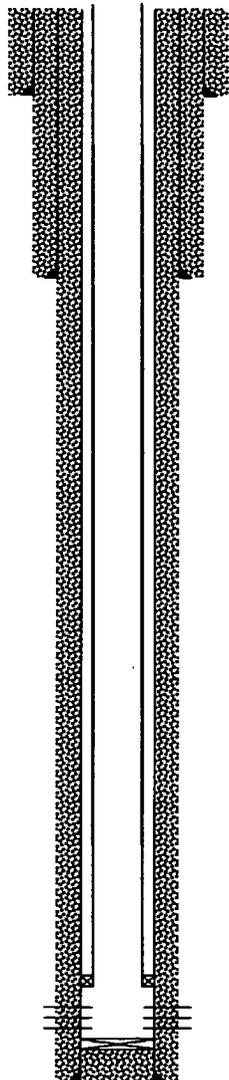
INJECTION WELL DATA SHEET

OPERATOR: Hadaway Consulting and Engineering, LLC

WELL NAME & NUMBER: Abbey State SWD #1

WELL LOCATION: 2290' FNL & 1200' FEL H 36 10S 27E
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC



13 3/8" 54.5 ppf J55 csg @ 350'

8 5/8" 24 ppf J55 csg @ 1,553'

3 1/2" IPC tbg w/ packer set less than 100' above the permitted SWD interval.

5 1/2" 15.5 ppf J55 csg @ 7,300' w/ the float collar set 2 jts up at 7,220'.

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8"
 Cemented with: 400 sx. or _____ ft³
 Top of Cement: Surface Method Determined: Circulation

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 8 5/8"
 Cemented with: 800 sx. or _____ ft³
 Top of Cement: Surface Method Determined: Circulation

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2"
 Cemented with: _____ sx. or 1,265 - plus 25% excess ft³
 Top of Cement: Surface Method Determined: Circulation

Total Depth: Csg 7,300' - Well TD 7,305 - PBTD 7,220'

Injection Interval

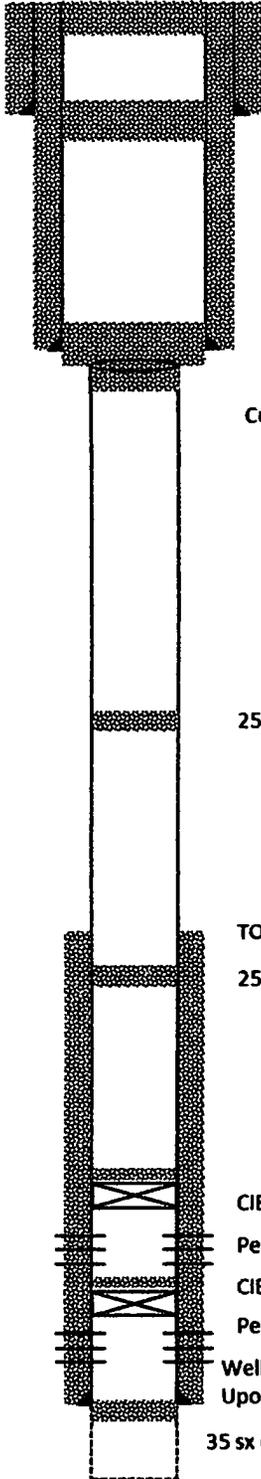
Perforated 6,790' feet to 7,100

(Perforated or Open Hole; indicate which)

Hadaway Consulting and Engineering, LLC
 Abbey State SWD #1 Application
 2290' FNL & 1200' FEL
 Section 36 T10S R 27E
 Chaves County, NM

HI Way State #1 (P&A)
Surf 2417' FSL & 2245' FEL
Sec 36 T10S R27E
Chaves, NM
Sep 14, 2017

Current Wellbore



10 sx cmt plug 30 - surface.

17 1/2" x 13 3/8" 54 ppf STC @ 338' cmt w/ 400 sx to surf.

35 sx cmt plug 350 - 250.

12 1/2" x 8 5/8" 24 ppf STC @ 1557' cmt w/ 650 sx to surf.

Cut and pulled 1586' of 5 1/2" casing. Set 50 sx cmt plug 1636 - 1448.

25 sx cmt plug 3500 - 3125.

Tops per OCD C105

Miss 6660'
 Siluro-Devonian 6798'

TOC 4273' (calc).

25 sx cmt plug 4500 - 4300.

CIBP set @ 5700' w/ 35' cmt on top.

Perforations 6,132 - 5,826

CIBP set @ 6238' w/ 35' cmt on top.

Perforations 6,334 - 6,460

Well was originally drilled to a TD of 6881' then P&A in 7/1994 before being reentered in 10/2001.
 Upon reentry, 7 7/8" x 5 1/2" 15.5 & 17 ppf K55 @ 6616' cmt w/ 375 sx w/ TOC @ 4273' (calc).

35 sx cmt plug 6688 - 6588 after originally drilling dry hole.

**Hadaway Consulting and Engineering, LLC
Abbey State SWD #1 Application
2290' FNL & 1200' FEL
Section 36 T10S R 27E
Chaves County, NM**

- I. Plan to reenter a 7,305' dry hole and convert to a water disposal well for the operator's proposed San Andres drilling program located in the area.

- II. Hadaway Consulting and Engineering, LLC (OGRID: 371985)
P.O. Box 188, Canadian TX 79014
Operator phone: (806) 323-8723
Contact for Application: John Maxey (Maxey Engineering, LLC), (575) 623-0438

- III.A.1 Lease: State of New Mexico Land Office lease VC-0131 consisting of 320 acres in the E2 of section 36 T10S R27E, dated August 1, 2017. The well information: Abbey State SWD #1, (formerly: Hadley AFJ State #1, API# 30-005-62596) 2290' FNL & 1200' FEL of section 36 T10S R27E, Chaves County, NM. A C102 is attached as Exhibit "A".

- III.A.2 Surface construction is 17 ½" hole by 13 ¾" 54.5 ppf J55 casing set at 350' cemented with 400 sx of cement to surface.

Intermediate construction is 12 ¼" by 8 ⅝" 24 ppf J55 casing set at 1,553' cemented with 800 sx of cement to surface.

Production construction will be 7 7/8" by 5 1/2" 15.5 ppf J55 casing set at 7,300' cemented with 900 sx of Class C cement plus additives to surface. (See attached injection well data sheets)

- III.A.3 Injection tubing will be 3 ½" 9.6 ppf J55 EUE IPC set within 100' of the top of the permitted injection interval with a packer. (See attached injection well data sheets)

- III.A.4 Packer will be a 5 1/2" nickel plated LokSet (or equivalent) packer with a stainless steel profile nipple and on-off tool. (See attached injection well data sheets)

- III.B.1 The disposal interval is Fusselman.

- III.B.2 The injection interval will be cased throughout, and will be perforated intermittently from 6,790' to 7,100'.

- III.B.3 This well was originally permitted and drilled as a Wildcat Devonian test. The proposed injection interval (reported as both Siluro-Devonian and

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Abbey State SWD #1 Application
2290' FNL & 1200' FEL
Section 36 T10S R 27E
Chaves County, NM

Montoy/Fusselman in the OCD file records) was drill stem tested and found to be wet. The DST test results are as follows:

YATES PETROLEUM CORPORATION

Hadley AFJ State #1, V-994
Unit H, 2290' FNL & 1200' FEL
Sec. 36-T10S-R27E
Chaves County, NM

RECEIVED

APR 22 '88

O. C. D.
ARTESIA, OFFICE

DRILL STEM TESTS:

DST #1 - MISRUN. (Communication around packer.)

DST #2 - 6800-6860' (60') MONTOYA/FUSSLEMAN: On 30 minute preflow had 3 oz in 5 mins; 5 oz in 15 mins; 6 oz in 20 mins (blow to bottom of bucket); 9 oz in 30 mins. SI 60 mins. Reopened with 7 oz; 9 oz in 10 mins; 10 oz in 20 mins; 12 oz in 30 mins; 13 oz in 40 mins; 15 oz in 50 mins; 15 oz in 60 mins. SI 120 mins. Opened 6:20 AM 4-6-88 (for 180" flow) - in 5 mins had weak blow; 2 oz in 20 mins, 4 oz in 20 mins; 7 oz in 30 mins; 8 oz in 35 mins. Did not have GTS. RECOVERY: 121' mud and 91' mud and water, Rw 0.08 at 60°, Cl 83000 ppm. SAMPLER: 0.40 scf gas, 300 cc oil and 1860 cc water, Rw 0.18 at 60°, Cl 28000 ppm at 120 psi. PRESSURES: IHP 3692; 1st IFP 80-369; ISIP 2718; 2nd IFP 376-581; FSIP 2718; 3rd IFP 600-1105; FHP 3648.

DST #3 - 6797-6838' (41') MONTOYA/FUSSLEMAN: TIMES: TO 45", SI 60", TO 60", SI 90", TO 180". SI. Opened tool with weak blow. Had 3 oz in bottom bucket in 40 mins, 5.5 oz in 45 mins. On 2nd open - 7 oz in bubble hose in 15 mins; 7.5 oz in 30 mins; 8 oz in 45 mins; 10 oz in 60 mins. On 3rd open - 7.5 oz in bubble hose in 20 mins; 10 oz in 60 mins; 10.5 oz in 80 mins; 12.5 oz in 120 mins, 14 oz in 180 mins. RECOVERY: 280' free gas, 187 gas and slightly oil cut mud, 93' drilling mud cut with formation water, 1486' formation water. SAMPLER .3 cfg, 360 cc oi, 2040 cc water at 110 psi. PRESSURES: (Bottom) IHP 3714; 1st IFP 27-341; ISIP 2704; 2nd IFP 370-484; ISIP 2704; 3rd IFP 494-865; FHP 3675.

- III.B.4 There will be no other perforated intervals.
- III.B.5 There is no known next lower oil or gas producing zones in the area of the well. The next higher zone would be San Andres oil production at 1,520'.
- IV. This is not an expansion of an existing project.
- V. Exhibit "B" identifies all wells and leases within a 2 mile radius of the proposed SWD well, and the ½ mile radius is the area of review for this application.
- VI. There is one well that penetrates the proposed injection interval within the Area of Review (AOR). A tabulation and schematic of the well is below. There are 2 other

Hadaway Consulting and Engineering, LLC
Abbey State SWD #1 Application
2290' FNL & 1200' FEL
Section 36 T10S R 27E
Chaves County, NM

wells in or very near the boundary of the AOR, however these wells are shallow and do not penetrate the proposed injection interval.

- VII.1 The proposed daily operating rate is 10,000 BWPD with a maximum of 20,000 BWPD.
- VII.2 This system will be open and closed taking both pipeline water and trucked water from the operator's anticipated producing San Andres wells in the area. This well is for a new drilling program and there are no producing wells yet. This permit for SWD and the permits for development drilling of the San Andres are being prepared concurrently.
- VII.3 The average daily surface operating pressure is anticipated to be on vacuum. The maximum surface pressure would be 0.2 psi/foot to the anticipated top of the injection (disposal) interval at 6,790', or 1,358 psi.
- VII.4 The source of the disposal fluid would be the operator's anticipated producing San Andres wells to be developed in the area. Per a Roswell Geological Symposium study of the Chisum San Andres (2 miles to the south), the San Andres has 55,261 ppm Cl and 35,8008 ppm Na. ✓
- VII.5 Per a Roswell Geological Symposium study of the Chisum Devonian (2 miles to the south), the Devonian has 29,047 ppm Cl and 18,822 ppm Na.
- VIII. The Fusselman dolomite is a fine to coarsely crystalline, brown to light grey reservoir rock. Porosity development consists of small and large vugs and fractures. Lining the vugs are large crystals of dolomite rhombs developed through secondary crystallizations. The only source of drinking water in the area would be from the red beds from surface down to 350' BGL. Formation tops from the OCD form C105 are as follows:

**Hadaway Consulting and Engineering, LLC
Abbey State SWD #1 Application
2290' FNL & 1200' FEL
Section 36 T10S R 27E
Chaves County, NM**

San Andres	1520
Glorieta	2716
Yeso	2796
Abo	4980
Wolfcamp	5792
Miss	6651
Fusselman	6792

- IX. The well will be stimulated with acid if needed.
- X. Well logs previously submitted to the Division. A GR-CBL-VDL will be run on the well.
- XI. The wellsite is in a remote area and there were no obvious stock tanks or other indications of underground fresh water sources in a grid search of the area on Google Earth. There were no Points of Diversion within 1 mile of the proposed SWD on a location search of the State Engineers website.
- XII. Available geologic and engineering data were examined and no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water were found. — *John M. [Signature]* 10/10/2017
- XIII. A legal ad was published in the Roswell Daily Record, Chaves County New Mexico, with proof of publication attached (Exhibit "C"). A copy of this application has been mailed to the owner of the surface of the land on which the well is located (NM State Land Office), and all leasehold operators, leaseholders if no operator, and mineral owners if no leaseholder, per the attached USPS return receipt cards (Exhibit "D").

Hadaway Consulting and Engineering, LLC
 Abbey State SWD #1 Application
 2290' FNL & 1200' FEL
 Section 36 T10S R 27E
 Chaves County, NM

Data Sheet for Well Within Area of Review

Operator: Elk Oil Company

Well Name: Hi Way State #1 (P&A)

Location: 2,417' FSL & 2,245' FEL, Sec 36 T10S R27E

GL Elevation (ft): 3,698'

API #: 30-005-63021

Spud Date: 6-30-1994

Reentry Comp Date: 9-18-2001

TD (ft): 6,881

PBTD (ft): 6,616

Dry Hole P&A: 7-24-1994

Reentry P&A Date: 4-5-2005

Wellbore Construction

<u>Hole OD</u> <u>(in)</u>	<u>Casing OD</u> <u>(in)</u>	<u>Weight</u> <u>(ppf)</u>	<u>Grade</u>	<u>Depth (ft)</u>	<u>Amt Cmt</u> <u>(sx)</u>	<u>TOC (ft from</u> <u>Surf)</u>
17 ½	13 ¾	54	Unknown	338	400	0
12 ¼	8 ¾	24	Unknown	1,557	650	0
7 ¾	5 ½	15.5 & 17	K55	6,616	375	4,273 calc

Producing Interval and Details

The well was original drilled to a TD of 6,881' and P&A as a dry hole. In August of 2001 the well was reentered and 5 ½" casing was run to 6,616'. An attempted completion was made through perforations 6,334 --- 6,460 (73 holes) and reported non-commercial. A second attempt was made through perforations 6,132 --- 5,826 (94 holes). The well was reported to be flowing gas and was subsequently shut in waiting on a pipeline. It appears the well was ultimately noncommercial as there is no production reported for this well, and the well was subsequently P&A in April of 2005.

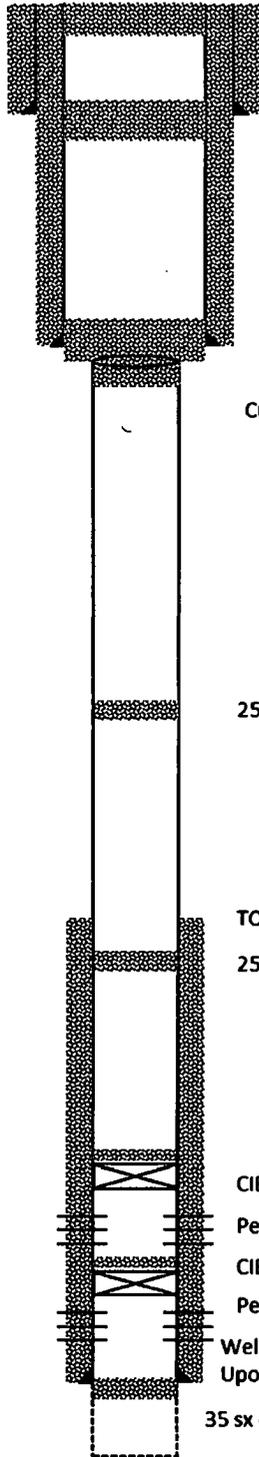
Comments

Schematic diagram attached.

Hadaway Consulting and Engineering, LLC
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Hi Way State #1 (P&A)
Surf 2417' FSL & 2245' FEL
Sec 36 T10S R27E
Chaves, NM
Sep 14, 2017

Current Wellbore



10 sx cmt plug 30 - surface.

17 1/2" x 13 3/8" 54 ppf STC @ 338' cmt w/ 400sx to surf.

35 sx cmt plug 350 - 250.

12 1/2" x 8 5/8" 24 ppf STC @ 1557' cmt w/ 650 sx to surf.

Cut and pulled 1586' of 5 1/2" casing. Set 50 sx cmt plug 1636 -- 1448.

25 sx cmt plug 3500 - 3125.

Tops per OCD C105

Miss 6660'
 Siluro-Devonian 6798'

TOC 4273' (calc).

25 sx cmt plug 4500 - 4300.

CIBP set @ 5700' w/ 35' cmt on top.

Perforations 6,132 — 5,826

CIBP set @ 6238' w/ 35' cmt on top.

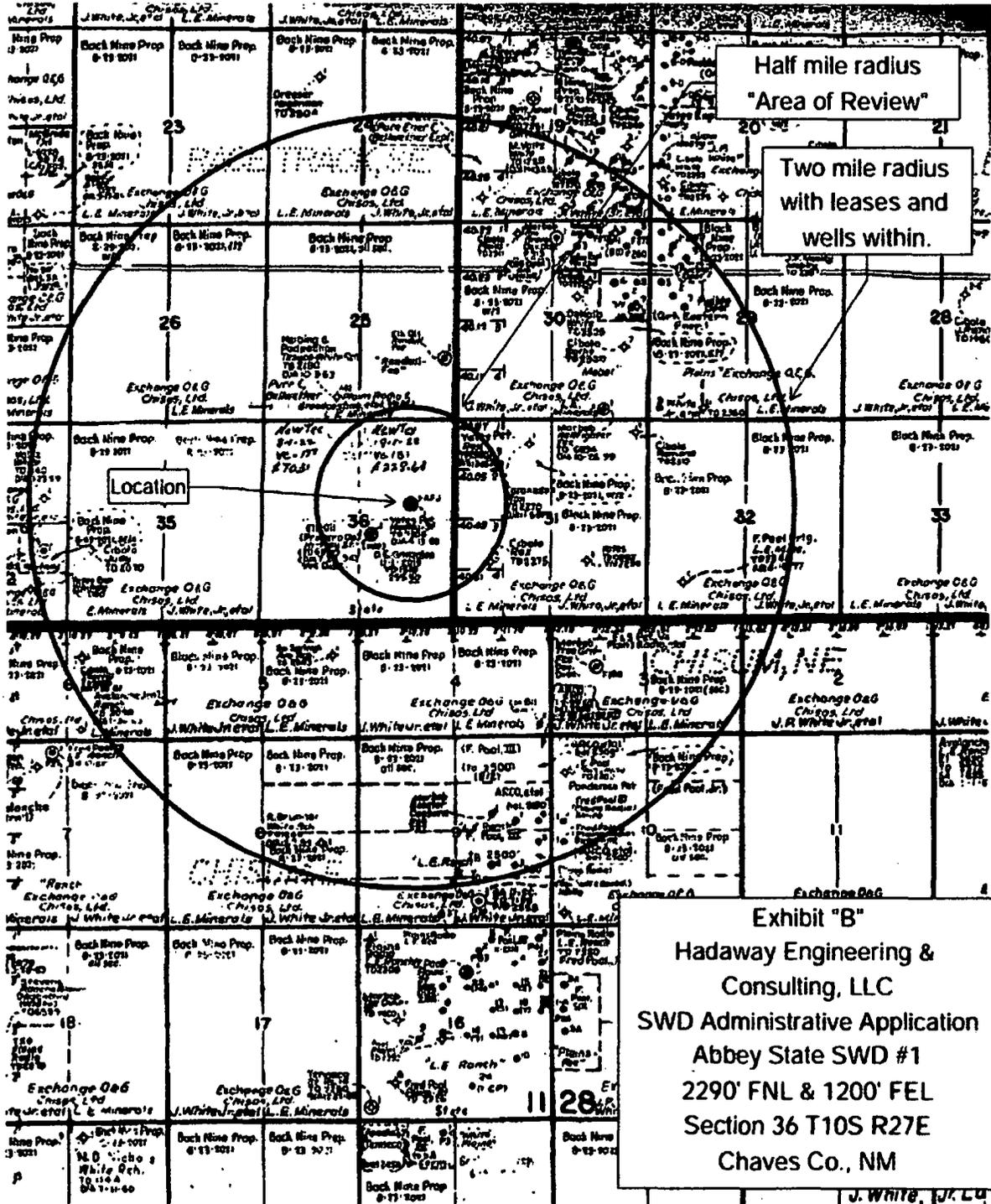
Perforations 6,334 — 6,460

Well was originally drilled to a TD of 6881' then P&A in 7/1994 before being reentered in 10/2001.
 Upon reentry, 7 7/8" x 5 1/2" 15.5 & 17 ppf K55 @ 6616' cmt w/ 375 sx w/ TOC @ 4273' (calc).

35 sx cmt plug 6688 - 6588 after originally drilling dry hole.

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 Abbey State SWD #1 Application
 2290' FNL & 1200' FEL
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 Chaves County, NM

Exhibit "B" Land Plat

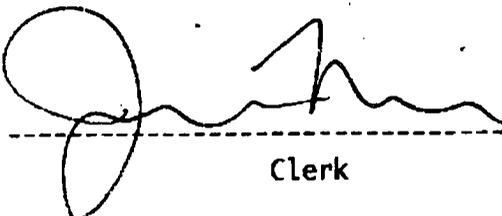


AFFIDAVIT OF PUBLICATION
STATE OF NEW MEXICO

I, Jenny Martinez
Legals Clerk

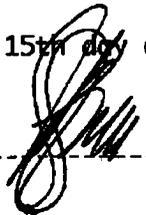
Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico do solemnly swear that the clipping hereto attached was published in the regular and entire issue of said paper and not in a supplement thereof for a period of:

One time with the issue dated
September 15th, 2017



Clerk

Sworn and subscribed to before me
this 15th day of September, 2017



Notary Public

My Commission expires
June 13, 2018

Proposal:

Publish September-15, 2017

Hadaway Engineering & Consulting, LLC, proposes to reenter the Hadley AFJ State #1 as a produced water disposal well. The well will be renamed the Abby State SWD #1. The well is located 2290' FNL & 1200' FEL, Section 36 T10S-R27E, Chaves County, New Mexico.

The maximum proposed rate of injection is 20,000 barrels of water per day and the maximum proposed injection pressure is 1,358 psi. Water will be disposed of into the Fussekman formation at an anticipated depth of 6,780' to 7,100'.

Contact for the application is Maxey Engineering, LLC, P.O. Box 1961, Roswell, New Mexico 88202, Attn: Mr. John Maxey, consulting Petroleum Engineer, Phone (575) 623-0438.

Interested parties must file objections or request a hearing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87506 within 15 days.

7016 2710 0000

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

State of New Mexico
P.O. Box 1148
Santa Fe, NM 87504-1148

SEP 25 2017

9590 9402 2868 7069 5990 09

2. Article Number (Transfer from service label)
7016 2710 0000

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X 

B. Received by (Printed Name)
C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

SEP 20 2017

SANTA FE
MAIL

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Mail Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7016 3010 0000

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

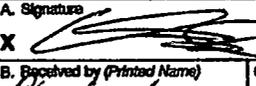
1. Article Address
DK Boyd
P.O. Box 11351
Midland, TX 79702

SEP 27 2017

9590 9402 2868 7069 5990 85

2. Article Number (Transfer from service label)
7016 3010 0000

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X 

B. Received by (Printed Name)
C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

SEP 27 2017

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Mail Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7016 3010 0000

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

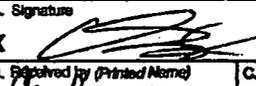
1. Article Address
34T Holding LLC
P.O. Box 11351
Midland, TX 79702

SEP 27 2017

9590 9402 2868 7069 5990 92

2. Article Number (Transfer from service label)
7016 3010 0000

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X 

B. Received by (Printed Name)
C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

SEP 27 2017

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Mail Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7016 2710 0000

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Address
Spool Holding LLC
P.O. Box 11351
Midland, TX 79702

SEP 25 2017

9590 9402 2868 7069 5990 16

2. Article Number (Transfer from service label)
7016 2710 0000

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X 

B. Received by (Printed Name)
C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

SEP 25 2017

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Mail Restricted Delivery

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Addressee to: Black Shale Minerals, LLC Attn: Andy Scott P.O. Box 2243 Longview TX 75606-2243</p>	<p>A. Signature <i>X Wendy Morgan</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Wendy Morgan</i> C. Date of Delivery <i>SEP 28 2017</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered MailSM <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified MailSM <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature ConfirmationSM <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label) 9590 9402 2868 7069 5991 08</p>	<p>PS Form 3811, July 2016 PSN 7530-02-000-9053 Domestic Return Receipt</p>

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Addressee to: Samedan Royalty LLC Attn: Jim DeGraffenreid 1001 Noble Energy Way Houston, TX 77070</p>	<p>A. Signature <i>X Wallace</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Wallace</i> C. Date of Delivery <i>SEP 21 2017</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail ExpressSM <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered MailSM <input checked="" type="checkbox"/> Certified MailSM <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature ConfirmationSM <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label) 7016 3010 0000 9590 9402 2868 7069 5990 47</p>	<p>PS Form 3811, July 2016 PSN 7530-02-000-9053 Domestic Return Receipt</p>

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Addressee to: Selma Andrews Perpetual Charitable Trust Attn: Brenda Olsen P.O. Box 830308 Dallas, TX 75283</p>	<p>A. Signature <i>X [Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery <i>SEP 27 2017</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail ExpressSM <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered MailSM <input checked="" type="checkbox"/> Certified MailSM <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature ConfirmationSM <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label) 7016 3010 0000 9590 9402 2868 7069 5990 30</p>	<p>PS Form 3811, July 2016 PSN 7530-02-000-9053 Domestic Return Receipt</p>

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to: Selma E. Andrews Trust FBO Peggy Barrett Attn: Brenda Olsen P.O. Box 830308 Dallas, TX 75283</p>	<p>A. Signature <i>X [Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery <i>SEP 21 2017</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail ExpressSM <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered MailSM <input checked="" type="checkbox"/> Certified MailSM <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature ConfirmationSM <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label) 7016 2710 0000 9590 9402 2868 7069 5990 23</p>	<p>PS Form 3811, July 2016 PSN 7530-02-000-9053 Domestic Return Receipt</p>

USPS Tracking® Results

FAQs > (<http://faq.usps.com/?articleId=220900>)

Track Another Package +

Remove X

Tracking Number: 7016271000019164131

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

7016 2710 0000 1916 4131

Certified Mail Fee \$ **9.26-17**

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$ **1.98**

Adult Signature Restricted Delivery \$

Postmark Here

STATUS OF ITEM

LOCATION

Postage \$

Total Postage **Chisos, Ltd.**

Sent To **1331 Lamar St. Suite 1075**

Street and No. **Houston, TX 77010**

City, State, ZIP

Individual

HOUSTON, TX 77010

28, 2017 in HOUSTON, TX 77010.

ional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

PS Form 3811, September 27, 2011, 10x32 mm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

September 27, 2017, 8:05 am

Departed USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

SEP 26 2017

Chisos, Ltd.
Attn: Sue Ann Craddock
670 Dona Ana Road, SW
Deming, NM 88030

9590 9402 2868 7069 5990 78

2. Article Number (Transfer from service label)

7016 3010 0000 **9164131**

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent, Addressee

B. Received by (Printed Name) **B. Jacobson**

C. Date of Delivery **9/23/17**

D. Is delivery address different from item 1? Yes, No

If YES, enter delivery address below:

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Restricted Delivery Signature Confirmation™

Signature Confirmation Restricted Delivery Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9063 Domestic Return Receipt

STATE LAND OFFICE DATA ACCESS

[Home](#)

Select a different page.....

[Go Tech](#)

land details

* Section: * Township: * Range:

Example: 33 09S 26E

17 Records found.

No Links

Unit Letter	Lot	Tract	Qtr/Qtr	Surface Owner	Sub Surface Owner	Acreage	Lease Number	Lease Type	County	Land Restriction	Land Remarks
A			NE4NE4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
B			NW4NE4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
C			NE4NW4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
D			NW4NW4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
E			SW4NW4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
F			SE4NW4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
G			SW4NE4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
H			SE4NE4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
I			NE4SE4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
J			NW4SE4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
K			NE4SW4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
L			NW4SW4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
M			SW4SW4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
N			SE4SW4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
O			SW4SE4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
P			SE4SE4	State	State	40.00	G0-2351-0000	Grazing & Agriculture	Chaves		
							R1-4908-0000	Right of Way	Chaves		



Date: October 10, 2017

Delivered to the NM Oil
Conservation Division

John Maxey:

The following is in response to your October 10, 2017 request for delivery information on your Certified Mail™/RRE item number 9514800018587277000057. The delivery record shows that this item was delivered on October 6, 2017 at 10:56 am in SANTA FE, NM 87505. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "John Maxey".

Address of Recipient :

Handwritten address information in black ink, consisting of several stylized characters and symbols that are difficult to decipher but appear to include "1222".

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service



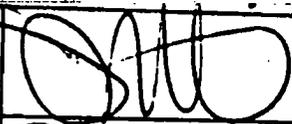
Date: October 10, 2017

Delivered to the NM
State Land Office

John Maxey:

The following is in response to your October 10, 2017 request for delivery information on your Certified Mail™/RRE item number 9514800018587277000064. The delivery record shows that this item was delivered on October 6, 2017 at 7:35 am in SANTA FE, NM 87501. The scanned image of the recipient information is provided below.

Signature of Recipient :

ature	
ted ne	Samantha Rowe

Address of Recipient :

very ress	1148
--------------	------

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

RECEIVED OGD

Maxey Engineering, LLC

P. O. Box 1361

2017 OCT -6 P 1: 13 400 North Pennsylvania Avenue • Suite 230A
Roswell, NM 88202-1361

Office: (575) 623-0438 • Email: jcm@maxeyengineering.com
www.maxeyengineering.com

October 4, 2017

David Catanach
Oil Conservation Division
New Mexico Dept of Energy
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of Hadaway Consulting & Engineering, LLC., for administrative approval of a Salt Water Disposal Well Permit located in unit H of Section 36, T10S R27E, Chaves County, New Mexico.

Dear Mr. Catanach

Hadaway Consulting & Engineering, LLC (OGRID No 371985) as operator for Newtex Partners, LLC., seeks administrative approval for a Salt Water Disposal Permit for the Abbey State SWD #1, to be reentered at a location 2290' FNL and 1200' FEL of Section 36, T10S R 27E, Chaves County, New Mexico. Enclosed is the complete administrative application.

Newtex owns 100% of the working interest in section 36 and has designated Hadaway as their operator. If you have any questions concerning the completed application please do not hesitate to contact me. Your attention to this matter is appreciated.

Sincerely,

Maxey Engineering, LLC



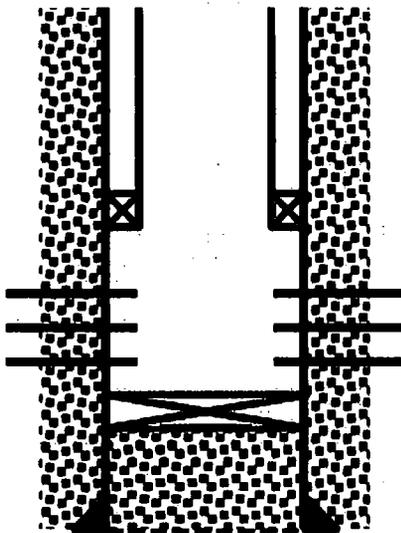
John C. Maxey
Consulting Petroleum Engineer

McMillan, Michael, EMNRD

From: John M <jcm@maxeyengineering.com>
Sent: Monday, October 23, 2017 10:47 AM
To: McMillan, Michael, EMNRD
Subject: Re: Hadaway Consulting and Engineering Abbey State SWD Well No. 1

Mike,

Bill Bahlburg called and said that you would like to see some kind of plug in the open hole over the Cambrian. What I was planning on doing for isolation is illustrated below which provides for good cementing velocities in open hole outside the casing annulus below the proposed injection interval, and leaves cement below the float collar. I was going to place the float 80' above the bottom of the casing rather than the typical 40'. Displacement is with a wiper plug that seats on the float and the cementers wash up on the plug leaving solid cement below the wiper (and some above). I could adjust the depth by leaving out a joint of casing, but having some kind of cased rat hole below the perforated interval is prudent, and best practice. I thought it easier to send you an illustration rather than explain over the phone. Let me know (call or email) if this will work and I'll send full schematic, or if the OCD would rather see something different.



Float Collar @ 7220'(PBSD)

5 1/2" 15.5# J55 @ 7300'

John C. Maxey P.E.
Maxey Engineering, LLC
400 N. Pennsylvania, Suite 230A
P. O. Box 1361
Roswell, NM 88202-1361
Off: 575-623-0438
www.maxeyengineering.com

On 10/20/2017 10:28 AM, McMillan, Michael, EMNRD wrote:

Bill Bahlburg has not called about the cross-section
Mike

From: McMillan, Michael, EMNRD
Sent: Wednesday, October 18, 2017 3:12 PM
To: 'John M' <jcm@maxeyengineering.com>
Subject: RE: Hadaway Consulting and Engineering Abbey State SWD Well No. 1

Thanks
Mike

From: John M [<mailto:jcm@maxeyengineering.com>]
Sent: Wednesday, October 18, 2017 3:05 PM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Subject: Re: Hadaway Consulting and Engineering Abbey State SWD Well No. 1

Besides the one in the C108? I only found one P&A well in the AOR and that schematic is in the package (page 6) as the Hi Way State #1. I've reattached to this email.

Did you hear from the geologist Bill Bahlburg?

John C. Maxey P.E.
Maxey Engineering, LLC
400 N. Pennsylvania, Suite 230A
P. O. Box 1361
Roswell, NM 88202-1361
Off: 575-623-0438
www.maxeyengineering.com

On 10/18/2017 2:56 PM, McMillan, Michael, EMNRD wrote:

Include a wellbore diagram of the P&A well within the ½ Mile AOR.
Mike

From: John M [<mailto:jcm@maxeyengineering.com>]
Sent: Tuesday, October 17, 2017 4:05 PM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Subject: Fwd: RE: RE: Hadaway Consulting and Engineering Abbey State SWD Well No. 1

Mike,

Attached is the Xsection and below are the geologist's comments. He makes the same point we all have discussed, we have thick, tight interval below our injection zone, and if there is Ellenburger present in the Katie Elder below the gamma kick, its 40' thick and tight. With 200' of tight rock below our injection interval it would be extremely difficult for fluids to breach without very significant amounts of hydraulic horsepower. We also would be running new casing, properly centralized, with a new primary cement job. This section of hole is in gauge and in good shape for primary cement.

Let me know if this helps,

John C. Maxey P.E.
Maxey Engineering, LLC

400 N. Pennsylvania, Suite 230A
P. O. Box 1361
Roswell, NM 88202-1361
Off: 575-623-0438
www.maxeyengineering.com

----- Forwarded Message -----

Subject:RE: RE: Hadaway Consulting and Engineering Abbey State SWD Well No. 1
Date:Tue, 17 Oct 2017 21:30:52 +0000
From:Bill Bahlburg <Bill@bahlburgexploration.com>
To:John M <jcm@maxeyengineering.com>

John-

Here is a cross-section including the well you referenced in Section 36. Frankly if they want to call the gamma kick at 7238 Ellenburger that is fine. I actually don't know and neither does anyone else. You could say that gamma kick at 7238 in the Abbey well correlates to the gamma kick in the Katie Elder at 7673' which would limit the Ellenburger thickness to less than 45 ft.

Just tell Mike that we will limit our perforations to the interval from 6800-7100 in the Abbey State Re-entry. If the Ellenburger is even present out here it looks like it is very thin and non-porous anyway.

Bill



Virus-free. www.avast.com



C-108 Review Checklist: Received _____ Add. Request: _____ Reply Date: _____ Suspended: _____ [Ver 15]

ORDER TYPE: WFX / PMX / SWD Number: _____ Order Date: _____ Legacy Permits/Orders: _____

Well No. I Well Name(s): Abbey State SW

API: 30-0 05-62596 Spud Date: 3-17-1988 New or Old: N (UIC Class II Primacy 03/07/1982)

Footages 2290 FNL Lot H or Unit 4 Sec 36 Tsp 10S Rge 27E County CHAVEZ

General Location: 20 miles S of ROSWELL Pool: _____ Pool No.: _____

BLM 100K Map: ROS well Operator: Headway Engineering Consulting OGRID: 371985 Contact: John Maxey

COMPLIANCE RULE 5.9: Total Wells: 3 Inactive: 0 Fincl Assur: OK Compl. Order? N/A IS 5.9 OK? X Date: 10-26-2017

WELL FILE REVIEWED Current Status: P&A

WELL DIAGRAMS: NEW: Proposed or RE-ENTER: Before Conv. After Conv. Logs in Imaging: X

Planned Rehab Work to Well: _____

Well Construction Details	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement (Sx or Cf)	Cement Top and Determination Method
Planned ___ or Existing ___ Surface	<u>17 1/2" 12 3/4"</u>	<u>350'</u>	<u>400</u>	<u>SURFACE VISUAL</u>
Planned ___ or Existing ___ Interm/Prod	<u>12 5/8" 8 5/8"</u>	<u>155 S</u>	<u>800</u>	<u>CONCRETE VISUAL</u>
Planned ___ or Existing ___ Interm/Prod	<u>7 7/8" 5 1/2"</u>	<u>730 S</u>	<u>1265</u>	<u>SURFACE VISUAL</u>
Planned ___ or Existing ___ Prod/Liner				
Planned ___ or Existing ___ Liner				
Planned ___ or Existing ___ OH/PERF	<u>6790' 7100'</u>			

Injection Lithostratigraphic Units:	Depths (ft)	Injection or Drilling Unit	Top
Adjacent Unit: Litho. Struc. Por.		<u>MS</u>	<u>6650</u>
Confining Unit: Litho. Struc. Por.			
Proposed Inj Interval TOP:			
Proposed Inj Interval BOTTOM:			
Confining Unit: Litho. Struc. Por.			
Adjacent Unit: Litho. Struc. Por.			

Completion/Operation Details:

Drilled TD 7305 PBSD 7220

NEW TD _____ NEW PBSD _____

NEW Open Hole or NEW Perfs

Tubing Size 3 1/2 in. Inter Coated? _____

Proposed Packer Depth 6690 ft

Min. Packer Depth 6690 (100-ft limit)

Proposed Max. Surface Press. 1358 psi

Admin. Inj. Press. 1358 (0.2 psi per ft)

AOR: Hydrologic and Geologic Information

POTASH: R-111-P N/A Noticed? _____ BLM Seg Ord WIPP Noticed? _____ Salt/Salado T: _____ B: _____ **NW: Cliff House fm**

FRESH WATER: Aquifer ROS well Max Depth _____ **HYDRO AFFIRM STATEMENT By Qualified Person**

NMOSE Basin: ROS well CAPITAN REEF: thru adj NA No. Wells within 1-Mile Radius? _____ FW Analysis _____

Disposal Fluid: Formation Source(s) SAN ANDRÉS Analysis? X On Lease Operator Only or Commercial

Disposal Int: Inject Rate (Avg/Max BWPD): 10K/20K Protectable Waters? NA Source: _____ System: Closed or Open

HC Potential: Producing Interval? N/A Formerly Producing? _____ Method: Logs DST/P&A Other _____ 2-Mile Radius Pool Map

AOR Wells: 1/2-M Radius Map? X Well List? _____ Total No. Wells Penetrating Interval: I Horizontals? 0

Penetrating Wells: No. Active Wells 0 Num Repairs? _____ on which well(s)? _____ Diagrams? _____

Penetrating Wells: No. P&A Wells 1 Num Repairs? _____ on which well(s)? _____ Diagrams? X

NOTICE: Newspaper Date September Mineral Owner NMSLO Surface Owner NMSLO N. Date Sept 20, 2017

RULE 26.7(A): Identified Tracts? X Affected Persons: OL Boyd, 34 T Holdings, Spool Holdings, Chavez N. Date 9-27-2017

Order Conditions: Issues: _____

Add Order Cond: _____