Summe 5 Copies To Appropriate District	State of New Mexico	
Office District I	Energy, Minerals and Natural R	Lesources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	<i>C2</i> ,	WELL API NO.
District II	OIL CONSERVATION DI	/ISION 30-007-20667
1301 W. Grand Ave., Artesia, NM 88210		
District III	1220 South St. Francis	J SIAIL L ILL K
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BA	
	CATION FOR PERMIT" (FORM C-101) FOR SU	VPR A
PROPOSALS.)	C W 11 57 Od - C-11 137-41-	9 Wall Number 220
1. Type of Well: Oil Well	Gas Well Other Coalbed Metha	ne
2. Name of Operator		9. OGRID Number
	O E & P COMPANY, L.P.	
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX	190, RATON, NM 87740	
4. Well Location		
	034 feet from the North line a	nd 1658 feet from the West line
		—
Section 9 Town		NMPM Colfax County
	11. Elevation (Show whether DR, RK)	
The state of the s	8,088' (GI	
Pit or Below-grade Tank Application 🔲 o	or Closure [_]	
Pit typeDepth to Groundw	aterDistance from nearest fresh water	well Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12. Check A	Appropriate Box to Indicate Natur	e of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲 RE	MEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	MMENCE DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CA	SING/CEMENT JOB
OTHER:		HER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
04/03/06 Spud @ 8:00 a.m. Drill 11" surface hole to 325'. Run 9 jts. of 8 5/8", 24#, J55 ST & C casing at 316'.		
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 8 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
04/04/06 Drill 7 7/8" hole from	1 325' - 2,450'. Reached TD at 2,450	' at 11:00 a.m.
MIRU Patterson and log well. Logger's TD at 2,438'.		
Run 79 jts 5 ½", 15.5 #, J-55 LT & C casing at 2,408".		
HES mixed and pumped 342 sks Midcon II cement. Circulated 18 bbls of cement to surface.		
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Lhereby certify that the information	above is true and complete to the best of	my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines \square , a g	eneral permit or an (attached) alternative OCD-approved plan .
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SIGNATURE Shully The	tchold TITLE Reg	ulatory Analyst DATE 04/11/2006
Type or print name Shipley A. M		nitchell@elpaso.com Telephone No. (505) 445-6785
For State Use Only	1 / /	, ,
10/9		,/ / .
APPROVED BY: //G (TITLE DICT	RICT SUPERVISOR DATE 4/17/06
Conditions of Approval (if any):		WALLEY TO BE THE TOTAL T