Submit 3 Copies 10 Appropriate District	State of New Mexic	o o		Form C-103
Office District I	Energy, Minerals and Natural Resources May 27, 200			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-007-20668 7. Indicate Type of Lease	
District III	1220 South St. Francis	Dr.	STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8750	5		Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM				
87505	ICEGNANTO DEEDING TOYANI MACIA O		7 Langa Nam	e or Unit Agreement Name
SUNDRY NOTICE MAND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Bease Name of Other Agreement Name		
DIFFERENT RESERVOIR. USE "APPL	CATION FOR PERMIT" (FORM C-101) FOR S			VPR A
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number 231	
2. Name of Operator		9. OGRID Number		
_	O E & P COMPANY, L.P.		7. OURID NO	in oci
3. Address of Operator			10. Pool name	or Wildeat
P.O. BOX	k 190, RATON, NM 87740	1		
4. Well Location				
Unit Letter E: 2	335 feet from the North line	and 1309	feet from the	West line
T .	vnship 31N Range 20E	NMPM		ounty
	11. Elevation (Show whether DR, RK			医乳腺性畸胎 医肾髓炎 有证明的
7,973' (GL)				
Pit or Below-grade Tank Application 🗌 or Closure 🗋				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING [
- -				
PULL OR ALTER CASING	MULTIPLE COMPL [] C	ASING/CEMENT	JOB [
OTHER:	ПО	THER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
04/01/06 Sand Gr. 6:00 cm. Drill 112 ourfood halo to 2401. Dury 9 id. of 9.5/92 248 155 ST 9.0				
04/01/06 Spud @ 6:00 a.m. Drill 11" surface hole to 340". Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 324". Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 7 bbls of cement to surface.				
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.				
S. C. Landerson				
04/02/06 Drill 7 7/8" hole from 340' - 2,335'. Reached TD at 2,335' at 5:00 p.m.				
MIRU Patterson and log well. Logger's TD at 2,330'.				
Run 75 jts 5 ½", 15.5 #, J-55 LT & C casing at 2,294". HES mixed and pumped 297 sks Midcon II cement. Circulated 16 bbls of cement to surface.				
ries mixed and pump	ed 297 sks whicon it cement. Circula	ited 16 bols of c	ement to surrac	e.
				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].				
SIGNATURE Shirlus nitchell TITLE Regulatory Analyst DATE 04/11/2006				
Type or print name Shirley A. Mitchell E-mail address: shirley mitchell@elpaso.com Telephone No. (505) 445-6785				
For State Use Only				
APPROVED BY: 15 Software TITLE DISTRICT SUPERVISOR DATE 4/17/06 Conditions of Approval (if any):				
APPROVED BY: 19	TITLE DIS	TRICT SU	PERVISO	DATE 7/17/06
Conditions of Approval (if any):				
ν				