

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 3002120453
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L 05795
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number 233
9. OGRID Number 16696
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640 - 96010

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: CO₂ PRODUCER

2. Name of Operator
OXY USA INC

3. Address of Operator
P.O. Box 303, Amistad, New Mexico 88410

4. Well Location
 Unit Letter G: 1889 feet from the NORTH line and 1704 feet from the EAST line
 Section 23 Township 20 N Range 31 E NMPM County UNION

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4726' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ENCLOSED INFORMATION AND WELLBORE SCHEMATIC

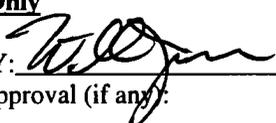
Spud Date: 11/18/2017 Rig Release Date: 11/18/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Advisor DATE 02/15/2018

Type or print name AL GIUSSANI E-mail address: albert_giussani@oxy.com PHONE: 806 894-0200

For State Use Only

APPROVED BY:  TITLE Engineer DATE 2/8/18

Conditions of Approval (if any):

DAILY SUMMARY:

BDU 2031-233 G

API #: 30-021-20453

11/18//2017

7:00 – Safety meeting and JSA

7:15 – Move Equipment to 2031-233G

8:00 – MIRU Basic Energy coil tubing and cementers

8:30 – Dig 50 bbl wash up pit, well is full of FW

9:30 – Spool in well to 100'

10:00 – Spot 35 SX 15.6 PPG CMT from 100' to surface

10:40 – POOH, cement at surface

10:45 – Flush coil with 10 bbls FW

11:00 – RDMO

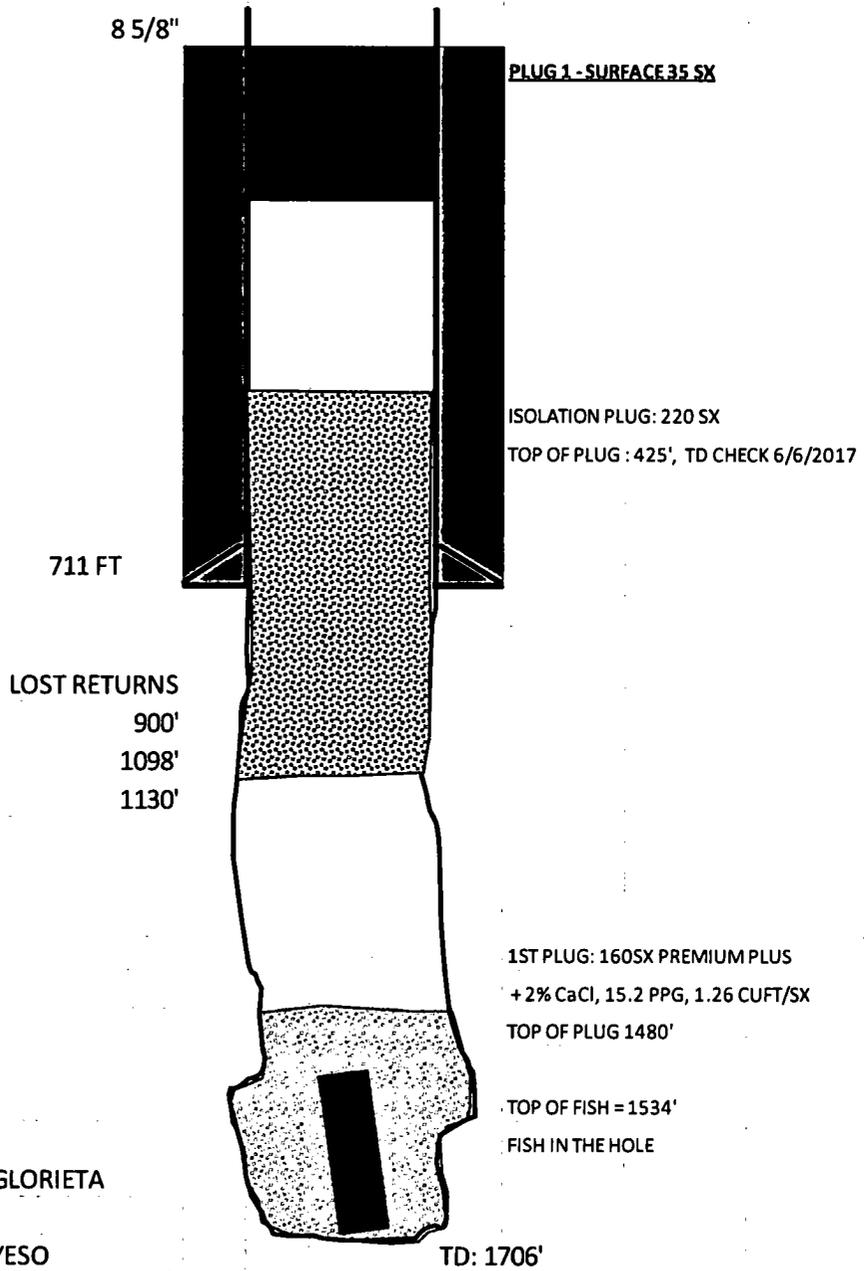
COMPLETED PA WORK

WELL NAME 20 31 23 3 G
API 3002120453

WELL PREVIOUSLY PA DURING DRILLING DUE TO LOST CIRCULATION

SPUD 6/9/2008
RELEASE 6/18/2008

TD 1,706 FT
PBD



ESTIMATED
1,664 FT

1,758 FT

GLORIETA

YESO

TD: 1706'

WELL DETAILS:

SURFACE	12.25"	HOLE				
	721 FT	SET @				
	8 5/8", 24 #/FT, J 55 SET AT 711'					
	400 SX PREMIUM PLUS + 2% CaCl, 14.8 PPG					
	RETURNS- CIRCULATED 166 SX					
PRODUCTION	7 7/8"	HOLE				
	1,706 FT	SET @				
	NO PRODUCTION CASING RUN					
LOST CIRCULATION ISSUES + STUCK PIPE FORCE T O PLUG WELL						
DUIRNG DRILLING OPERATIONS. SEE ENCLOSED REPORT.						

CEMENTING DETAILS:

ALL PLUGS: CLASS H, 15.6 PPG

PLUG 1 - SURFACE

35 SX SET AT 100" FROM SURFACE

Well had experience lost circulation issues while being drilled, two cement plugs were set:

- 1) a 160 sx plug was set on 6/16/2008 on to cover fish in hole – 1706' – 1480'.
- 2) A 220 sx plug was set at the across surface casing set AT 711'

On 6/6/2017 top of plug was confirmed at 425"

Last remaining item to be completed to PA well was to set surface plug.