

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>3005920453</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: CO <sub>2</sub> PRODUCER		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>OXY USA INC</b>		6. State Oil & Gas Lease No. <b>L6247</b>
3. Address of Operator <b>P.O. Box 303, Amistad, New Mexico 88410</b>		7. Lease Name or Unit Agreement Name <b>BRAVO DOME CARBON DIOXIDE GAS UNIT</b>
4. Well Location Unit Letter <u>H</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>07</u> Township <u>22 N</u> Range <u>34 E</u> NMPM County <u>UNION</u>		8. Well Number <b>072</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4933' (GL)</b>		9. OGRID Number <b>16696</b>
10. Pool name or Wildcat <b>BRAVO DOME CARBON DIOXIDE GAS 640 - 96010</b>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ENCLOSED INFORMATION AND WELLBORE SCHEMATIC**

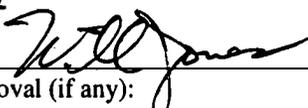
Spud Date: 1/15/2017 Rig Release Date: 11/15/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Advisor DATE 1/27/2018

Type or print name AL GIUSSANI E-mail address: albert\_giussani@oxy.com PHONE: 806 894-0200

**For State Use Only**

APPROVED BY:  TITLE Engineer DATE 2/8/18  
 Conditions of Approval (if any):

## DAILY SUMMARY:

BDU 2234-07 2 H  
API # 30-059-20453

11/15/2017

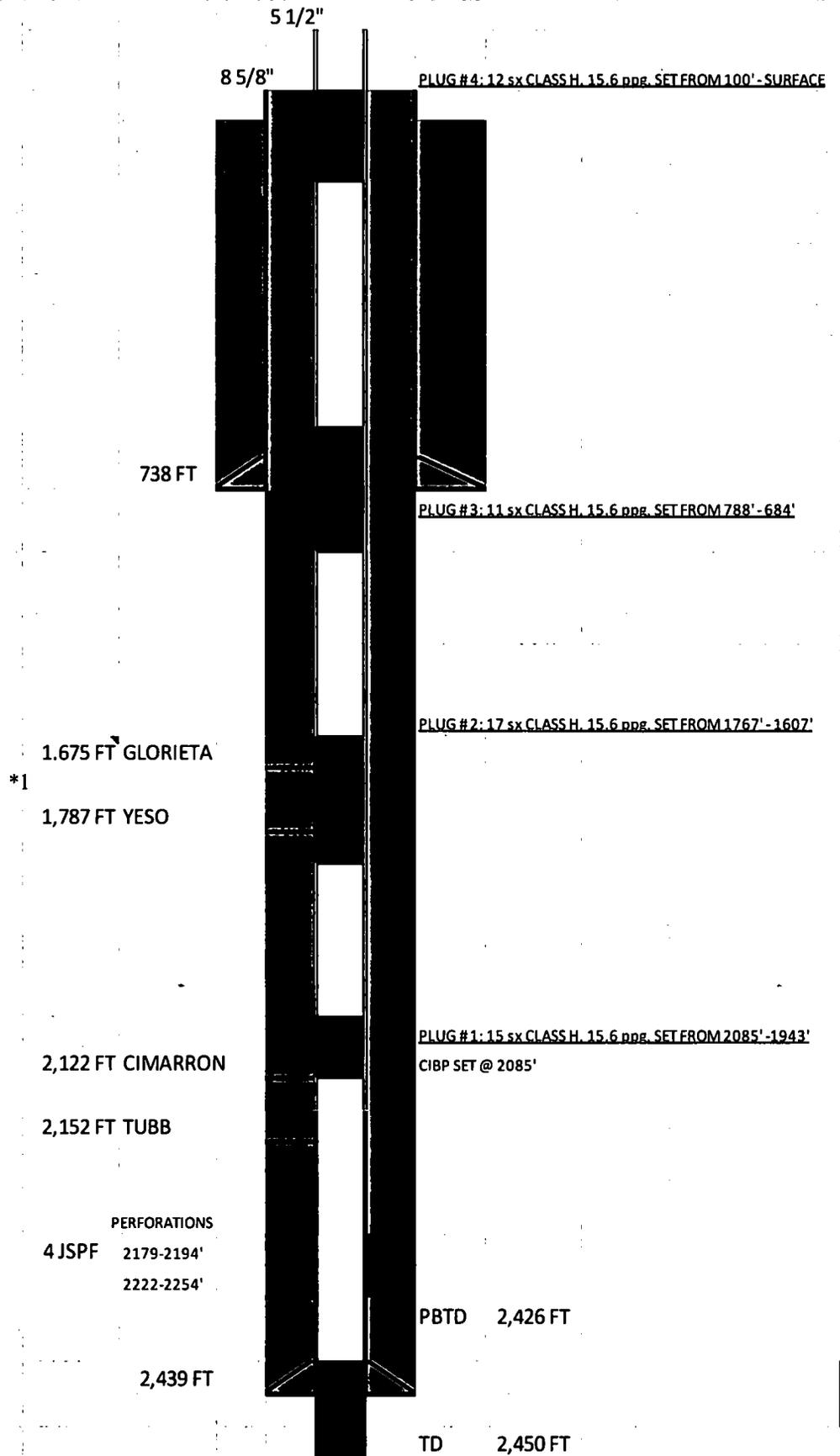
7:00 – Safety MTG & JSA  
7:30 – MIRU Basic Energy Cementers & Coil tubing  
7:45 – MIRU Pacheco water truck & Hartley roustabout crew  
8:00 – Dig 50 bbl wash up pit  
8:15 – Open well, well is dead on arrival  
8:20 – Spool in well with Coil TBG to tag CIBP  
8:35 – Tag CIBP @ 2085'  
8:45 – Pump two bbls FW, well is circulating  
8:50 – Spot 15 SX Class H 15.6 PPG CMT, Displace with 8.35 bbls  
9:10 – POOH to 1767'  
9:15 – Spot 17 SX Class H 15.6 PPG CMT, Displace with 8.35 bbls  
9:35 – POOH to 788'  
9:45 – Spot 11 SX Class H 15.6 PPG CMT, Displace with 8.35 bbls  
10:00 – POOH to 100'  
10:05 – Spot 15 SX Class H 15.6 PPG CMT, Displace with 8.35 bbls  
10:10 – CMT circulated to surface, visually verified  
10:20 – Wash up Coil TBG & CMT Pump  
10:45 – Rig down Coil TBG unit & CMT pump  
11:00 – Build fence around wash out pit  
11:15 – RDMO

# COMPLETED PA WORK

WELL NAME 2234-07 2H  
 API # 3005920453

SPUD 10/28/2004  
 RELEASE 10/30/2004

TD 2,450 FT  
 PBD 2,426 FT



FIBERGLASS CASING

STEEL CASING

## WELL DETAILS:

SURFACE            12 1/4    HOLE SIZE  
                         750 FT   SET @  
                         8 5/8", 24 #/FT, J 55 @ 738  
                         400 SX PREMIUM PLUS  
                         RETURNS   CIRCULATED 102 SX

PRODUCTION        7 7/8    HOLE SIZE  
                         2,450 FT   SET @  
                         5 1/2 FG/ST 5.9/15.5 #/FT, @ 2439,  
                         200 SX    MIDCON II + 3% CaCl+.25 LB/SX FLOCELLED 11.1 PPG YIELD 3.2CUFT/SX  
                         150 SX    MIDCON II + 3% CaCl+.25 LB/SX FLOCELLED 13.2 PPG YIELD 1.83 CUFT/SX  
                         RETURNS   CIRCULATED 111 SX

## CEMENT PLUG DETAILS:

CIBP SET @ 2085' (TOP OF CIMARRON)

PLUG 1 ( ON TOP OF CIBP ) - ISOLATE PAY SECTION  
15 SX - 2085' - 1943'

PLUG 2 - ISOLATE THE GLORIETTA FORMATION  
17 SX - 1767' - 1607'

PLUG 3 - +/- 50 FT ACROSS SURFACE CASING SHOE  
11 SX - 788' - 684'

PLUG 4 - SURFACE  
12 SX - 100' - SURFACE

\*1

GLORIETTA AND YESO TOPS ARE DIFFERENT FROM WHAT IS SHOWN IN COMPLETION REPORT.  
CURRENT ESTIMATES WERE REVIEWED PRIOR TO ABANDONING WELL.