

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 October 13, 2009

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 3005920537
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number 122
9. OGRID Number 16696
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640 - 96010

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other: CO2 PRODUCER
2. Name of Operator OXY USA INC
3. Address of Operator P.O. Box 303, Amistad, New Mexico 88410

4. Well Location Unit Letter F : 1700 feet from the NORTH line and 1700 feet from the WEST line Section 12 Township 20 N Range 34 E NMPM County UNION

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4728' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] DOWNHOLE COMMINGLE []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [X] CASING/CEMENT JOB []
OTHER: [] OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ENCLOSED INFORMATION AND WELLBORE SCHEMATIC

Spud Date: 11/17/2017

Rig Release Date: 11/17/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Advisor DATE 2/5/2018

Type or print name AL GIUSSANI E-mail address: albert_giussani@oxy.com PHONE: 806 894-0200

For State Use Only

APPROVED BY: [Signature] TITLE Engineer DATE 2/8/18
Conditions of Approval (if any):

DAILY SUMMARY:

BDU 2034-122F
API # 30-059-20537

11/17/17

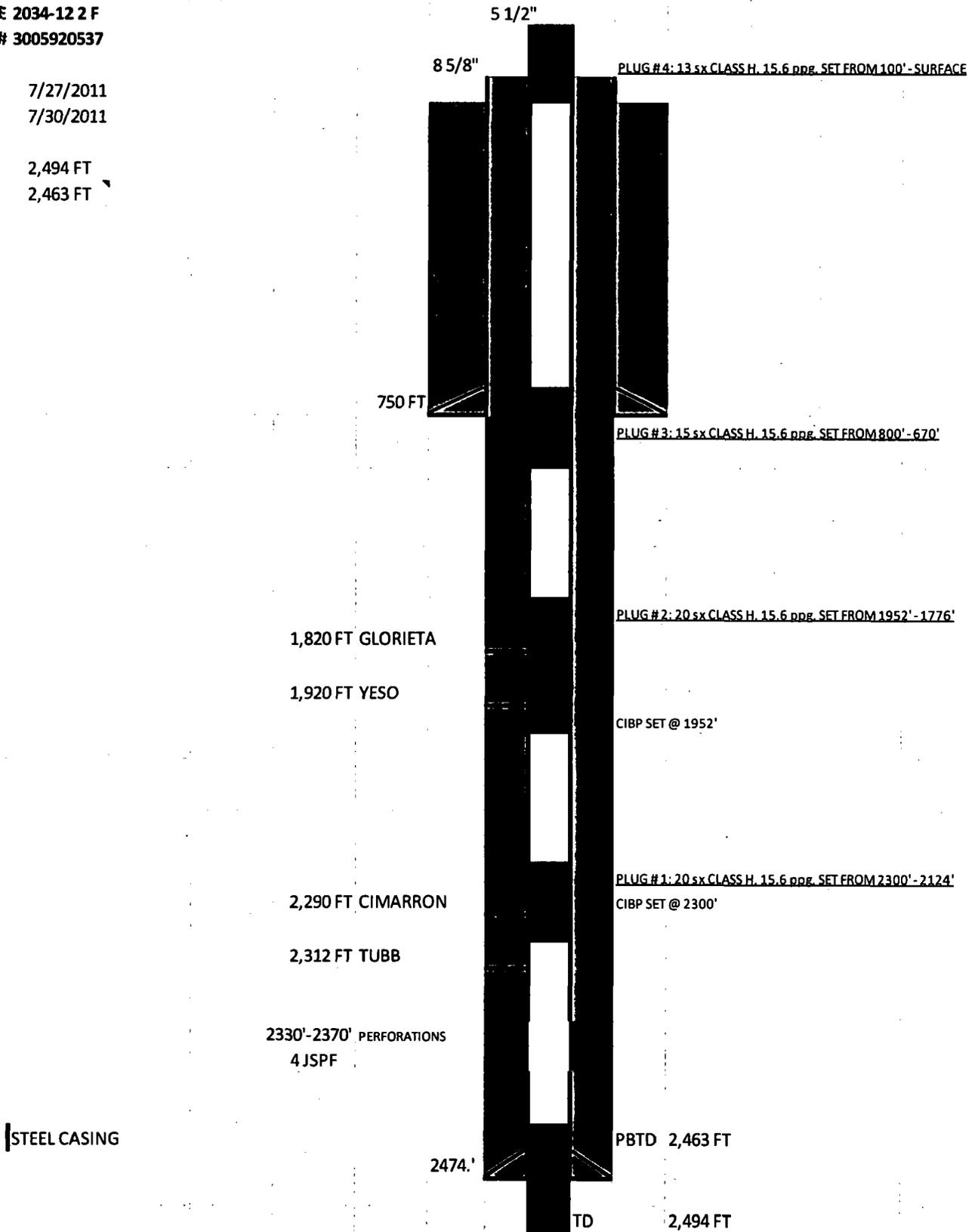
7:00 – Safety MTG & JSA
7:15 – Move all equipment to new location
8:30 – Arrive on 2034-122F
8:35 – MIRU Renegade Wireline
9:00 – RIH & set CIBP @ 2300' (On depth with cased hole log 8.4.11)
10:00 – Rig down Renegade Wireline
10:35 – MIRU Basic Energy Coil tubing & CMT
10:50 – Load casing with FW, dig 50 bbl washout pit
11:10 – MIRU Basic Energy coil tubing
11:25 – Spool in well & Tag plug @ 2300', Well did not load, FL @ 1500'
11:40 – Spot 20 SX Class H 15.6 PPG CMT at 2300', displace with 4.8 bbls
11:55 – Spool out of well
12:10 – Rig up Renegade Wireline
12:30 – RIH and set CIBP at 1952'
1:20 – Rig up Basic Energy coil tubing
1:50 – Spool in well & Tag plug @ 1952', Test plug to 500#-Good
2:25 – Spot 20 SX Class H 15.6 PPG CMT at 1952', displace with 4.8 bbls
2:40 – POOH to 800'
2:55 – Spot 15 SX Class H 15.6 PPG CMT at 800', displace with 4.8 bbls
3:10 – POOH to 100'
3:20 – Spot 13 SX Class H 15.6 PPG CMT at 100', displace with 4.8 bbls
3:30 – Flush Coil with 10 bbls FW
4:00 – RDMO

COMPLETED PA WORK

WELL NAME 2034-12 2 F
API # 3005920537

SPUD 7/27/2011
RELEASE 7/30/2011

TD 2,494 FT
PBD 2,463 FT



WELL DETAILS:

SURFACE 12.25" HOLE SIZE
775 FT SET @
8 5/8" 24 #/FT J 55 SET 750'
500 SX PREMIUM PLUS + 2 % CACL2+ .25#/SX POL E FLAKE, 14.8 PPG, 1.35 CUFT/SX
RETURN 229 SX (55 BBLs)

PRODUCTION 7.875" HOLE SIZE
2,494 FT SET @
5 1/2" 15.5 #/FT J55 SET 2474'
350 SX PREMIUM PLUS MID CONTINENT + 2 % CACL2+ .25#/SX POL E FLAKE, 11.1 PPG, 3.25 CUFT/SX
150 SX PREMIUM PLUS MID CONTINENT + 2 % CACL2+ .25#/SX POL E FLAKE, 13.2 PPG, 1.85 CUFT/SX
RETURN 242 SX (140 BBLs)

CEMENTING DETAILS:

ALL PLUGS: CLASS H, 15.6 PPG

CIBP SET @ 2300 (TOP OF CIMARRON)

PLUG 1 (ON TOP OF CIBP) - ISOLATE PAY SECTION
20 SX - 2300' - 2124'

CIBP SET @ 1952' (BELOW YESO TOP)

PLUG 2 - ISOLATE THE GLORIETTA FORMATION
20 SX - 1952' - 1776'

PLUG 3 - +/- 50 FT ACROSS SURFACE CASING SHOE
15 SX - 800' - 670'

PLUG 4 - SURFACE
13 SX - 100' - SURFACE

DEPTH OF GLORIETTA AND YESO WERE REPORTED INCORRECTLY IN THE ORIGINAL COMPLETION REPORT:

GLORIETTA: 1598'

YESO: 1676'

CORRECTED DEPTH OF:

GLORIETTA, TOP 1820'

YESO, TOP 1920'