Submit 3 Copies To Appropriate District	State of New Mex	ico		Form C-103
Diffice Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-007-2	20602
District II 1301 W. Grand Ave., Artesia, NM 38210 OIL CONSERVATION DIVISION			7. Indicate Type of Lease	
District III 1220 South St. Francis Dr.		cis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		505	7. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 27505 2000 APR 27	PM 12 59			
87505 21111 L C THE CO		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				0
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other Coalbed Methane			8. Well Number 245	
2. Name of Operator		9. OGRID Number		
EL PASO E & P COMPANY, L.P. 3. Address of Operator			10. Pool name or Wild	
	0, RATON, NM 87740		TO. FOOI name of who	cat
4. Well Location			······································	
Unit Letter <u>G</u> : 1886 feet from the <u>North</u> line and <u>1374</u> feet from the <u>East</u> line				
Section 24 Townsh	ip 31N Range 191	E NMPM	Colfax County	
0.49.27.20.20.20.20.00.1	11. Elevation (Show whether DR, I	RKB, RT, GR, etc.)	States -	
		(GL)		an a
Pit or Below-grade Tank Application Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
·	l l	REMEDIAL WORK	-	
		COMMENCE DRILL	LING OPNS.🛛 🛛 P AI	ND A
PULL OR ALTER CASING		CASING/CEMENT	JOB 🗌	
OTHER:		OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
04/19/06 Spud @ 10:00 a.m. Drill 11" surface hole to 328'. Run 11 jts. of 8 5/8", 24#, J55 ST & C casing at 317'.				
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulated 6 bbls of cement to surface.				
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.				
04/20/06 Drill 7 7/8" hole from 328' - 2,605'. Reached TD at 2,605' at 3:15 a.m.				
MIRU Patterson and log well. Logger's TD at 2,586'.				
Run 68 jts 5 1/2", 15.5 #, J-55 LT & C casing at 2,527'.				
HES mixed and pumped 419 sks Midcon II cement. Did not circulate cement to pit.				
Prep for remedial cement	jod.			
e			<u></u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].				
SIGNATURE Shuft Mitchell TITLE Regulatory Analyst DATE 04/24/2006				
Type or print name Skirley/A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785				
For State Use Only			-	
APPROVED BY: K		STRICT SUP	PERVISOR_DA	4/27/06
Conditions of Approval (if any);			DA	IE <u>./////</u>