Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-007-20696
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	7. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 250
2. Name of Operator	9. OGRID Number
EL PASO E & P COMPANY, L.P.	
3. Address of Operator P.O. BOX 190, RATON, NM 87740	10. Pool name or Wildcat
4. Well Location	
Unit Letter <u>L</u> : <u>1996</u> feet from the <u>South</u> line and <u>1110</u> feet from the <u>West</u> line	
Section 26 Township 31N Range 19E NMPM	Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
8,188' (GL) Pit or Below-grade Tank Application or Closure	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	-
PULL OR ALTER CASING	T JOB
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
04/10/06 Soud @ 9:45 a.m. Drill 11" ourfees halo to 225'. Dun 11 its of 9.5/0" 24# ISS ST 9.5 assistant 224'	
04/10/06 Spud @ 8:45 a.m. Drill 11" surface hole to 335'. Run 11 jts. of 8 5/8", 24#, J55 ST & C casing at 324'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulated 7 bbls of cement to surface.	
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.	
·	
04/11/06 Drill 7 7/8" hole from 335 - 2,475'. Reached TD at 2,475' at 1:00 a.m.	
MIRU Patterson and log well. Logger's TD at 2,465'.	
Run 63 jts 5 ½", 15.5 #, J-55 LT & C casing at 2,413". HES mixed and pumped 436 sks Midcon II cement. Circulated 31 bbls of cement to surface.	
The fill the surface with pumped 430 sks whoesh it content. Chediated 31 tons of content to surface.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE DATE 04/24/2006	
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785	
For State Use Only	/ /
APPROVED BY: 19 CONTINUE DISTRICT SU	IPERVISO DATE 4/27/06
Conditions of Approval (if any):	DAIE // /
▼	