Office	State of Ne	ew Mexico	Form C-103
District I	Energy, Minerals an	nd Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-007-20697
District III	1220 South S	St. Francis Dr.	7. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe. J	NM 87505	7. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			7. State on the Gus Louise 110.
87505	THOSE PANDAME PORTS ON V	=====================================	
SUNDRY NO (DO NOT USE THIS FORM FOR UNDER	THE ESTANDARTED BRIDGE ON VINE WILL OF TO DEEDE	WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPI	LICATION FOR PERMIT" (FORM	C-101) FOR SUCH	VPR A
PROPOSALS.)	A 57 0.00		8. Well Number 251
1. Type of Well: Oil Well	Gas Well Other Coa	lbed Methane	
2. Name of Operator	SO E & D.COMBANN I D		9. OGRID Number
3. Address of Operator	SO E & P COMPANY, L.P.	<u> </u>	10. Pool name or Wildcat
1	X 190, RATON, NM 8774	10	10. Tool hanc of Wildcat
4. Well Location	11 13 0, 1111 0 1 1, 1111 0 1 1, 1		
	1/05 - 6 6 6	d. 15	Cont. Const. Cont. Cont.
	1685 feet from the Sou		feet from the <u>East</u> line
		nge 19E NM	
	11. Elevation (Show whet		
8,180' (GL) Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
1			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO:	i eur	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WO	
TEMPORARILY ABANDON		 '	RILLING OPNS. P AND A
PULL OR ALTER CASING		CASING/CEMEN	
OTHER:		OTHER:	
			nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
	work). SEE RULE 1103, FOI	Multiple Completions. A	mach wembore diagram of proposed completion
of starting any proposed vor recompletion.	work). SEE ROLE 1103, For	Muniple Completions. 7	mach wemore diagram of proposed completion
or recompletion.			
or recompletion. 04/12/06 Spud @ 1:30 p.m. I	Orill 11" surface hole to 369'.	Run 12 jts. of 8 5/8",	24#, J55 ST & C casing at 359'.
or recompletion. 04/12/06 Spud @ 1:30 p.m. I Halliburton mixed ar	Orill 11" surface hole to 369'. and pumped 122 sx Midcon II	Run 12 jts. of 8 5/8", I cement, 14 ppg, yield 1	
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