Office	Appropriate District State of New Mexico		Form C-103	
District I	Energy Minerals and Namial Resolitces		May 27, 2004 WELL API NO. 30 053 20037	
1625 N. French Dr. District II	, Hobbs, NM 88240 OIL CONSERVATION DIV	ISION	WEEL/H1110.50 033 2003.	
1301 W. Grand Ave District III	e., Artesia, NM 88210 OIL CONSERVATION DIV		5. Indicate Type of Lease	
1000 Rio Brazos R	d., Aztec, NM 87410 Santa Fe, NM 87505	· · ·	STATE FEE XX 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis 87505	•			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERFORM 3-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name CHMU		
	li: Oil Well Gas Well Other CO2/Helium		8. Well Number 3	
2. Name of Op			9. OGRID Number 018100	
Primero Operat 3. Address of 0			10. Pool name or Wildcat	
	Roswell, NM 88202-1433		Wildcat, Abo	
4. Well Location				
Unit Letter N : 660 feet from the South line and 1980 feet from the West line				
Section 3 Township 4S Range 9E NMPM Socorro County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5974 GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Ptt Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
	TEMPORARILY ABANDON			
PULL OR ALTE	ER CASING MULTIPLE COMPL CAS	ING/CEMENT	JOB	
OTHER: OTHER: Testing and stimulation XX				
		IER: lesting	and stimulation XX	
13. Describ	e proposed or completed operations. (Clearly state all pertine	ent details, and	give pertinent dates, including estimated date	
13. Describ of starti	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion.	ent details, and	give pertinent dates, including estimated date	
13. Describ of starti	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion.	ent details, and npletions: Att	give pertinent dates, including estimated date	
13. Describ of starti or recor	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Com impletion. Work done	ent details, and inpletions: Att Results	give pertinent dates, including estimated date ach wellbore diagram of proposed completion	
13. Describ of starti or record Perfs 2953-64	e proposed or completed operations. (Clearly state all pertineng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid	ent details, and inpletions: Att Results Tite format	give pertinent dates, including estimated date ach wellbore diagram of proposed completion	
13. Describ of starti or recor	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Com impletion. Work done	ent details, and inpletions: Att Results	give pertinent dates, including estimated date ach wellbore diagram of proposed completion	
13. Describ of starti or record Perfs 2953-64 3064-74	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5%	ent details, and appletions: Att Results Tite format Water 300 mcfd,	give pertinent dates, including estimated date ach wellbore diagram of proposed completion	
13. Describ of starti or record Perfs 2953-64 3064-74	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% Frack w/ 10,000 lb 14/30 "lite prop"	Results Tite format Water 300 mcfd, 26.32% CC	give pertinent dates, including estimated date ach wellbore diagram of proposed completion tion 67.64% N2 D2, 3.44% He	
13. Describ of starti or record Perfs 2953-64 3064-74	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5%	Results Tite format Water 300 mcfd, 26.32% CC	give pertinent dates, including estimated date ach wellbore diagram of proposed completion tion 67.64% N2	
13. Describ of starti or record Perfs 2953-64 3064-74	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% Frack w/ 10,000 lb 14/30 "lite prop"	Results Tite format Water 300 mcfd, 26.32% CC	give pertinent dates, including estimated date ach wellbore diagram of proposed completion tion 67.64% N2 D2, 3.44% He 52% Methane	
13. Describ of starti or recor Perfs 2953-64 3064-74 3164-68, 43-52	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% Frack w/ 10,000 lb 14/30 "lite prop" And 5380 lb 16/30 sand (2/3/06)	Results Tite format Water 300 mcfd, 26.32% CC	give pertinent dates, including estimated date ach wellbore diagram of proposed completion tion 67.64% N2 D2, 3.44% He 52% Methane	
13. Describ of starti or recor Perfs 2953-64 3064-74 3164-68, 43-52	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% Frack w/ 10,000 lb 14/30 "lite prop" And 5380 lb 16/30 sand (2/3/06)	Results Tite format Water 300 mcfd, 26.32% CC	give pertinent dates, including estimated date ach wellbore diagram of proposed completion tion 67.64% N2 D2, 3.44% He 52% Methane	
13. Describ of starti or record Perfs 2953-64 3064-74 3164-68, 43-52	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% Frack w/ 10,000 lb 14/30 "lite prop" And 5380 lb 16/30 sand (2/3/06)	Results Tite format Water 300 mcfd, 26.32% CC	give pertinent dates, including estimated date ach wellbore diagram of proposed completion tion 67.64% N2 D2, 3.44% He 52% Methane	
13. Describ of starti or record Perfs 2953-64 3064-74 3164-68, 43-52	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% Frack w/ 10,000 lb 14/30 "lite prop" And 5380 lb 16/30 sand (2/3/06)	Results Tite format Water 300 mcfd, 26.32% CC	give pertinent dates, including estimated date ach wellbore diagram of proposed completion tion 67.64% N2 D2, 3.44% He 52% Methane	
13. Describ of starti or record Perfs 2953-64 3064-74 3164-68, 43-52 3198 3204	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% Frack w/ 10,000 lb 14/30 "lite prop" And 5380 lb 16/30 sand (2/3/06) Open Hole section	Results Tite format Water 300 mcfd, 26.32% CC 2. Tite format	give pertinent dates, including estimated date ach wellbore diagram of proposed completion tion 67.64% N2 D2, 3.44% He 52% Methane tion	
13. Describ of starti or record Perfs 2953-64 3064-74 3164-68, 43-52 3198 3204	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% Frack w/ 10,000 lb 14/30 "lite prop" And 5380 lb 16/30 sand (2/3/06)	Results Tite format Water 300 mcfd, 26.32% CC 2. Tite format	give pertinent dates, including estimated date ach wellbore diagram of proposed completion tion 67.64% N2 D2, 3.44% He 52% Methane tion	
13. Describ of starti or record Perfs 2953-64 3064-74 3164-68, 43-52 3198 3204	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% Frack w/ 10,000 lb 14/30 "lite prop" And 5380 lb 16/30 sand (2/3/06) Open Hole section	Results Tite format Water 300 mcfd, 26.32% CC 2. Tite format	give pertinent dates, including estimated date ach wellbore diagram of proposed completion from 67.64% N2 02, 3.44% He 52% Methane from and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan	
13. Describ of starti or record Perfs 2953-64 3064-74 3164-68, 43-52 3198 3204 I hereby certify t grade tank has been SIGNATURE	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% Frack w/ 10,000 lb 14/30 "lite prop" And 5380 lb 16/30 sand (2/3/06) Open Hole section hat the information above is true and complete to the best of rewill be constructed or closed according to NMOCD guidelines [], a general president in the properties of the constructed or closed according to NMOCD guidelines [], a general president in the properties of the properties of the president in the properties of the president in the properties of the prop	Results Tite format Water 300 mcfd, 26.32% CC 2. Tite format	give pertinent dates, including estimated date ach wellbore diagram of proposed completion 67.64% N2 02, 3.44% He 52% Methane tion and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan DATE _4/14/06	
13. Describ of starti or record Perfs 2953-64 3064-74 3164-68, 43-52 3198 3204 I hereby certify t grade tank has been SIGNATURE Type or print nat	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% Frack w/ 10,000 lb 14/30 "lite prop" And 5380 lb 16/30 sand (2/3/06) Open Hole section that the information above is true and complete to the best of a lively large properties of the constructed or closed according to NMOCD guidelines \(\subseteq \), a general address: E-mail address:	Results Tite format Water 300 mcfd, 26.32% CC 2. Tite format	give pertinent dates, including estimated date ach wellbore diagram of proposed completion 67.64% N2 02, 3.44% He 52% Methane tion and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan DATE _4/14/06	
13. Describ of starti or record Perfs 2953-64 3064-74 3164-68, 43-52 3198 3204 I hereby certify t grade tank has been SIGNATURE Type or print nat For State Use O	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% Frack w/ 10,000 lb 14/30 "lite prop" And 5380 lb 16/30 sand (2/3/06) Open Hole section that the information above is true and complete to the best of a live of the constructed or closed according to NMOCD guidelines , a general address: TITLE President	Results Tite format Water 300 mcfd, 26.32% CC 2. Tite format	give pertinent dates, including estimated date ach wellbore diagram of proposed completion from 67.64% N2 02, 3.44% He 52% Methane from and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan DATE _4/14/06	
13. Describ of starti or record Perfs 2953-64 3064-74 3164-68, 43-52 3198 3204 I hereby certify t grade tank has been SIGNATURE Type or print nat	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% Frack w/ 10,000 lb 14/30 "lite prop" And 5380 lb 16/30 sand (2/3/06) Open Hole section that the information above is true and complete to the best of a live of the constructed or closed according to NMOCD guidelines , a general address: TITLE President	Results Tite format Water 300 mcfd, 26.32% CC 2. Tite format	give pertinent dates, including estimated date ach wellbore diagram of proposed completion from 67.64% N2 02, 3.44% He 52% Methane from and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan DATE _4/14/06	
13. Describ of starti or record Perfs 2953-64 3064-74 3164-68, 43-52 3198 3204 I hereby certify t grade tank has been SIGNATURE Type or print nat For State Use O	e proposed or completed operations. (Clearly state all pertine ng any proposed work). SEE RULE 1103. For Multiple Completion. Work done Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/22/05, Acidized with 4000 gals 7.5% acid Perforated 12/20 & 22, Acidized with 400 gals 7.5% Frack w/ 10,000 lb 14/30 "lite prop" And 5380 lb 16/30 sand (2/3/06) Open Hole section that the information above is true and complete to the best of a live of the constructed or closed according to NMOCD guidelines , a general address: TITLE President	Results Tite format Water 300 mcfd, 26.32% CC 2. Tite format	give pertinent dates, including estimated date ach wellbore diagram of proposed completion 67.64% N2 02, 3.44% He 52% Methane tion and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan DATE _4/14/06	