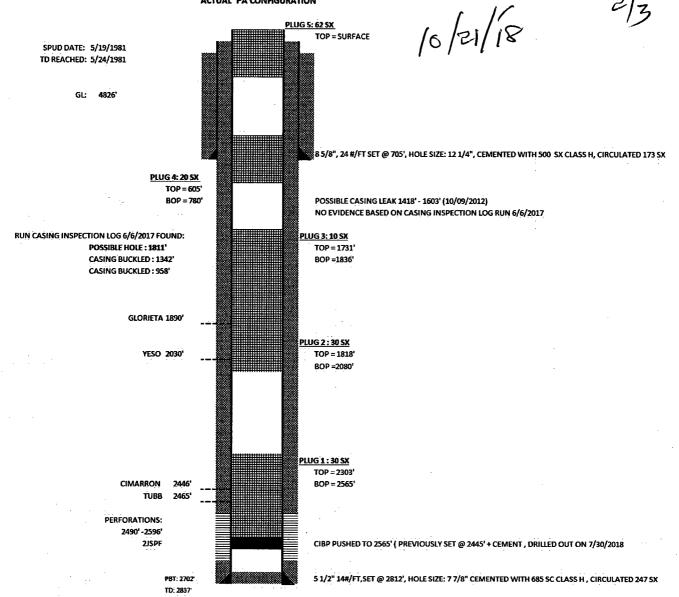
	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-021-20145
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SLINDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		BRAVO DOME CARBON DIOXIDE GAS UNIT
	Gas Well Other: CO ₂ PRODUCER	8. Well Number 351
2. Name of Operator OXY USA INC		9. OGRID Number 16696
3. Address of Operator P.O. Box 303, Amistad, New Mexico 88410		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640 - 96010
4. Well Location		
	1980 feet from the NORTH line and	1980feet from theEASTline
Section 35 Township 19 N Range 33 E NMPM County HARDING		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
and the same at the control of the control	4826' (GL)	
12. Check A	ppropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF IN	TENTION TO: SI	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A 🖂		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	ENT JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	П
	eted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
	rk). SEE RULE 19.15.7.14 NMAC. For Multiple (
CEE THO OCED		
SEE ENCLOSED:		1/
WELLBORE SCHEMATIC FOR ACTUAL PA		
WELLBURE SCHEMATIC FO	OR ACTUAL PA	/3
SUMMARY OF ACTUAL CEN	OR ACTUAL PA MENT PLUGS	/3
SUMMARY OF ACTUAL CEN	DR ACTUAL PA MENT PLUGS	/3
SUMMARY OF ACTUAL CEN	OR ACTUAL PA MENT PLUGS	/3
SUMMARY OF ACTUAL CEN	DR ACTUAL PA MENT PLUGS	/5
SUMMARY OF ACTUAL CEN	DR ACTUAL PA MENT PLUGS	/3
SUMMARY OF ACTUAL CEN	MENT PLUGS	/5
Spud Date: 5/19/198	MENT PLUGS	/5
SUMMARY OF ACTUAL CEN	MENT PLUGS	/3
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Spud Date: 5/19/198 I hereby certify that the information a SIGNATURE_ Type or print name _AL GIUSSANI	Rig Release Date: Description	isorDATE _10/29/2018
Spud Date: 5/19/198 I hereby certify that the information a SIGNATURE_	Rig Release Date: Description	isorDATE _10/29/2018 i@oxy.comPHONE: 806_894-0200
Spud Date: 5/19/198 I hereby certify that the information a SIGNATURE_ Type or print name _AL GIUSSANI_ For State Use Only APPROVED BY: 4.5.	Rig Release Date: Description	isorDATE _10/29/2018 i@oxy.comPHONE: 806 894-0200
Spud Date: 5/19/198	Rig Release Date: Description	isorDATE _10/29/2018 i@oxy.comPHONE: 806 894-0200

BRAVO DOME CO₂ UNIT BDCDGU 19 33 35 1 G API: 30 -021-20145 1980 FNL & 1980 FEL , SEC 35 19N 33E, HARDING COUNTY

ACTUAL PA CONFIGURATION



3/3

WELL DETAILS:

SPUD DATE: 5/19/1981 TD REACHED 5/24/1981

GL: 4826' TD: 2837' PBTD: 2702' 30-021-20145

SURFACE CASING: 8 5/8", 24 #/FT SET @ 705', HOLE SIZE: 12 1/4", CEMENTED WITH 500 SX CLASS H, CIRCULATED 173 SX

PRODUCTION CASING: 5 1/2" 14#/FT, SET @ 2812', HOLE SIZE: 7 7/8" CEMENTED WITH 685 SC CLASS H, CIRCULATED 247 SX

RIGGED UP ON WELL FOR PA OPERATIONS ON 10/18/2018 COMPLETED PA OPERATIONS 10/21/2018

ACTUAL CEMENT PLUGS:

PLUG 1:

SPOTTED 30 SX, CLASS C 15.6 PPG, 1.2 CU FT/SX BOTTOM OF PLUG = 2565' (ON TOP OF EXISTING CIBP) TOP OF PLUG = 2303'

PLUG 2:

SPOTTED 30 SX, CLASS C 15.6 PPG, 1.2 CUFT/SX, BOTTOM OF PLUG = 2080'
TOP OF PLUG = 1818'

PLUG 3:

SPOTTED 10 SX, CLASS C 15.6 PPG, 1.2 CUFT/SX, BOTTOM OF PLUG = 1836'
TOP OF PLUG = 1731'

PLUG 4:

SPOTTED 20 SX, CLASS C 15.6 PPG, 1.2 CUFT/SX, BOTTOM OF PLUG = 780'
TOP OF PLUG = 605'

PLUG 5:

SPOTTED 62 SX, CLASS C 15.6 PPG, 1.2 CUFT/SX, TOP OF PLUG = SURFACE

BOTTOM OF PLUG = DEPTH AT WHICH COIL TUBING PULLED UP BEFORE STARTING PUMPING CEMENT. TOP OF PLUG = THEORETICAL ESTIMATE OF CEMENT VOLUME PUMPED