District II Department 1301 W. Grand Ave., Artesia, NM 88210 Oil Conservation Division District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV Iz20 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 For permanent pits and exceptions submit to the Santa Fe. Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requeres the operator of liability should operators result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of is responsibility to comply with any other applicable governmental autority's rules, regulations or ordinances. 1 Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 OCD Permit Number: U/L or Qtr/Qtr:	1625 N French Dr. Hobbs NM 88240	State of New Mexico	Form C-
Data Conservation Conservation tables.submit to the appropriate NMOCD Dutriet Office. Data Coll Conservation Disconservation Disconservation Disconservation Disconservation Disconservation Disconser	TOLD IT. FICHER DIT. HOUDS, THE COL TO	Energy Minerals and Natural Resources	July 21, 2
130 W. Onde Ave. Areta, Not 82/0 OII CONSERVATION DIVISION 1200 Sto Brazos RJ. Aztes, NM 8740 Santa Fe, NM 87505 For permanent pits and exceptions submit to the Santa F. INCOME SL: Francis Dr. Sin Francis Dr. Santa Fe, NM 87505 For permanent pits and exceptions submit to the Santa F. Proposed Alternative Method Permit or Closure Plan Application Type of action: [X]Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure plan only submitted for an existing permit dor non-permitted pit, closed-loop system, below-grade tank, or proposed alternative require method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative require method is requested and approval relieve the operator of its requestable governanceal autority's nels. regulations or onfinances. 100 perator: Burlington Resources Oil & Cas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facting or well name: SAN JUAN 27-5 UNIT 107 April Number: 3003920024 OCD Permit Number: U/L or Qur(Qtt: L Section: 13 Township: 27N Range: 5W County: Rio Arriba Center of Proposed Design: Latitude: 3.567005°N Longitude: -107.31485°W NAD: X 1927[15]	District II		For temporary pits, closed-loop sytems, and below-grade
1000 Ric Brazes R4. Azte: NM 8710 Santa Fc, NM 87505 For permanental Burnar office ad provide a copy to the appropriate NMOCD District Office. 1200 Ric Brazes R4. Azte: NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Network (Closed-Loop System, Below-Grade Tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative reproved alternative reproved at the approval of this request des not relieve the openior of tability thould openioas result in pollution of surface water, ground water or the environment. Nor des approval of this request des not relieve the openior of the sublity what any other applicable governmental autority's nuls, regulations or offinances. 100 Frator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 27.5 UNIT 107 API Number: 3003920024 OCD Permit Number: -107.31485°W U/L or Qtr/Qtr: L Section: 13 Township: 27N Range: SW County: Rio Arriba 2 Pitt: Subsection F or G of 19.15.17.11 NMAC Temporary: _107.31485°W NAD: X 1927.015	1301 W. Grand Ave., Artesia, NM 88210		tanks, submit to the appropriate NMOCD District Office.
District IV Environmental Bureau office and provide a copy to the appropriate NMOCD District Office. 1205 St. Fancis Dr. Santa Fe. NM 87305 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method [] Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method [] Modification to an existing permit [] Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method [] Modification to an existing permit [] Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank or alternative requered to a submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requered to a submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requered to an one submit one application or fits requests des nor relieve the operator of tibulity should operators reutic inpublication of suffice water, grand water or the environment. Nor des approval net approval of the reponsitor for confly with any other applicable governmental automy's nies, regulations or orfinances. 1 Operator: SA JUAN 27-5 UNIT 107 2 PIL Subsection F or G of 19.15.17.11 NMAC State X Private Tribal Trust or Indian Allotment 2 PEL Subsection F or G of 19.15.17.11 NMAC Temporany: Dolling Workover <td></td> <td></td> <td>E</td>			E
120 S. St. Francis Dr., Santa Fe, NM, 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Image: Stream of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Image: Stream of Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please badvisod that approval of this request does not relieve the operator of liability should operations result in pollucian of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollucian of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollucian of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollucian of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollucian of surface water, ground water or the environment. Nor does approval relieve the operator of streng values and subortly'n nels, regulations or ordinance. 10 Default approval of this request does not relieve the operator of liability should operations result in pollucian of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollucian of surface water, ground water or the environment. Nor does approval of as Company, LP Querator: SANTAGE SANTAGE Control: 14538 <td></td> <td>Santa Fe, NM 87505</td> <td></td>		Santa Fe, NM 87505	
Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action:			appropriate NMOCD District Office.
Proposed Alternative Method Permit or Closure Plan Application Type of action:		Pit, Closed-Loop System, Below-Grad	e Tank, or
Type of action: Yermit of a pit, closed-loop system, below-grade tank, or proposed alternative method Glosure of a pit, closed-loop system, below-grade tank, or proposed alternative method Glosure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative require Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should perations. 1 Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 27-5 UNIT 107 API Number: 3003920024 OCD Permit Number: U/L or Qtr/Qtr: L. Section: 13 Township: 27N Range: 5W County: Rio Arriba Surface Owner: Federal State R Private Tribal Tr	Propo		
☐ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method ☐ Modification to an existing permitt ☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requires the aperator of liability should operators result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operators result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operators result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operators result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operators result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operators result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operators result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operators result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of submitted polymorphic degreemments authority's rules, regulations or ordinances. 1 Operator: Long Ka Gas Company, LP OGRID#: Ide Sas Ka JUAN 27-5 UNIT 107 Approved Design: Laint Gas Company, LP OCD Perm		-	
Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requires the approval of this request des not relieve the operator of instity should operators result in pollution of surface water, ground water or the environment. Nor des approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 27-5 UNIT 107 API Number: 3003920024 OCD Permit Number: U/L or Qtr/Qtr: L Section: 13 Township: 27N Range: SW County: Rio Arriba Surface Owner: Foderal State X Private Tribal Trust or Indian Allotment 2 Pft: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover mil LLDPE HDPE PVC Other 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC	Type of action.		
Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requeres bedrived that approval of this request does not relieve the operator of liability induid operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its is responsibility to comply with any other applicable governmenal authority's rules, regulations or ordinances. 1 Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 27-5 UNIT 107 API Number: 3003920024 OCD Permit Number: U/L or Qtr/Qtr: L Section: 13 Township: 27N Range: 5W County: Rio Arriba 2 Otroposed Design: Latitude: 36.57005°N Longitude: -107.31485°W NAD: X 1927 195 3 State X Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC mit LLDPE HDPE PVC Other			tank, or proposed alternative method
below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requested by advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. 1 Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 27-5 UNIT 107 API Number: 3003920024 OCD Permit Number: U/L or Qtr/Qtr: L Section: 13 Township: 27N Range: 5W County: Rio Arriba Center of Proposed Design: Latitude: 36.57005°N Longitude: -107.31485°W NAD: X 1927 19 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC mit LLDPE HDPE PVC Other			
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of liability is comply with any other applicable governmental authority's nules, regulations or ordinances. 1 Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 27-5 UNIT 107 API Number: 3003920024 OCD Permit Number: U/L or Qtr/Qtr: L Section: 13 Township: 27N Range: SW County: Rio Arriba Center of Proposed Design: Latitude: 36.57005°N Lo			
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's nules, regulations or ordinances. 1 Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 27-5 UNIT 107 API Number: 3003920024 OCD Permit Number: U/L or Qttr/Qtt: L Section: 13 Township: 27N Range: SW County: Rio Arriba Center of Proposed Design: Latitude: 36.57005°N Longitude: -107.31485°W NAD: X 1927 19 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC mil LLDPE HDPE PVC Other	Instructions, Plagas submit on a		
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 27-5 UNIT 107 API Number: 3003920024 OCD Permit Number: U/L or Qtr/Qtr: L Section: 13 Center of Proposed Design: Latitude: 36.57005°N Longitude: -107.31485°W NAD: X 1927 15 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A			
I Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 27-5 UNIT 107 API Number: 3003920024 OCD Permit Number: U/L or Qtr/Qtr: L Section: 13 Township: 27N Range: 5W County: Rio Arriba Center of Proposed Design: Latitude: 36.57005°N Longitude: -107.31485°W NAD: X 1927 19 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A			
Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 27-5 UNIT 107 API Number: 3003920024 OCD Permit Number: U/L or Qttr/Qtr: L Section: 13 Township: 27N Range: 5W County: Rio Arriba Center of Proposed Design: Latitude: 36.57005°N Longitude: -107.31485°W NAD: Surface Owner: Federal State Y private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation String-Reinforced Liner type: Thickness Lined Unlined Factory Other String-Reinforced Unrestore of Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice o	1		
Facility or well name: SAN JUAN 27-5 UNIT 107 API Number: 3003920024 OCD Permit Number: U/L or Qtr/Qtr: L Section: 13 Township: 27N Range: 5W County: Rio Arriba Center of Proposed Design: Latitude: 36.57005°N Longitude: -107.31485°W NAD: X 1927 115 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A ILDPE HDPE PVC Other String-Reinforced Liner type: Thickness mil LLDPE HDPE PVC Other 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) 4 Drying Pad Above Ground Steel Tanks Haul-off Bins Other Other	Operator: Burlington Resources C	oil & Gas Company, LP	OGRID#: 14538
Facility or well name: SAN JUAN 27-5 UNIT 107 API Number: 3003920024 OCD Permit Number: U/L or Qtr/Qtr: L Section: 13 Township: 27N Range: 5W County: Rio Arriba Center of Proposed Design: Latitude: 36.57005°N Longitude: -107.31485°W NAD: X 1927 115 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC x W x D	Address: PO Box 4289, Farming	con, NM 87499	
API Number: 3003920024 OCD Permit Number: U/L or Qtr/Qtr: L Section: 13 Township: 27N Range: 5W County: Rio Arriba Center of Proposed Design: Latitude: 36.57005°N Longitude: -107.31485°W NAD: X 1927 19 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A			
U/L or Qtr/Qtr: L Section: 13 Township: 27N Range: 5W County: Rio Arriba Center of Proposed Design: Latitude: 36.57005°N Longitude: -107.31485°W NAD: X 1927 15 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC 7 Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other volume: bbl Dimensions L x W x D 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Other			
Center of Proposed Design: Latitude: 36.57005°N Longitude: -107.31485°W NAD: X 1927 119 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) 1 Drying Pad Above Ground Steel Tanks Haul-off Bins Other			
Surface Owner: Federal State X Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other			
2 Pit: Subsection F or G of 19.15.17.11 NMAC 7 Permanent Emergency Cavitation Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other	Center of Proposed Design: Latitud	le: 36.57005°N Longitude:	-107.31485°W NAD: X 1927 19
Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Unlined Factory Other Volume: bbl Dimensions L x W x D Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other	Surface Owner: 🔲 Federal	State X Private Tribal Trust or Indian	n Allotment
Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other	Temporary: Drilling Wo	rkover	
Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other	Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: Lition H of 19.15.17.11 NMAC	bbl Dimensions Lx Wx D
	Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: Stion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to	bbl Dimensions Lx Wx D
Liner Seams: Welded Factory Other	Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: Stion H of 19,15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent)	bbl Dimensions Lx Wx D
	Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I Closed-loop System: Subsect Type of Operation: P&A	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: Stion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off Bins	bbl Dimensions L x W x D
	Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I <u>Closed-loop System:</u> Subsect Type of Operation: P&A Drying Pad Above Groon Lined Unlined Line	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: Stion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off BinsOther er type: Thickness milLLDPEH	bbl Dimensions L x W x D activities which require prior approval of a permit or
4 N Below grade tank: Subsection L of 19 15 17 11 NMAC	Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I Closed-loop System: Subset Type of Operation: P&A [Drying Pad Above Group Lined Unlined Line Liner Seams: Welded I	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: Stion H of 19,15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE H Factory Other	bbl Dimensions L x W x D
Below-grade tank: Subsection I of 19.15.17.11 NMAC	Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I Closed-loop System: Subsect Type of Operation: P&A Drying Pad Above Gro Lined Unlined Line Liner Seams: Welded I 4 X Below-grade tank: Subsection	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: Stion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE H Factory Other	bbl Dimensions L x W x D
Volume: 120 bbl Type of fluid: Produced Water	Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I Closed-loop System: Subsect Type of Operation: P&A Drying Pad Above Gro Lined Unlined Lin Liner Seams: Welded I 4 X Below-grade tank: Subsection Volume: 120	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: Stion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE H Factory Other I of 19.15.17.11 NMAC bbl Type of fluid: Produced Water	bbl Dimensions L x W x D activities which require prior approval of a permit or
Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Metal	Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I Closed-loop System: Subsect Type of Operation: P&A Drying Pad Above Ground Lined Unlined Line Liner Seams: Welded I 4 X Below-grade tank: Subsection Volume: 120 Tank Construction material:	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: trion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE H Factory Other Hof 19.15.17.11 NMAC bbl Type of fluid: Produced Water Metal	bbl Dimensions Lx Wx D activities which require prior approval of a permit or IDPEPVDOther
Volume: 120 bbl Type of fluid: Produced Water	Permanent Emergency Lined Unlined I String-Reinforced Liner Seams: Welded I Closed-loop System: Subsect Type of Operation: P&A Drying Pad Above Ground Lined Unlined Line Liner Seams: Welded I 4 X Below-grade tank: Subsection Volume: 120 Tank Construction material:	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: trion H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE H Factory Other Hof 19.15.17.11 NMAC bbl Type of fluid: Produced Water Metal	bbl Dimensions Lx Wx D activities which require prior approval of a permit or IDPEPVDOther
Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Metal	Permanent Emergency Lined Unlined String-Reinforced Liner Seams: Welded Closed-loop System: Subsection Type of Operation: P&A Drying Pad Above Gro Liner Seams: Welded Image: Seams: Welded Melded Image: Seams Secondary containment with leak of	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: Stion H of 19,15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE H Factory Other Al of 19.15.17.11 NMAC bbl Type of fluid: Produced Water Metal detection X Visible sidewalls, liner, 6-inch lift and auto	bbl Dimensions Lx Wx D activities which require prior approval of a permit or IDPEPVDOther
Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Metal Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Permanent Emergency Lined Unlined String-Reinforced Liner Seams: Welded Closed-loop System: Subsection Type of Operation: P&A Drying Pad Above Group Liner Seams: Welded Unlined Linet Liner Seams: Welded Volume: 120 Tank Construction material: Secondary containment with leak of Visible sidewalls and liner	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: ction H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE H Factory Other I of 19.15.17.11 NMAC bbl Type of fluid: Produced Water Metal detection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	bbl Dimensions Lx Wx D activities which require prior approval of a permit or IDPEPVDOther
Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Metal Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC X Other Unspecified	Permanent Emergency Lined Unlined String-Reinforced Liner Seams: Welded Closed-loop System: Subsect Type of Operation: P&A Drying Pad Above Group Liner Seams: Welded Lined Unlined Lined Unlined Lined Unlined Liner Seams: Welded Volume: 120 Tank Construction material: Secondary containment with leak of Visible sidewalls and liner Liner Type: Thickness Thickness	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: ction H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE H Factory Other I of 19.15.17.11 NMAC bbl Type of fluid: Produced Water Metal detection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	bbl Dimensions Lx Wx D activities which require prior approval of a permit or IDPEPVDOther omatic overflow shut-off
Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Metal Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC X Other Unspecified 5	Permanent Emergency Lined Unlined String-Reinforced Liner Seams: Welded Closed-loop System: Subsection Type of Operation: P&A Drying Pad Above Group Liner Seams: Welded Unlined Linet Liner Seams: Welded Volume: 10 Tank Construction material: Secondary containment with leak of Visible sidewalls and liner Liner Type: Thickness 5	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: ction H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE H Factory Other I of 19.15.17.11 NMAC bbl Type of fluid: Produced Water Metal detection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	bbl Dimensions Lx Wx D activities which require prior approval of a permit or IDPEPVDOther omatic overflow shut-off
Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Metal Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC X Other Unspecified 5 Alternative Method: Image: Alternative Method: Image: Alternative Method: Image: Alternative Method: Image: Alternative Method:	Permanent Emergency Lined Unlined String-Reinforced Liner Seams: Welded Closed-loop System: Subsect Type of Operation: P&A Drying Pad Above Groot Liner Seams: Welded Drying Pad Above Groot Lined Unlined Liner Seams: Welded Volume: 120 Tank Construction material: Secondary containment with leak of Visible sidewalls and liner Liner Type: Thickness Secondary containment with leak of	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: ction H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE H Factory Other Al of 19.15.17.11 NMAC bbl Type of fluid: Produced Water <u>Metal</u> detection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	bbl Dimensions Lx Wx D activities which require prior approval of a permit or IDPEPVDOther omatic overflow shut-off
Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Metal Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC X Other Unspecified 5 5 5 5 5 5 5 5 5	Permanent Emergency Lined Unlined String-Reinforced Liner Seams: Welded Closed-loop System: Subsect Type of Operation: P&A Drying Pad Above Groot Liner Seams: Welded Drying Pad Above Groot Lined Unlined Liner Seams: Welded Volume: 120 Tank Construction material: Secondary containment with leak of Visible sidewalls and liner Liner Type: Thickness Secondary containment with leak of	Cavitation P&A Liner type: Thickness mil LLDPE Factory Other Volume: ction H of 19.15.17.11 NMAC Drilling a new well Workover or Drilling (Applies to notice of intent) und Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE H Factory Other Al of 19.15.17.11 NMAC bbl Type of fluid: Produced Water <u>Metal</u> detection X Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	bbl Dimensions Lx Wx D activities which require prior approval of a permit or IDPEPVDOther omatic overflow shut-off

Fencing: Subsection D of 19.15.17.14 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (<i>Required if located within 1000 feet of a permanent residence, school, hospita</i>	d institution or character
i four four feight, four strands of barbed wire evenly spaced between one and four feet	and the second
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.	
7	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
X Screen Netting Other	
Monthly inspections (If netting or screening is not physically feasible)	
8 Signs: Subsection C of 19.15.17.11 NMAC	
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
X Signed in compliance with 19.15.3.103 NMAC	
9 Administrative Approvals and Exceptions:	
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank:	
X Administrative approval(s): Requests must be submitted to the approximate division of the submitted to the	
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for (Fencing/BGT Liner)	consideration of approval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
10]
Siting Criteria (regarding permitting): 19.15.17.10 NMAC	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the applicant must demonstrate compliance for each siting	
consideration of approval. Applicant must attach justification for request. Please refer to 10.15.17.10 NIGAN CONTRACT OF FOR	
does not apply to drying pads or above grade-tanks associated with a closed-loop system.	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes X No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, labeled to be a set	
(intervented from the ordinary nigh-water mark).	Yes XNo
- Topographic map; Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	
-FF-carom	Yes X No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No
(Applied to permanent pits).	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.	
Within incorporated municipal boundaries or within a defined municipal to the transferring of the proposed site.	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes X No
- Written confirmation or verification from the municipality: Written approval obtained from the municipality	
within 500 feet of a wetland.	Yes X No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division 	Yes XNo
Within an unstable area.	
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society: Topographic map	Yes X No
Society; Topographic map	
Within a 100-year floodplain	
- FEMA map	Yes X No

Temporary Pits, En	nergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
	process plant (mixs) - based upon the requirements of Danagement (b) - c c +
	and compositely and chickgency (ris) - based upon the requirements of Paragraph (1) of Colored and the second
	ecompanies Demonstrations - based upon the appropriate requirements of 19 F5 17 to NMAC
in Design Fran - n	ased upon the appropriate requirements of 19.15.17.11 NMAC
X Operating and !	Maintenance Plan - based upon the appropriate requirements of 19,15,17,12 NMAC
Closure Plan (P	Tease complete Boxes 14 through 18 if applicables have to be a teased of the second se
	ed Design (attach copy of design) API or Permit
Geologic and H Siting Criteria C Design Plan - ba	Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached, ydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC ased upon the appropriate requirements of 19.15.17.11 NMAC Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Plan) NMAC and 19.1	lease complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 15.17.13 NMAC
	d Design (attach copy of design) API
Previously Approved	d Operating and Maintenance Plan API
13	
Permanent Pits Permi	t Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the	following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic R	eport - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Ce	mpliance Demonstrations - based upon the appropriate requirements of 19.15.17.9 NMAC
Climatological Fa	actors Assessment
Certified Enginee	ring Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection a	nd Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection De	esign - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specificatio	ns and Compatibility Accessories to the second
Quality Control/O	ns and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Juality Assurance Construction and Installation Plan
Freeboard and Ov	ettonning Presenting Day to the appropriate requirements of 19.15.17.12 NMAC
Nuisance or Hazar	ertopping Prevention Plan - based upon the appropriate requirements of 19.15.17.12 NMAC rdous Odors, including H2S, Prevention Plan
Emergency Respor	Substantial outputs, including 123, Prevention Plan
	ream Characterization
Monitoring and Ins	
Erosion Control Pla	spection Plan
Closure Plan - base	
	ed upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
4 roposed Closure: 19.15	
structions: Please complet	te the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
ype: Drilling W	
Alternative	orkover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System
oposed Closure Method:	Waste Excavation and Draw 1
oposed Closure Method:	X Waste Excavation and Removal (Below-Grade Tank)
oposed Closure Method:	Waste Removal (Closed-loop systems only)
oposed Closure Method:	Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems)
oposed Closure Method:	Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench
roposed Closure Method:	Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench
	Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
aste Excavation and Re	Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
aste Excavation and Re ase indicate, by a check m	Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
aste Excavation and Re ase indicate, by a check m X Protocols and Proced	Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
aste Excavation and Re ase indicate, by a check m X Protocols and Proced X Confirmation Sampli	Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) moval Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. tark in the box, that the documents are attached. Hures - based upon the appropriate requirements of 19.15.17.13 NMAC
aste Excavation and Re ase indicate, by a check m X Protocols and Proced X Confirmation Sampli X Disposal Facility Nan	Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) moval Closure Plan Checklist; (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Hars - based upon the appropriate requirements of 19.15.17.13 NMAC ing Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
aste Excavation and Re ase indicate, by a check m X Protocols and Proced X Confirmation Sampli X Disposal Facility Nam X Soil Backfill and Cov	Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) moval Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. the box, that the documents are attached. There is a based upon the appropriate requirements of 19.15.17.13 NMAC ing Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC me and Permit Number (for liquids, drilling fluids and drill cuttings) yer Design Specifications - based upon the appropriate requirements of Subsection H of Subsection H of Subsections - based upon the appropriate requirements of Subsection H of Subsection H of Subsections - based upon the appropriate requirements of Subsection H of Subsections - based upon the appropriate requirements of Subsection H of Subsections - based upon the appropriate requirements of Subsection H of Subsections - based upon the appropriate requirements of Subsection H of Subsections - based upon the appropriate requirements of Subsection H of Subsections - based upon the appropriate requirements of Subsection H of Subsections - based upon the appropriate requirements of Subsection H of Subsections - based upon the appropriate requirements of Subsection H of Subsections - based upon the appropriate requirements of Subsections - based upon t
aste Excavation and Re ase indicate, by a check m X Protocols and Proced X Confirmation Sampli X Disposal Facility Nan X Soil Backfill and Cov X Re-vegetation Plan - t	Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) moval Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. tark in the box, that the documents are attached. Hures - based upon the appropriate requirements of 19.15.17.13 NMAC

1

lα		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground S Instructions: Please identify the facility or facilities for the disposal of liquids, drift	teel Tanks or Haul-off Bins Only (1915-17-13-1) NATA	C.s.
Instructions: Please-identify the facility or facilities for the disposal of liquids, drilli dre required.	ng fluids and drill cuttings. Use attachment if more than i	vo facilities
Disposal Facility Name:	Disposal Facility Permit #	
i i i i i i i i i i i i i i i i i i i	Disnoval Facility Dormit 6.	
Will any of the proposed closed-loop system operations and associated activit Yes (If yes, please provide the information No		
Ves (If yes, please provide the information No	the soccar on or in areas that will not be used for futu	re service and operations?
Required for impacted areas which will not be used for future service and operation:	N/	
Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Substances Site Reclamation Plan.	iate requirements of Subsection H of 19.15.17.13 NM	MAC
Site Reclamation Plan - based upon the appropriate requirements of Subs	ection For 19.15.17.13 NMAC	
Siting Criteria (Regarding on-site closure methods only 10.16.15 to the	6	
There is a real of the state of		
certain sung criteria may require administrative approval from the appropriate district office for consideration of approval. Justifications and/or demonstrations of equivalency are required.	or may be considered an exception which must be submitted to	telow: Requests regarding changes to the Santa Fe Environmental Russian official
Ground water is less than 50 feet below the bottom of the buried waste:	ed. Please refer to 19,15,17,10 NMAC for guidance.	
 NM Office of the State Engineer - iWATERS database search: USGS: Data obt 		Yes No
		N/A
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes No
 NM Office of the State Engineer - iWATERS database search; USGS; Data obta 	ined from nearby wells	
Ground water is more than 100 feet below the bottom of the buried waste.		
 NM Office of the State Engineer - iWATERS database search; USGS; Data obta 	ined from nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other size	and watercourse or lakebad winds to a state the	
	and material of matched, smathole, of playa lake	Yes No
 Topographic map: Visual inspection (certification) of the proposed site Within 300 four form a second site 		
Within 300 feet from a permanent residence, school, hospital, institution, or church in e - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	xistence at the time of initial application.	Yes No
protoci satellite image		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring in which		Yes No
- NM Office of the State Engineer - iWATERS database. Visual inspection (aveil-	nce at the time of the initial application.	
pursuant to NMSA 1978, Section 3-27-3, as amended	Il field covered under a municipal ordinance adopted	Yes No
- Written confirmation or verification from the municipality; Written approval obtain Within 500 feet of a wetland	ned from the municipality	
US Fish and Wildlife Wetland Identification map: Topographic map; Visual inspec	tion (continued of the	Yes No
whith the area overlying a subsurface mine.		
- Written confiramtion or verification or map from the NM EMNRD-Mining and Min	neral Division	Yes No
within an unstable area.		
 Engineering measures incorporated into the design; NM Bureau of Geology & Mine Topographic map 	ral Resources: USGS; NM Geological Society;	
Within a 100-year floodplain.		
- FEMA map		Yes No
18		
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	the following items must bee attached to the	
		plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate re	quirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of	of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the a	ppropriate requirements of 19.15.17.11 NMAC	
Construction Design Plan or Lemporary Pit (for in place burial of a drying)	ad) bread upon the	15.17.11 NMAC
	5 L/ ISINMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate rec	uirements of Subsection F of 19.15.17.13 NMAC	
- and on the appropriate requirements of	Subsection F of 10.15.17.17 MMANO	
 Disposal Facility Name and Permit Number (for liquids, drilling fluids and c Soil Cover Design - based upon the appropriate requirements of Subsection 	Irill cuttings or in case on-site closure standards cannot	of be achieved)
 Soil Cover Design - based upon the appropriate requirements of Subsection Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection 		
Site Reclamation Plan - based upon the appropriate requirements of Subsection	101 19.15.17.13 NMAC	
	OF G OF 19.15.17.15 NMAC	

	a Certification;		
I hereby certify that the i	nformation submitted with this application is true, a	ocurate and complete to the	best of my knowledge and belief.
Name (Print):	Crystal Tafoya	Title:	Regulatory Technician
Signature:	Crustal Jacom	Date:	12/22/2008
e-mail address:	Millar still were concreptillips, som	Telephone:	505-326-9837
			303-320-7037
20			
OCD Approval:	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative	Signature:		Approval Date:
l'itle:			
		OCD Perm	it Number:
21			
nstructions: Operators a eport is required to be specified to	ired within 60 days of closure completion): re required to obtain an approved closure plan prio abmitted to the division within 60 days of the comple s been obtained and the closure activities have beer	or to implementing any closu ction of the closure activities	re activities and submitting the closure report. The closure . Please do not complete this section of the form until an
			Completion Date:
22 Closure Method:			
Waste Excavation	and Removal On-site Closure Method	Alternative Closure	Method Waste Removal (Closed-loop systems only)
If different from a	pproved plan, please explain.		when the interval (Closed-loop systems only)
3			
losure Report Regardi	ng Waste Removal Closure For Closed-loop Syste	ms That Utilize Above Gro	aund Steel Tanks or Haul off Bine Only.
structions: Please ident ere utilized.	tify the facility or facilities for where the liquids, du	rilling fluids and drill cuttin	gs were disposed. Use attachment if more than two facilities
Disposal Facility Name			
Disposal Facility Name		Disposal Facility F	Permit Number:
	ystem operations and associated activities performe	Disposal Facility F	Permit Number:
	ystem operations and associated activities periornie		be used for future certifica and unanetianul
Yes (If yes, please	demonstrate compliane to the items below)		be used for future service and opeantons?
Yes (If yes, please	demonstrate complilane to the items below)	No	or used for rulare service and opeantons?
Required for impacted	demonstrate compliane to the items below) areas which will not be used for future service and a	No	or used for ruture service and opeantons?
Yes (If yes, please Required for impacted Site Reclamation (demonstrate complilane to the items below)	No	
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling and	demonstrate complilane to the items below) areas which will not be used for future service and a Photo Documentation)	No	
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App	demonstrate complilane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation	No	e used for riture service and opeantons?
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App	demonstrate complilane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique	No operations:	
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atta the box, that the docum	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique achment Checklist: Instructions: Each of the fol- teents are attached.	No operations:	ned to the closure report. Please indicate, by a check mark in
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atts the box, that the docum Proof of Closure	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique achment Checklist: Instructions: Each of the fol- tents are attached. Notice (surface owner and division)	No operations:	
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atta the box, that the docum Proof of Closure Proof of Deed No	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique <u>achment Checklist:</u> Instructions: Each of the fol- tents are attached. Notice (surface owner and division) stice (required for on-site closure)	No operations:	
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atts the box, that the docun Proof of Closure Proof of Deed No Plot Plan (for on-	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique achment Checklist: Instructions: Each of the fol- ments are attached. Notice (surface owner and division) stice (required for on-site closure) site closures and temporary pits)	No operations:	
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atts the box, that the docum Proof of Closure Proof of Deed No Plot Plan (for on- Confirmation Sam	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique achieved to the following the fo	No operations:	
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atts the box, that the docum Proof of Closure Proof of Deed No Plot Plan (for on- Confirmation San Waste Material Sc	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique achment Checklist: Instructions: Each of the fol- ments are attached. Notice (surface owner and division) stice (required for on-site closure) site closures and temporary pits) mpling Analytical Results (if applicable) ampling Analytical Results (if applicable)	No operations:	
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atts the box, that the docum Proof of Closure Proof of Deed No Plot Plan (for on- Confirmation San Waste Material Si Disposal Facility	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique achieved to the following the followi	No operations:	
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atta the box, that the docum Proof of Closure Proof of Deed No Plot Plan (for on- Confirmation Sam Waste Material Sa Disposal Facility Soil Backfilling au	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique <u>achment Checklist:</u> Instructions: Each of the fol- tents are attached. Notice (surface owner and division) stice (required for on-site closure) site closures and temporary pits) mpling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number and Cover Installation	No operations:	
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atts the box, that the docum Proof of Closure Proof of Deed No Plot Plan (for on- Confirmation Sam Waste Material Sa Disposal Facility Soil Backfilling an Re-vegetation App	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique areas and Seeding Technique areas are attached. Notice (surface owner and division) attice (required for on-site closure) site closures and temporary pits) ampling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number and Cover Installation plication Rates and Seeding Technique	No operations:	
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atts the box, that the docum Proof of Closure Proof of Deed No Plot Plan (for on	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique areas and Seeding Technique areas are attached. Notice (surface owner and division) attice (required for on-site closure) site closures and temporary pits) ampling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number and Cover Installation plication Rates and Seeding Technique (Photo Documentation)	No operations:	
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atts the box, that the docum Proof of Closure Proof of Deed No Plot Plan (for on- Confirmation Sam Waste Material Sa Disposal Facility Soil Backfilling an Re-vegetation App	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique areas and Seeding Technique areas are attached. Notice (surface owner and division) attice (required for on-site closure) site closures and temporary pits) ampling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number and Cover Installation plication Rates and Seeding Technique (Photo Documentation)	No operations:	
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atts the box, that the docum Proof of Closure Proof of Deed No Plot Plan (for on- Confirmation San Waste Material Sa Disposal Facility Soil Backfilling au Re-vegetation App Site Reclamation	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique areas and Seeding Technique areas are attached. Notice (surface owner and division) attice (required for on-site closure) site closures and temporary pits) ampling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number and Cover Installation plication Rates and Seeding Technique (Photo Documentation)	□No operations: Nowing items must be attack	ned to the closure report. Please indicate, by a check mark in
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atts the box, that the docum Proof of Closure Proof of Deed No Plot Plan (for on- Confirmation Sam Waste Material Si Disposal Facility Soil Backfilling an Re-vegetation App Site Reclamation to On-site Closure L	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique achment Checklist: Instructions: Each of the fol- tents are attached. Notice (surface owner and division) otice (required for on-site closure) site closures and temporary pits) appling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number and Cover Installation plication Rates and Seeding Technique (Photo Documentation) ocation: Latitude:	□No operations: Nowing items must be attack	ned to the closure report. Please indicate, by a check mark in
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atta the box, that the docum Proof of Closure Proof of Deed No Plot Plan (for on- Confirmation Sam Waste Material Sa Disposal Facility Soil Backfilling an Re-vegetation App Site Reclamation of On-site Closure L Derator Closure Certification	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique achment Checklist: Instructions: Each of the fol- tents are attached. Notice (surface owner and division) stice (required for on-site closure) site closures and temporary pits) mpling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number and Cover Installation plication Rates and Seeding Technique (Photo Documentation) occation: Latitude: 	No operations: No No No Ilowing items must be attack Longitude:	ned to the closure report. Please indicate, by a check mark inNAD [] 1927 [] 1983
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atts the box, that the docum Proof of Closure Proof of Closure Proof of Deed No Plot Plan (for on- Confirmation Sam Waste Material Si Disposal Facility Soil Backfilling an Re-vegetation App Site Reclamation to On-site Closure L perator Closure Certify	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique achment Checklist: Instructions: Each of the fol- tents are attached. Notice (surface owner and division) otice (required for on-site closure) site closures and temporary pits) appling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number and Cover Installation plication Rates and Seeding Technique (Photo Documentation) occation: Latitude: fication: rmation and attachments submitted with this closure	No operations: No lowing items must be attack Longitude:	NAD 1927 1983
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique achment Checklist: Instructions: Each of the fol- tents are attached. Notice (surface owner and division) stice (required for on-site closure) site closures and temporary pits) mpling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number and Cover Installation plication Rates and Seeding Technique (Photo Documentation) occation: Latitude: 	No operations: Ilowing items must be attack Longitude: Longitude: ereport is ture, accurate and recified in the approved close	NAD 1927 1983
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atts the box, that the docum Proof of Closure Proof of Deed No Plot Plan (for on- Confirmation Sam Waste Material Si Disposal Facility Soil Backfilling an Re-vegetation App Site Reclamation to On-site Closure L Derator Closure Certify	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique achment Checklist: Instructions: Each of the fol- tents are attached. Notice (surface owner and division) otice (required for on-site closure) site closures and temporary pits) appling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number and Cover Installation plication Rates and Seeding Technique (Photo Documentation) occation: Latitude: fication: rmation and attachments submitted with this closure	No operations: No lowing items must be attack Longitude:	NAD 1927 1983
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atts the box, that the docum Proof of Closure Proof of Deed No Plot Plan (for on- Confirmation San Waste Material S: Disposal Facility Soil Backfilling an Re-vegetation App Site Reclamation to On-site Closure L Derator Closure Certify that the infactors with al	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique achment Checklist: Instructions: Each of the fol- tents are attached. Notice (surface owner and division) otice (required for on-site closure) site closures and temporary pits) appling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number and Cover Installation plication Rates and Seeding Technique (Photo Documentation) occation: Latitude: fication: rmation and attachments submitted with this closure	No operations: Ilowing items must be attack Longitude: Longitude: ereport is ture, accurate and recified in the approved close	NAD 1927 1983
Yes (If yes, please Required for impacted Site Reclamation (Soil Backfilling an Re-vegetation App Closure Report Atts the box, that the docum Proof of Closure Proof of Deed No Plot Plan (for on- Confirmation Sam Waste Material S: Disposal Facility Soil Backfilling an Re-vegetation App Site Reclamation i On-site Closure L perator Closure Certi ereby certify that the info closure complies with al me (Print):	demonstrate compliane to the items below) areas which will not be used for future service and a Photo Documentation) d Cover Installation lication Rates and Seeding Technique achment Checklist: Instructions: Each of the fol- tents are attached. Notice (surface owner and division) otice (required for on-site closure) site closures and temporary pits) appling Analytical Results (if applicable) ampling Analytical Results (if applicable) Name and Permit Number and Cover Installation plication Rates and Seeding Technique (Photo Documentation) occation: Latitude: fication: rmation and attachments submitted with this closure	□ No operations: Ilowing items must be attack Longitude: report is ture, accurate ana ecified in the approved close Title:	NAD 1927 1983

.

New Mexico Office of the State Engineer

				<i>ffice of the</i> Dorts and D		•				
	Township: 27	'N Rang	e: 05W	Sections:						
NA	D27 X:	Y:		Zone:	V	Sear	ch Radiu	s:		
County:	Ý	Basin:	-		Nu	umber:		Suffix:		
Owner Name:	(First)		(Last)			⊂ Non-l	Domestic	⊂ Dom	estic @	All
POD / S	Surface Data R	eport	Av	g Depth to W	ater Repo	ont	Wat	er Column	Report	
		Clear	Form	iWATERS	Menu	Help]			
			WATER	COLUMN RI	EPORT 0	8/20/20	008			
				3=SW 4=SE smallest			Depth	Depth	Water	(in
POD Number RG 81026	Tws 27N		q q q 4 4 3	Zone	x	Y	Well 460	Water	Column	
SJ 00199	27N	05W 27	4 4 5 2 1				460	186	274	
SJ 00046	27N	05W 04	4 4				506	260	246	

Record Count: 3

New Mexico Office of the State Engineer

		co Office of the State Reports and Down		
Точ	vnship: 27N Range: 04	W Sections:		
NAD27	7 X: Y:	Zone:	Search	Radius:
County:	Basin:	•	Number:	Suffix:
Owner Name: (F	ïrst) (I	_ast)	C Non-Dor	mestic C Domestic @ All
POD / Surf	ace Data Report	Avg Depth to Water	Report	Water Column Report
	Clear Form	iWATERS Me	nu Help	
	W (quarters are 1=NW 2	ATER COLUMN REPOF	T 08/20/2008	3
	(quarters are bigges	t to smallest)		Depth Depth Water (in Well Water Column
POD Number SJ 00048	Tws Rng Sec q q 27N 04W 01	q Zone X	Y W	Vell Water Column 143

15

750

2304

3054

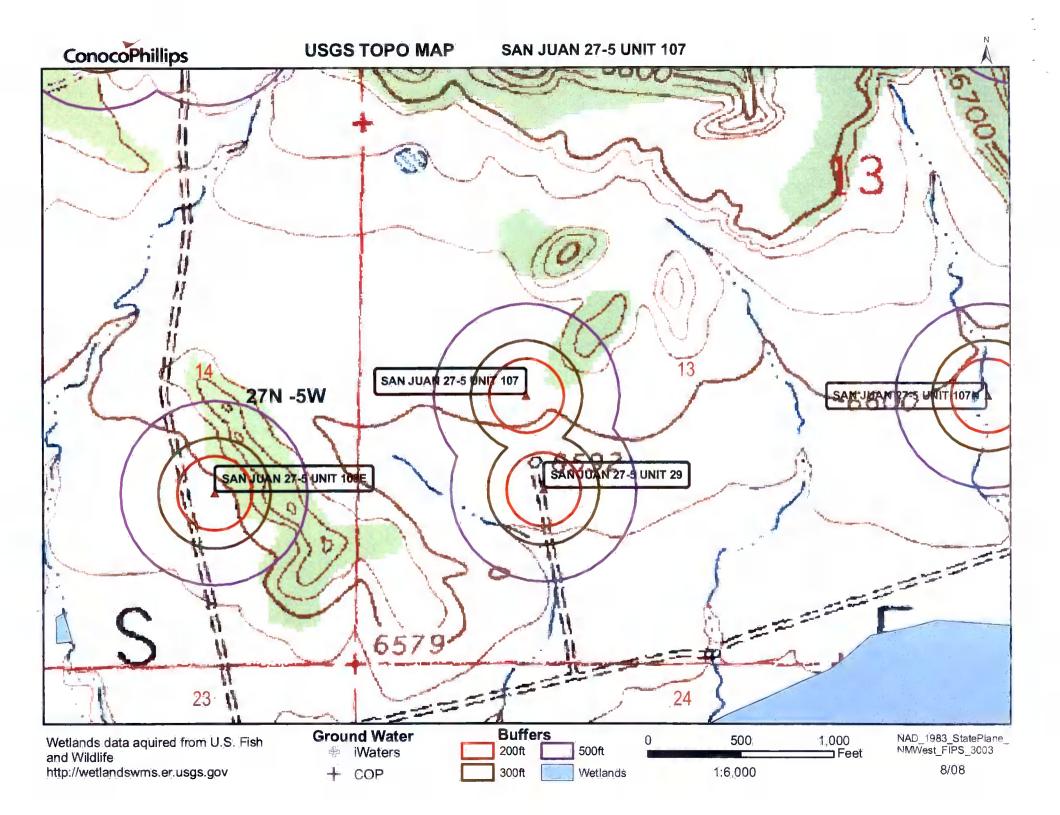
Record Count: 3

SJ 01049

SJ 01205

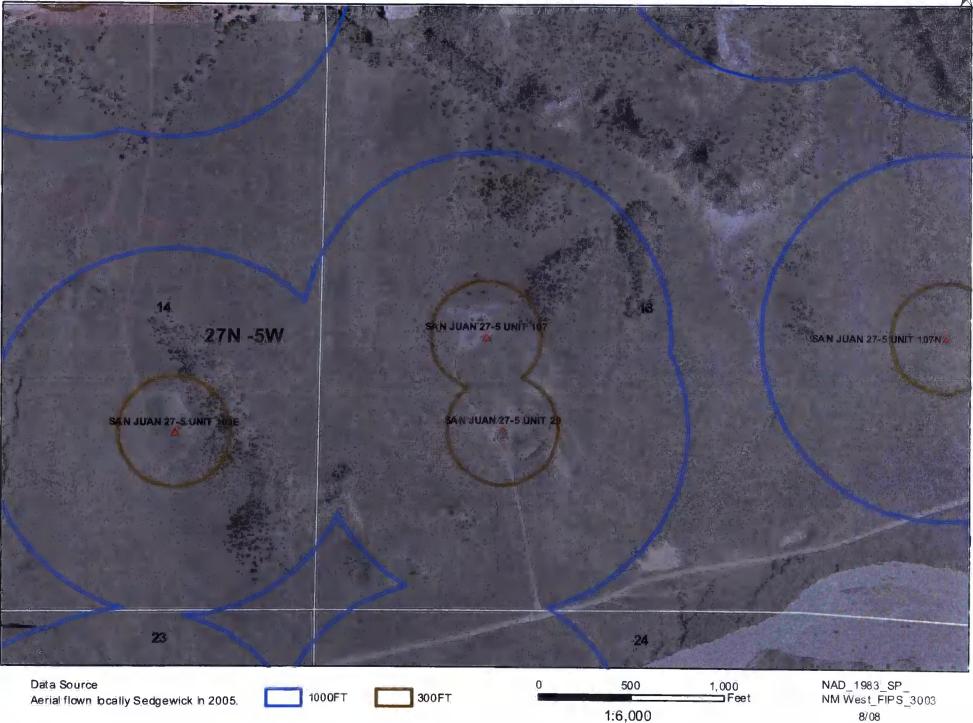
27N 04W 18 4 2 2

27N 04W 34 4 4 4



ConocoPhillips

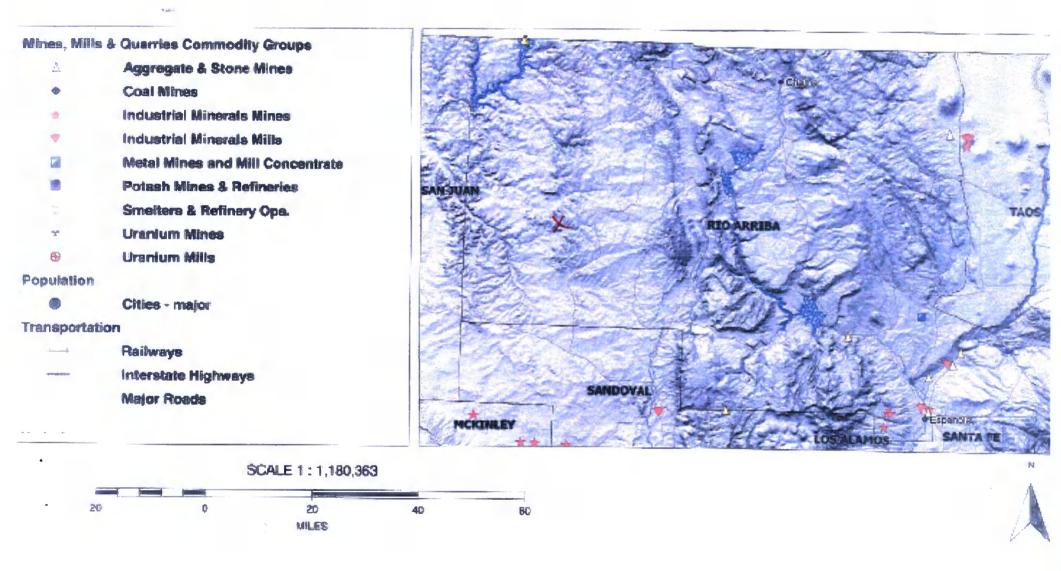
AERIAL MAP SAN JUAN 27-5 UNIT 107

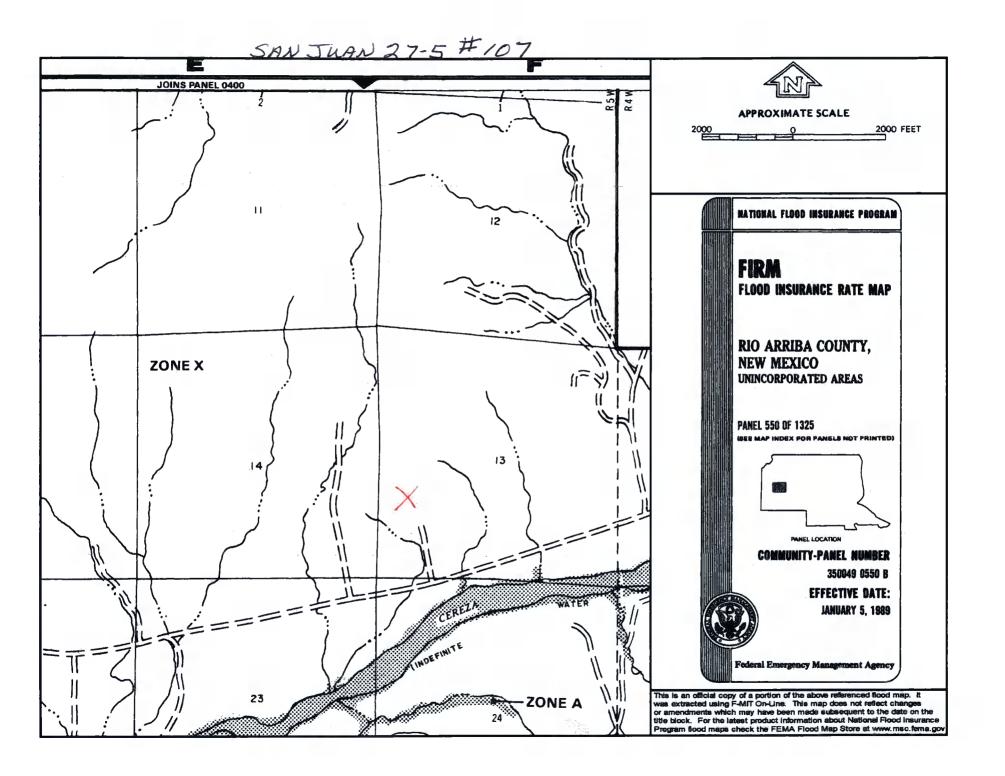


Mines, Mills and Quarries Web Map

SAN JUAN 27-5 UNIT 107

Unit Letter: L, Section: 13, Town: 027N, Range: 005W





SAN JUAN 27-5 UNIT 107

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'SAN JUAN 27-5 UNIT 107', which is located at 36.57005 degree, North latitude and 107.31485 degree, West longitude. This location is located on the Vigas Canyon 7.5' USGS topographic quadrangle. This location is in section 13 of Township 27 North Range 5 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba County, New Mexico. The nearest town is Turley, located 28.8 miles to the northwest. The nearest large town (population greater than 10,000) is Farmington, located 50.8 miles to the west (National Atlas). The nearest highway is State Highway 537, located 7.8 miles to the southeast. The location is on Private land and is 1,196 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Blanco Canyon. New Mexico, Sub-basin. This location is located 2014 meters or 6605 feet above sea level and receives 13 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinon-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 236 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 773 feet to the south and is classified by the USGS as an intermittent stream. The nearest perennial stream is 1.952 feet to the southeast. The nearest water body is 578 feet to the south. It is classified by the USGS as a perennial lake and is 0.3 acres in size. The nearest spring is 7,461 feet to the east. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 3,270 feet to the northwest. The nearest wetland is a 362.7 acre Ravine located 1,934 feet to the southeast. The slope at this location is 2 degree, to the south as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION -- Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Pinavetes-Florita complex, 2 to 10 percent slopes' and is excessively drained and not hydric with moderate erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 18.2 miles to the north as indicated on the Mines. Mills and Quarries Map of New Mexico provided.

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

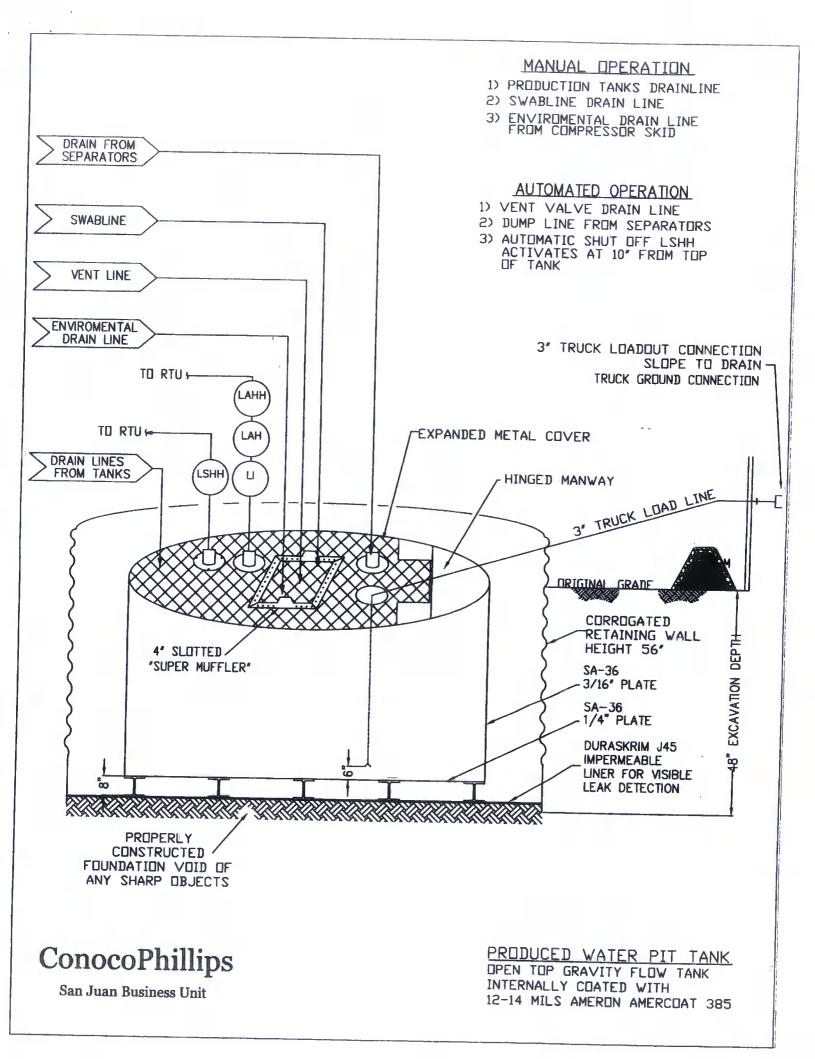
Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



DURA-SKRIM®

J30, J36 & J45

PROPERTIES	TEST METHOD	J30BB		J3	68 8	J45BB	
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Ro Averages
Appearance		Blac	k/Black	Blac	<pre>v/Black</pre>		/Black
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)
Construction		**Extr	usion laminated	with encapsula			
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
1° Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf Mt 105 lbf DD
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD
Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf
Maximum Use Temperature		180° F					
Minimum Use Temperature		-70° F					

MD = Machine Direction DD = Diagonal Directions

OURA SIDA

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.



PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456**

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan .

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method that the chloride concentration, as determined by EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 250 mg/kg; or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice