#### District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

# Pit Closed-Loon System Relow-Grade Tank or

| Propos  | sed Alternative Method Pe  | · · · · · · · · · · · · · · · · · · ·  |   |
|---|--|--|---|
| Please be advised that approval   | Modification to an existing pe Closure plan only submitted for below-grade tank, or proposed application (Form C-144) per individual of this request does not relieve the operator of the second period perio | ystem, below-grade tank, or<br>ermit<br>for an existing permitted or<br>d alternative method<br>vidual pit, closed-loop syste-<br>iability should operations result in p | or proposed alternative method non-permitted pit, closed-loop system, em, below-grade tank or alternative request |
| Operator: Burlington Resources O Address: PO Box 4289, Farmingt Facility or well name: SAN JUAN | on, NM 87499   | OGRI   | D#: <b>14538</b>  |
|   | 3003922638 on: 10 Township: 27N le: 36.59316°N   | OCD Permit Number:  Range: 5W  Longitude:107  Cribal Trust or Indian Allotte   | County: Rio Arriba  2.34833°W NAD: X 1927 1983  ment  |
|   | 7.11 NMAC rkover Cavitation P&A  |  |   |

| Temporary: Drilling Workover   |
|--|
| Permanent Emergency Cavitation P&A   |
| Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other   |
| String-Reinforced  |
| Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D   |
| Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) |
| Drying Pad   |
| X Below-grade tank: Subsection I of 19.15.17.11 NMAC   |
| Volume: 120 bbl Type of fluid: Produced Water  |
| Tank Construction material: Metal Metal  |
| Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  |
| Visible sidewalls and liner Visible sidewalls only Other   |
| Liner Type: Thickness mil HDPE PVC X Other Unspecified   |

Alternative Method:

Form C-144

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

| Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  |                            |
|--|----------------------------|
|  | d to the standard          |
| From roof neight, rour strands of barbed wire evenly spaced between one and four feet  | a, institution or church)  |
| X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.   |                            |
| 7  |                            |
| Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)   |                            |
|  |                            |
| Monthly inspections (If netting or screening is not physically feasible)   |                            |
| Signer Submitted Colored Tolland   |                            |
|  |                            |
| X Signed in compliance with 19.15.3.103 NMAC   |                            |
|  |                            |
| Administrative Approvals and Exceptions:   |                            |
| Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  |                            |
| Please check a box if one or more of the following is requested, if not leave blank:   |                            |
| (Fencing/BGT Liner) (Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for (Fencing/BGT Liner)   | consideration of approval. |
|  |                            |
| 10   |                            |
| Siting Criteria (regarding permitting): 19.15.17.10 NMAC   | ·                          |
| instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.  |                            |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells   | Yes XNo                    |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site   | Yes XNo                    |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  | Yes XNo                    |
| (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  |                            |
| <ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>  | ∐ <sup>NA</sup>            |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.   | Tyes TNo                   |
|  | XNA                        |
|  |                            |
| Chann Ind. xis. feet in height, two strains of Pathed wise at top (Request if heward within (1000 feet of a permanent contents, wheel, hospital, institution or elasted)   Since we height, four strained of bathed wire county spaced between new and four feet   Salarmate   Please specify 4 high wire feeting (togged with two strands barrhed wire.   Salarmate   Please specify 1 high produce of the produced produced wire of the salar specific produced wire of the salar specific produced wire.     Secretary   Solitor   Solito |                            |
| - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.   |                            |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  | Yes XNo                    |
| Within 500 feet of a wetland.  | Yes XNo                    |
| within the area overlying a subsurface mine.   |                            |
| Within an unstable area.   |                            |
|  | Yes XNo                    |
| Within a 100-year floodplain   | Yes XNo                    |
|  |                            |

| histractions: Each of th   | nergency Pits and Below-grade Tanks Pormit Application   |  |
|--|--|--|
|  | nergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC   |  |
|  |  |  |
| Hydrogeologic  | Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC   |  |
|  | and time (gency rits) - pased upon the requirements of Paragraph (1) of the  |  |
|  | parameter Demonstrations - based upon the appropriate requirements of 10.15.17 to NAAA C   |  |
| X Operating and  | based upon the appropriate requirements of 19.15.17.11 NMAC  |  |
| v Ci ci ci   | Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   |  |
| 19.15.17.9 NM  | IAC and 19.15.17.13 NMAC   |  |
| Previously Approve   | ed Design (attach copy of design) API or Permit  |  |
| Closed-loop Systems Instructions: Each of the  | Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC   |  |
|  |  |  |
|  |  |  |
|  | The appropriate the appropriat |  |
|  | The management requirements of 19.15.17 11 NMAC  |  |
| Operating and N  | Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   |  |
| NMAC and 19.1  | tease complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  15.17.13 NMAC  |  |
|  | d Design (attach copy of design) API   |  |
|  | d Operating and Maintenance Plan API   |  |
| 13   |  |  |
| Permanent Pits Permi   | it Application Checklist: Subsection B of 19.15.17.9 NMAC  |  |
| Instructions: Each of the  | following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached,   |  |
| Hydrogeologic R  | eport - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC  |  |
|  |  |  |
| Climatological Fr  | ompliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC actors Assessment   |  |
| Certified Enginee  | ering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   |  |
| Dike Protection a  | and Straight Land Coase aport the appropriate requirements of 19.15.17.11 NMAC   |  |
| 7.   |  |  |
| Leak Detection D   | and Sudditural micgrity Design; based upon the appropriate suggests and the second   |  |
|  | resign - based upon the appropriate requirements of 19.15.17.11 NMAC   |  |
| Liner Specification  | design - based upon the appropriate requirements of 19.15.17.11 NMAC  ons and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   |  |
| Liner Specificatio Quality Control/Q Operating and Ma  | design - based upon the appropriate requirements of 19.15.17.11 NMAC  builty Assurance Construction and Installation Plan  aintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   |  |
| Liner Specificatio Quality Control/Q Operating and Ma  | design - based upon the appropriate requirements of 19.15.17.11 NMAC  builty Assurance Construction and Installation Plan  aintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove  | besign - based upon the appropriate requirements of 19.15.17.11 NMAC  besign - based upon the appropriate requirements of 19.15.17.11 NMAC  build assurance Construction and Installation Plan  build assurance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  certopping Prevention Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove  | design - based upon the appropriate requirements of 19.15.17.11 NMAC design - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assurance Construction and Installation Plan dintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC design - based upon the appropriate requirements of 19.15.17.12 NMAC description Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC description Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC description Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ov Nuisance or Hazar Emergency Respon  | design - based upon the appropriate requirements of 19.15.17.11 NMAC design - based upon the appropriate requirements of 19.15.17.11 NMAC design - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assurance Construction and Installation Plan dintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC description Plan - based upon the appropriate requirements of 19.15.17.11 NMAC ertopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC redous Odors, including H2S, Prevention Plan nse Plan   |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sp  | design - based upon the appropriate requirements of 19.15.17.11 NMAC design - based upon the appropriate requirements of 19.15.17.11 NMAC design - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assurance Construction and Installation Plan dintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC destropping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC destropping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC destropping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC destropping Prevention Plan destroppin |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla  | design - based upon the appropriate requirements of 19.15.17.11 NMAC besign - based upon the appropriate requirements of 19.15.17.11 NMAC builty Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC builty Assurance Construction and Installation Plan based upon the appropriate requirements of 19.15.17.12 NMAC builting Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC best of the appropriate requirements of 19.15.17.11 NMAC builting Plan - based upon the appropriate requirements of 19.15.17.11 NMAC builting H2S, Prevention Plan based upon |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla  | design - based upon the appropriate requirements of 19.15.17.11 NMAC besign - based upon the appropriate requirements of 19.15.17.11 NMAC builty Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC builty Assurance Construction and Installation Plan based upon the appropriate requirements of 19.15.17.12 NMAC builting Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC best of the appropriate requirements of 19.15.17.11 NMAC builting Plan - based upon the appropriate requirements of 19.15.17.11 NMAC builting H2S, Prevention Plan based upon |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ov Nuisance or Hazar Emergency Respon Oil Field Waste St Monitoring and Ins Erosion Control Pla Closure Plan - base  | design - based upon the appropriate requirements of 19.15.17.11 NMAC design - based upon the appropriate requirements of 19.15.17.11 NMAC design - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assurance Construction and Installation Plan dintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC destropping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC destropping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC doubt Odors, including H2S, Prevention Plan dream Characterization despection Plan   |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste St Monitoring and Ins Erosion Control Pla Closure Plan - base   | design - based upon the appropriate requirements of 19.15.17.11 NMAC design - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assurance Construction and Installation Plan dintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC detertopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC detertopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assurance Construction Plan - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assurance Construction Plan - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assurance Construction Plan - based upon the appropriate requirements of 19.15.17.13 NMAC duality Assurance Construction and Installation Plan d |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla Closure Plan - base  | design - based upon the appropriate requirements of 19.15.17.11 NMAC design - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assurance Construction and Installation Plan dintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC destropping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC destropping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC destropping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assurance Construction and Installation Plan duality Assurance Const |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla Closure Plan - base Choposed Closure: 19.13 Instructions: Please complete Cype: Drilling W   | design - based upon the appropriate requirements of 19.15.17.11 NMAC on and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC obtained and Installation Plan statements of 19.15.17.12 NMAC obtained and Installation Plan based upon the appropriate requirements of 19.15.17.12 NMAC obtained and Installation Plan - based upon the appropriate requirements of 19.15.17.11 NMAC obtained and Installation Plan - based upon the appropriate requirements of 19.15.17.11 NMAC obtained and Installation Plan - based upon the appropriate requirements of 19.15.17.11 NMAC obtained and Installation Plan obtained upon the appropriate requirements of 19.15.17.11 NMAC obtained upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC obtained to the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla Closure Plan - base Choposed Closure: 19.13 Instructions: Please complete Cype: Drilling W   | design - based upon the appropriate requirements of 19.15.17.11 NMAC design - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assurance Construction and Installation Plan dintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC detertopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC detertopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assurance Construction Plan - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assurance Construction Plan - based upon the appropriate requirements of 19.15.17.11 NMAC duality Assurance Construction Plan - based upon the appropriate requirements of 19.15.17.13 NMAC duality Assurance Construction and Installation Plan d |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla Closure Plan - base Choposed Closure: 19.13 Instructions: Please complete Type: Drilling W   | design - based upon the appropriate requirements of 19.15.17.11 NMAC on an and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC on an and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC on an analysis of 19.15.17.11 NMAC on an analysis of 19.15.17.12 NMAC on an analysis of 19.15.17.12 NMAC on a propriate requirements of 19.15.17.11 NMAC on a propriate requirements of 19.15.17.11 NMAC on an  |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla Closure Plan - base Closure Plan - base  Proposed Closure: 19.13 Instructions: Please complete Cype: Drilling W Alternative  | lesign - based upon the appropriate requirements of 19.15.17.11 NMAC lesign - based upon the appropriate requirements of 19.15.17.11 NMAC lesign - based upon the appropriate requirements of 19.15.17.11 NMAC lesign - based upon the appropriate requirements of 19.15.17.11 NMAC leading Assurance Construction and Installation Plan lintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC leading Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC leading H2S, Prevention Plan lead upon the appropriate requirements of 19.15.17.13 NMAC leading H2S, Prevention Plan leading H2S, Pr |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla Closure Plan - base Closure Plan - base  Proposed Closure: 19.13 Instructions: Please complete Cype: Drilling W Alternative  | lesign - based upon the appropriate requirements of 19.15.17.11 NMAC lesign - based upon the appropriate requirements of 19.15.17.11 NMAC lesign - based upon the appropriate requirements of 19.15.17.11 NMAC lesign - based upon the appropriate requirements of 19.15.17.11 NMAC leading Assurance Construction and Installation Plan lintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC leading Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC leading H2S, Prevention Plan lead upon the appropriate requirements of 19.15.17.13 NMAC leading H2S, Prevention Plan leading H2S, Pr |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla Closure Plan - base Closure Plan - base  Proposed Closure: 19.13 Instructions: Please complete Cype: Drilling W Alternative  | lesign - based upon the appropriate requirements of 19.15.17.11 NMAC lesign - based upon the appropriate requirements of 19.15.17.11 NMAC lesign - based upon the appropriate requirements of 19.15.17.11 NMAC lesign - based upon the appropriate requirements of 19.15.17.11 NMAC leading Assurance Construction and Installation Plan lintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC leading Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC leading Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC leading Plan lead upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC leading the leading Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC leading the leading prevention leading prevention leading to the proposed closure plan.  [Str. 13 NMAC   Emergency   Cavitation   P&A   Permanent Pit   X Below-grade Tank   Closed-loop System    [X] Waste Excavation and Removal   (Below-Grade Tank)   Waste Removal (Closed-loop systems only)   On-site Closure Method (only for temporary pits and closed-loop systems)   |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla Closure Plan - base Closure Plan - base  Proposed Closure: 19.13 Instructions: Please complete Cype: Drilling W Alternative  | lesign - based upon the appropriate requirements of 19.15.17.11 NMAC lesign - based upon the appropriate requirements of 19.15.17.11 NMAC lintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC lintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC lintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC lettopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC lettopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC lettopping Prevention Plan - based upon the appropriate requirements of 19.15.17.13 NMAC lettopping Prevention Plan - based upon the appropriate requirements of 19.15.17.19 NMAC and 19.15.17.13 NMAC lettopping Prevention Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC lettopping Prevention Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC lettopping Prevention Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC lettopping Prevention Plan - based upon the appropriate requirements of 19.15.17.19 NMAC and 19.15.17.13 NMAC lettopping Prevention Plan - based upon the appropriate requirements of 19.15.17.19 NMAC and 19.15.17.13 NMAC lettopping Prevention Plan - based upon the appropriate requirements of 19.15.17.19 NMAC and 19.15.17.11 NMAC lettopping Prevention Plan - based upon the appropriate requirements of 19.15.17.12 NMAC lettopping Prevention Plan - based upon the appropriate requirements of 19.15.17.12 NMAC lettopping Prevention Plan - based upon the appropriate requirements of 19.15.17.12 NMAC lettopping Prevention Plan - based upon the appropriate requirements of 19.15.17.12 NMAC lettopping Prevention Plan - based upon the appropriate requirements of 19.15.17.12 NMAC lettopping Prevention Plan - based upon the appropriate requirements of 19.15.17.12 NMAC lettopping Prevention Plan - based upon the appropriate re |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla Closure Plan - base Closure Plan - base  Proposed Closure: 19.19 Instructions: Please complete Type: Drilling Westernative Troposed Closure Method:  | lesign - based upon the appropriate requirements of 19.15.17.11 NMAC lesign - based upon the appropriate requirements of 19.15.17.11 NMAC lesign - based upon the appropriate requirements of 19.15.17.11 NMAC lesign - based upon the appropriate requirements of 19.15.17.11 NMAC leading Assurance Construction and Installation Plan lintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC leading Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC leading Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC leading Plan lead upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC leading the leading Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC leading the leading prevention leading prevention leading to the proposed closure plan.  [Str. 13 NMAC   Emergency   Cavitation   P&A   Permanent Pit   X Below-grade Tank   Closed-loop System    [X] Waste Excavation and Removal   (Below-Grade Tank)   Waste Removal (Closed-loop systems only)   On-site Closure Method (only for temporary pits and closed-loop systems)   |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla Closure Plan - base Closure Plan - base Proposed Closure: 19.13 Instructions: Please complete Type: Drilling W Alternative Toposed Closure Method:   | design - based upon the appropriate requirements of 19.15.17.11 NMAC  and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.12 NMAC  and a properties of 19.15.17.12 NMAC  artoping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  and Codors, including H2S, Prevention Plan  and ream Characterization  spection Plan  and and and and and appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  5.17.13 NMAC  tet the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  forkoverEmergencyCavitationP&APermanent PitXBelow-grade TankClosed-loop System  X Waste Excavation and Removal(Below-Grade Tank)  Waste Removal (Closed-loop systems only)  On-site Closure Method (only for temporary pits and closed-loop systems)  |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla Closure Plan - base Closure Plan - base Proposed Closure: 19.13 Instructions: Please complete Type: Drilling W Alternative Troposed Closure Method: Type: Alternative Troposed Closure Method:   | design - based upon the appropriate requirements of 19.15.17.11 NMAC  and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  and the appropriate requirements of 19.15.17.12 NMAC  and the appropriate requirements of 19.15.17.12 NMAC  and cropping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  and cropping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  and cropping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  and cropping Prevention Plan - based upon the appropriate requirements of 19.15.17.13 NMAC  and cropping Plan Amage and the appropriate requirements of 19.15.17.19 NMAC and 19.15.17.13 NMAC  and and appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  better the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  and corkover beneficially because the proposed closure plan.  and corkover beneficially benefic |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla Closure Plan - base Closure Plan - base Proposed Closure: 19.1: Instructions: Please complete Type: Drilling W Alternative Troposed Closure Method:  Aste Excavation and Release indicate, by a check m  | Design - based upon the appropriate requirements of 19.15.17.11 NMAC  and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  buility Assurance Construction and Installation Plan  intenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  ertopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  ertopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  doubt Odors, including H2S, Prevention Plan  nse Plan  ream Characterization  spection Plan  an  ed upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  for the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  [Emergency  |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sta Monitoring and Ins Erosion Control Pla Closure Plan - base Closure Plan - base  Proposed Closure: 19.13 Alternative Troposed Closure Method:  | District of the spropriate requirements of 19.15.17.11 NMAC based upon the appropriate requirements of 19.15.17.12 NMAC entopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC doubt of the appropriate requirements of 19.15.17.13 NMAC and 19.15.17.13 NMAC and upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC doubt of the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC doubt of the appropriate requirement Plan and the appropriate requirement Plan appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC and 19.15.17.13 NMAC doubt of the appropriate requirement Plan appropriate requirements of 19.15.17.13 NMAC and 19. |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste St Monitoring and Ins Erosion Control Pla Closure Plan - base Closure Plan - base  H Proposed Closure: 19.13 Instructions: Please complete Type: Drilling W Alternative Troposed Closure Method: Type: Drilling W Alternative Troposed Closure Method: Type: Drilling W Toposed Closure Method: Type: Drilling Type: Typ | Design - based upon the appropriate requirements of 19.15.17.11 NMAC  and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  buility Assurance Construction and Installation Plan intenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  critopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  dous Odors, including H2S, Prevention Plan  ream Characterization  spection Plan  an  ed upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  5.17.13 NMAC  the the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  [Solution of Control of Con |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sta Monitoring and Ins Closure Plan - base Closure Plan - base  Heroposed Closure: 19.13 Instructions: Please complet Type: Drilling Westernative Troposed Closure Method:  Alternative Troposed Closure Method:  Alternative Troposed Closure Method:  Caste Excavation and Reeses indicate, by a check m Type: Confirmation Sampli Confirmation Sampli Disposal Facility Nar  | insering - based upon the appropriate requirements of 19.15.17.11 NMAC  and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  buility Assurance Construction and Installation Plan  internance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  erropping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  doubt doubt doubt doubt doubt doubt appropriate requirements of 19.15.17.11 NMAC  doubt  |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla Closure Plan - base Closure Plan - base Proposed Closure: 19.13 Instructions: Please complet Type: Drilling W Alternative Toposed Closure Method: Toposed Closure Method:  Alternative Toposed Closure Method: Confirmation Sampli Disposal Facility Nar Soil Backfill and Cov   | insersion - hased upon the appropriate requirements of 19.15.17.11 NMAC  and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  buility Assurance Construction and Installation Plan  intenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  erropping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  dors, including H2S, Prevention Plan  ream Characterization  spection Plan  an  an  red upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  set the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Torkover   Emergency   Cavitation   P&A   Permanent Pit   X Below-grade Tank   Closed-loop System    Waste Excavation and Removal   (Below-Grade Tank)    Waste Removal (Closed-loop systems only)    On-site Closure Method (only for temporary pits and closed-loop systems)    In-place Burial   On-site Trench     Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)    Semoval Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan tark in the box, that the documents are attached.    Survey   |  |
| Liner Specificatio Quality Control/Q Operating and Ma Freeboard and Ove Nuisance or Hazar Emergency Respon Oil Field Waste Sto Monitoring and Ins Erosion Control Pla Closure Plan - base  H Proposed Closure: 19.13 Instructions: Please complete Type: Drilling W Alternative Troposed Closure Method:  Aste Excavation and Refere indicate, by a check m X Protocols and Proced X Confirmation Sampli X Disposal Facility Nar X Soil Backfill and Cov X Re-vegetation Plan -  | Design - based upon the appropriate requirements of 19.15.17.11 NMAC  and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  buility Assurance Construction and Installation Plan intenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  critopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  dous Odors, including H2S, Prevention Plan  ream Characterization  spection Plan  an  ed upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  5.17.13 NMAC  the the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  [Solution of Control of Con |  |

| Woods Downson Cl.  |  |  |
|--|--|--|
| Instructions: Please identify the facility or facilities for the disposa   | Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.43.D NM, d of liquids, drilling fluids and drill cuttings. Use attachment if more than   | ACī  |
|  |  |  |
| Disposal Facility Name:  | Disposal Facility Permit #:  |  |
|  | Disposal Facility Poemir #.  |  |
| Yes (If yes, please provide the information  | ssociated activities occur on or in areas that will not be used for futing No.   | ure service and operations?  |
| Required for impacted areas which will not be used for future servi  | ice and operations:  |  |
| Re-vegetation Plan - based upon the appropriate requir   | upon the appropriate requirements of Subsection H of 19.15.17.13 N   | IMAC   |
| Site Reclamation Plan - based upon the appropriate rec   | Durements of Subsection C of 10.15.17.13 NMAC  |  |
| 17   | 7 Oddarection 6 07 17.13.17.13 NMAC  |  |
| Siting Criteria (Regarding on-site closure mathods only  | 19 15 17 10 NMAC   |  |
| Obstructions: Call B Stiller Criteria cremines a demonstration of the  |  |  |
| for consideration of approval. Instifications and/or demonstrations of equ   | n the closure plan. Recommendations of acceptable source material are provided<br>priate district office or may be considered an esception which must be submitted to<br>ivalency are required. Please refer to 19 15 17 10 NMAC (or not low).   | o below; Requests regarding changes to<br>o the Santa Fe Environmental Bureau offi |
| Ground water is less than 50 feet below the bottom of the burie  | and the state of t |  |
| - NM Office of the State Engineer - iWATERS database search  | : USGS: Data obtained from nearby wells  | Yes No   |
| Ground water is between 50 and 100 feet below the bottom of  |  | □ N/A  |
| - NM Office of the State Engineer - iWATERS database search;   | USGS: Date obtained 6  | Yes No   |
|  |  | □N/A   |
| Ground water is more than 100 feet below the bottom of the bu<br>- NM Office of the State Engineer - iWATERS database search:                | ried waste.  | Yes No   |
| Within 300 fact of a particulated of   | USOS; Data obtained from nearby wells  | □N/A   |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of (measured from the ordinary high-water mark).                          | any other significant watercourse or lakebed, sinkhole, or playa lake  | Yes No   |
| - Topographic map; Visual inspection (certification) of the propo  | sed site   |  |
| Within 300 feet from a permanent residence, school, hospital, instituti  | ion or church in aviation in the   |  |
| <ul> <li>Visual inspection (certification) of the proposed site; Aerial phot</li> </ul>  | o: satellite image   | Yes No   |
| Within 500 horizontal feet of a private, domestic fresh water well or spourposes, or within 1000 horizontal fee of any other feeth programs. | oring that less than five households use for domestic or stock watering  | Yes No   |
| NM Office of the State Engineer - iWATERS database: Visual in  | spring, in existence at the time of the initial application.   |  |
| oursuant to NMSA 1978, Section 3-27-3, as amended.   | pal fresh water wellifield covered under a municipal ordinance adopted   | Yes No   |
| Written confirmation or verification from the municipality; Written SOO foot of a continuous.  | en approval obtained from the municipality   |  |
| vidin 500 feet of a welland  |  | Tyes TNo   |
| <ul> <li>US Fish and Wildlife Wetland Identification map; Topographic n</li> <li>Vithin the area overlying a subsurface mine.</li> </ul>     | nap: Visual inspection (certification) of the proposed site  |  |
| - Written confirantion or verification or map from the NM EMNRI  | D-Mining and Mineral Division  | Yes No   |
| unin an unstable area.   |  |  |
| - Engineering measures incorporated into the design; NM Bureau of Topographic map  | f Geology & Mineral Resources: USGS; NM Geological Society   | Yes No   |
| /ithin a 100-year floodplain.  | Section,   |  |
| - FEMA map   |  | Yes No   |
|  |  |  |
| n-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruc  | tions: Each of the following items must bee attached to the closur   |  |
|  |  | re plan. Please indicate,  |
| Siting Criteria Compliance Demonstrations - based upon the   | ne appropriate requirements of 19.15.17.10 NMAC  |  |
| Proof of Surface Owner Notice - based upon the appropriat  | te requirements of Subsection F of 19.15.17.13 NMAC  |  |
| Construction/Design Plan of Burial Trench (if applicable) h  | pased upon the appropriate requirements of 10 15 17 11 NAAA  |  |
| Construction Design Plan of Temporary Pit (for in place by   | rial of a drying nad) - based upon the annual in   | 9.15.17.11 NMAC  |
|  | mements of 19 15 17 13 NM AC   |  |
| Waste Material Sampling Plan based upon the  | e appropriate requirements of Subsection F of 19.15.17.13 NMAC   |  |
| Waste Material Sampling Plan - based upon the appropriate Disposal Facility Name and Permit Number (for limited to                           | requirements of Subsection F of 19.15.17.13 NMAC   |  |
| Soil Cover Design - based upon the appropriate requirement   | lling fluids and drill cuttings or in case on-site closure standards can   | not be achieved)   |
| Re-vegetation Plan - based upon the appropriate requiremen   | is of Subsection Lof to 15.17.13 NMAC  |  |
| T c: s   | ments of Subsection G of 19.15.17.13 NMAC  |  |

| 19   |  |   |  |     |
|--|--|---|--|-----|
| Operator Application   |  |   |  |     |
| Name (Print):  | iformation submitted with this application is true, ac   |   |  |     |
|  | Crystal Tafqya   | Title:  | Regulatory Technician  |     |
| Signature:   | - Chipar aregue  | Date:   | 12/22/2008   |     |
| e-mail address:  | Erystal Mayara conocoonwos Mm  | Telephone:  | 505-326-9837   |     |
| 20   |  |   |  | _   |
| OCD Approval:  | Permit Application (including closure plan)  | Closure Plan (only)   | OCD Conditions (see attachment)  |     |
| OCD Representative S   | ignature:  |   | _  |     |
|  |  |   | Approval Date:   |     |
| Title:   |  | OCD Perm  | it Number:   |     |
| report is required to be su  | red within 60 days of closure completion): Suf-<br>er required to obtain an approved closure plan prior<br>bmitted to the division within 60 days of the complet<br>of been obtained and the closure activities have been of | to implementing any closus<br>ion of the closure activities<br>completed. | re activities and submitting the closure report. The closure Please do not complete this section of the form until an Completion Date: |     |
| 22   |  |   |  |     |
| Closure Method:  Waste Excavation  If different from a   | and Removal On-site Closure Method oproved plan, please explain.   | Alternative Closure N   | Method Waste Removal (Closed-loop systems only)  |     |
| were utilized.   |  | lling fluids and drill cutting  | gs were disposed. Use attachment if more than two facilities   |     |
| Disposal Facility Name Disposal Facility Name  |  | Disposal Facility P   |  |     |
| · · · · · · · · · · · · · · · · · · ·  | stem operations and associated activities performed  | Disposal Facility P   | ermit Number:  |     |
| Yes (If yes, please  | demonstrate compliane to the items below)  | No  | be used for future service and opeartions?   |     |
|  | treas which will not be used for future service and of   | Derations:  |  |     |
| Site Reclamation (I  | hoto Documentation)  |   |  |     |
| Soil Backfilling and   |  |   |  |     |
| Ke-vegetation Appl   | ication Rates and Seeding Technique  |   |  |     |
| the box, that the totall   | ents we macrea.  | owing items must be attach  | ed to the closure report. Please indicate, by a check mark in  |     |
|  | Notice (surface owner and division)  |   |  |     |
|  | tice (required for on-site closure) ite closures and temporary pits)   |   |  |     |
|  | pling Analytical Results (if applicable)   |   |  |     |
|  | mpling Analytical Results (if applicable)  |   |  |     |
|  | Vame and Permit Number   |   |  |     |
| =  | d Cover Installation   |   |  |     |
|  | lication Rates and Seeding Technique   |   |  |     |
|  | Photo Documentation)   |   |  |     |
| On-site Closure Lo   | cation: Latitude:  | Longitude:  | NAD   1927   1983  |     |
|  |  |   |  |     |
| 25  Operator Closure Certify I hereby certify that the information the closure complies with all |  | report is ture, accurate and<br>cified in the approved closs              | complete to the best of my knowledge and belief. I also certify the  | hat |
| Name (Print):  |  | Title:  |  |     |
| Signature:   |  | Date:   |  |     |
| :-mail address:  |  | Telephone:  |  |     |
|  |  |   |  |     |

## New Mexico Office of the State Engineer POD Reports and Downloads

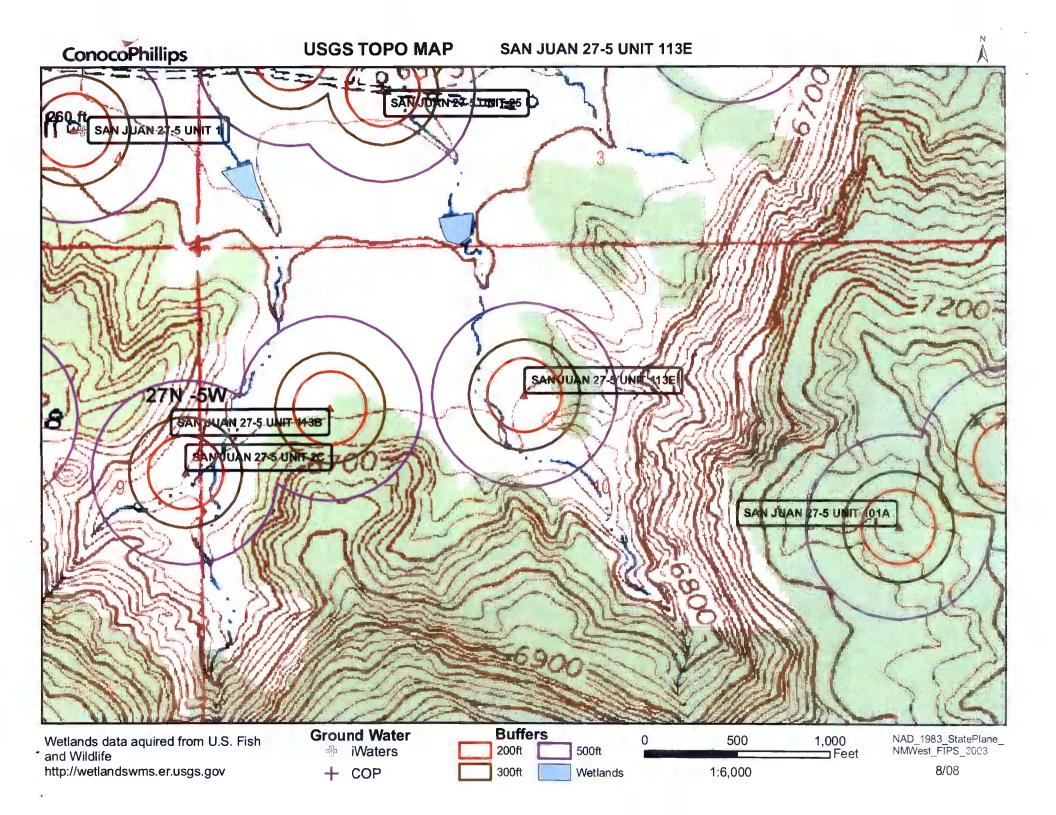
| Township: 27N Range: 05W Sections:                                      |
|---|
| NAD27 X: Y: Zone: Search Radius:  |
| County: Basin: Number: Suffix:  |
| Owner Name: (First) (Last) C Non-Domestic C Domestic C All              |
| POD / Surface Data Report Avg Depth to Water Report Water Column Report |
| Clear Form iWATERS Menu Help  |

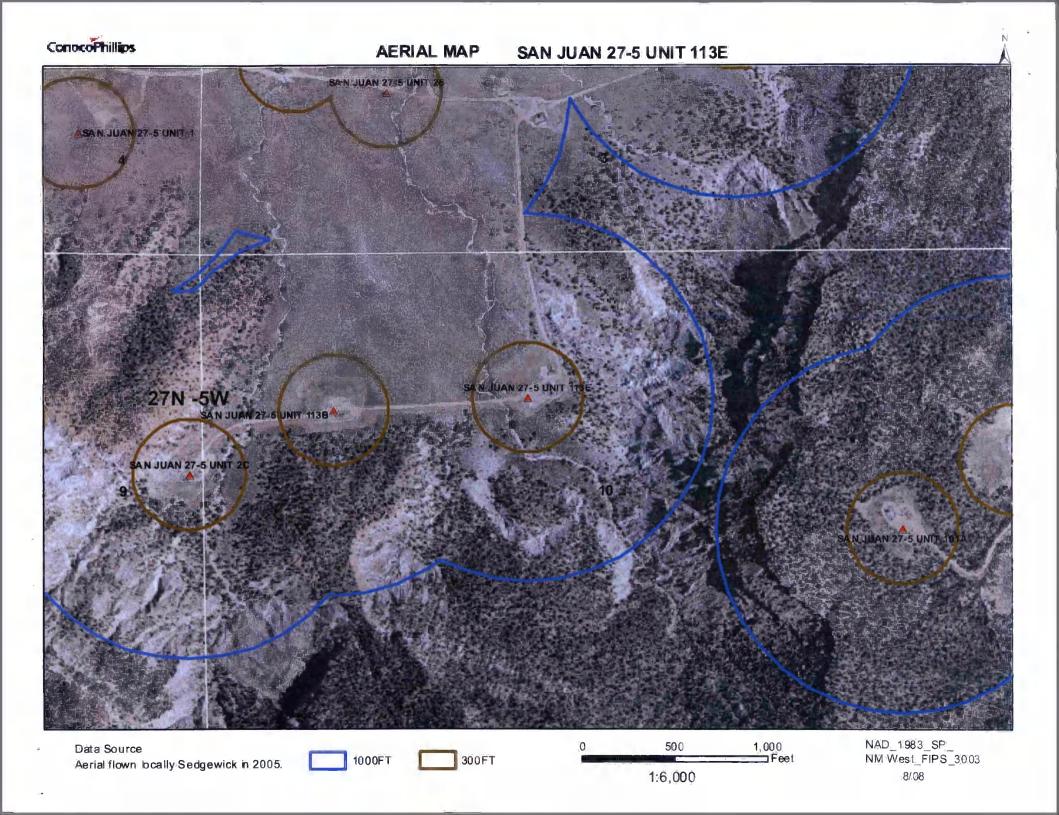
#### WATER COLUMN REPORT 08/20/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

|      |        | (quarter | s are | e bi | gge | est | t to | smalles | t) |   | Depth | Depth | Water  | (in |
|------|--------|----------|-------|------|-----|-----|------|---------|----|---|-------|-------|--------|-----|
| POD  | Number | Tws      | Rng   | Sec  | a   | đ   | a    | Zone    | x  | Y | Well  | Water | Column |     |
| RG 8 | 81026  | 27N      | 05W   | 27   | 4   | 4   | 3    |         |    |   | 460   | 186   | 274    |     |
| SJ ( | 00199  | 27N      | 05W   | 03   | 2   | 1   |      |         |    |   | 1840  |       |        |     |
| SJ ( | 00046  | 27N      | 05W   | 04   | 4   | 4   |      |         |    |   | 506   | 260   | 246    |     |

Record Count: 3



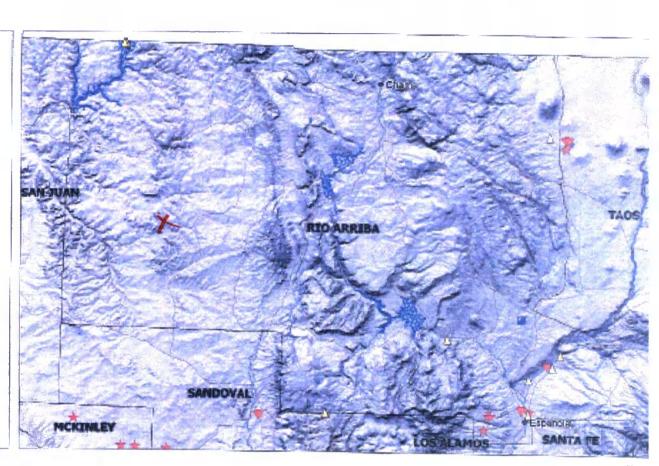


# Mines, Mills and Quarries Web Map

**SAN JUAN 27-5 UNIT 113E** 

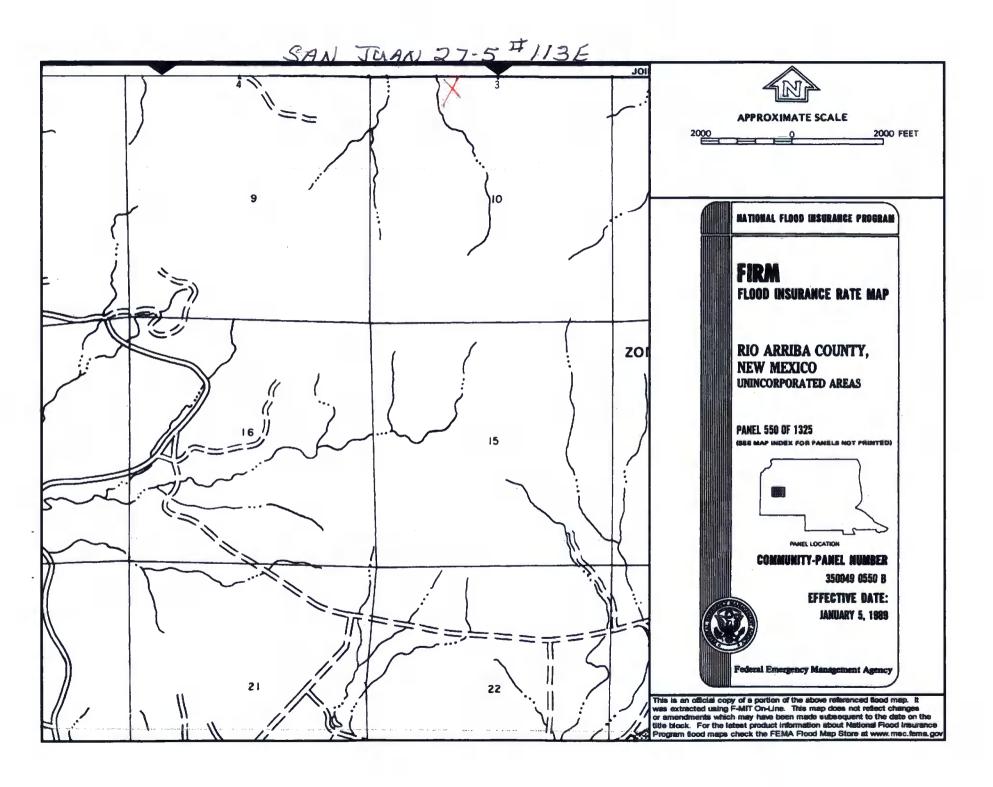
Unit Letter: C, Section: 10, Town: 027N, Range: 005W

| ines, Mills       | & Quarries Commodity Groups      |
|-------------------|----------------------------------|
| <u> 19.</u>       | Aggregate & Stone Mines          |
| •                 | Coal Mines                       |
| *                 | Industrial Minerals Mines        |
| ₩                 | Industrial Minerals Mills        |
|                   | Metal Mines and Mill Concentrate |
|                   | Potesh Mines & Refineries        |
| C3L<br>1987       | Smelters & Refinery Ope.         |
| *                 | Uranium Mines                    |
| <b>(D)</b>        | Uranium Mills                    |
| pulation          |                                  |
|                   | Cities - major                   |
| ansportati        | òn                               |
| -                 | Railwaye                         |
| The second second | Interstate Highways              |
|                   | Major Roads                      |









#### **SAN JUAN 27-5 UNIT 113E**

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'SAN JUAN 27-5 UNIT 113E', which is located at 36.59316 degree, North latitude and 107.34833 degree, West longitude. This location is located on the Vigas Canyon 7.5' USGS topographic quadrangle. This location is in section 10 of Township 27 North Range 5 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba County, New Mexico. The nearest town is Turley, located 26.4 miles to the northwest. The nearest large town (population greater than 10,000) is Farmington, located 48.6 miles to the west (National Atlas). The nearest highway is US Highway 64, located 7.0 miles to the north. The location is on BLM land and is 3,496 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Blanco Canyon. New Mexico, Sub-basin. This location is located 2021 meters or 6628 feet above sea level and receives 13 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinon-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 269 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 330 feet to the west and is classified by the USGS as an intermittent stream. The nearest perennial stream is 965 feet to the northwest. The nearest water body is 964 feet to the northwest. It is classified by the USGS as an intermittent lake and is 0.5 acres in size. The nearest spring is 14,722 feet to the east. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 3,049 feet to the northwest. The nearest wetland is a 0.5 acre other located 976 feet to the northwest. The slope at this location is 17 degree, to the west as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION-Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Rock outcrop-Vessilla-Menefee complex, 15 to 45 percent slopes' and is well drained and not hydric with not rated erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 16.6 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

#### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation. relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

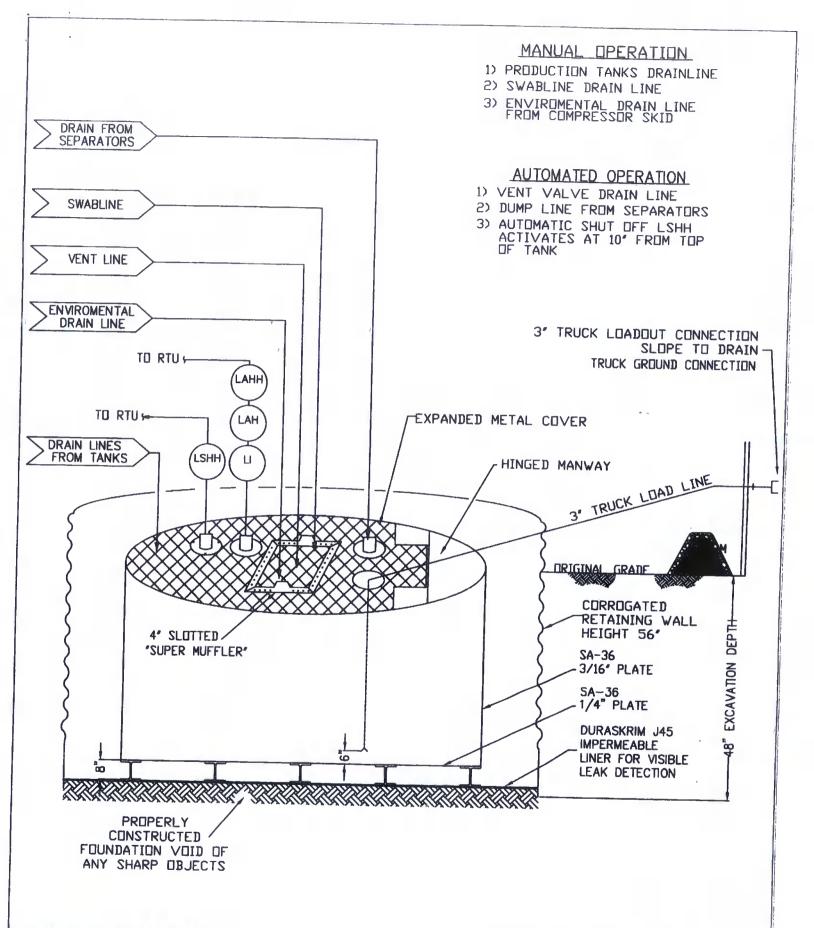
## Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- The general specification for design and construction are attached in the BR document.



## ConocoPhillips

San Juan Business Unit

PRODUCED WATER PIT TANK
OPEN TOP GRAVITY FLOW TANK
INTERNALLY COATED WITH
12-14 MILS AMERON AMERCOAT 385

# DURA-SKRIM®

# J30, J36 & J45

| PROPERTIES                                      | TEST METHOD | J.                       | 30BB                     | J3                       | 6BB                      | J4                       | J458B                    |  |  |
|---|-------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--|--|
|   |             | Min. Roll<br>Averages    | Typical Roll<br>Averages | Min. Roll<br>Averages    | Typical Roll<br>Averages | Min. Roll<br>Averages    | Typical Roll<br>Averages |  |  |
| Appearance                                      |             | Blac                     | ck/Black                 | Black                    | √Black                   | Black                    | k/Black                  |  |  |
| Thickness                                       | ASTM D 5199 | 27 mil                   | 30 mil                   | 32 mil                   | 36 mil                   | 40 mil                   | 45 mil                   |  |  |
| Weight Lbs Per MSF<br>(oz/yd²)                  | ASTM D 5261 | 126 lbs<br>(18.14)       | 140 lbs<br>(20.16)       | 151 lbs<br>(21.74)       | 168 lbs<br>(24.19)       | 189 lbs<br>(27.21)       | 210 lbs<br>(30.24)       |  |  |
| Construction                                    |             | **Ext                    | rusion laminated         | with encapsula           |                          |                          |                          |  |  |
| Ply Adhesion                                    | ASTM D 413  | 16 lbs                   | 20 lbs                   | 19 lbs                   | 24 lbs                   | 25 lbs                   | 31 lbs                   |  |  |
| 1" Tensile Strength                             | ASTM D 7003 | 88 lbf MD<br>63 lbf DD   | 110 lbf MD<br>79 lbf DD  | 90 lbf MD<br>70 lbf DD   | 113 lbf MD<br>87 lbf DD  | 110 lbf MD<br>84 lbf DD  | 138 lbf MD<br>105 lbf DD |  |  |
| 1" Tensile Elongation @<br>Break % (Film Break) | ASTM D 7003 | 550 MD<br>550 DD         | 750 MD<br>750 DD         | 550 MD<br>550 DD         | 750 MD<br>750 DD         | 550 MD<br>550 DD         | 750 MD<br>750 DD         |  |  |
| 1" Tensile Elongation @<br>Peak % (Scrim Break) | ASTM D 7003 | 20 MD<br>20 DD           | 33 MD<br>33 DD           | 20 MD<br>20 DD           | 30 MD<br>31DD            | 20 MD<br>20 DD           | 36 MD<br>36 DD           |  |  |
| Tongue Tear Strength                            | ASTM D 5884 | 75 lbf MD<br>75 lbf DD   | 97 lbf MD<br>90 lbf DD   | 75 lbf MD<br>75 lbf DD   | 104 lbf MD<br>92 lbf DD  | 100 lbf MD<br>100 lbf DD | 117 lbf MD<br>118 lbf DD |  |  |
| Grab Tensile                                    | ASTM D 7004 | 180 lbf MD<br>180 lbf DD | 218 lbf MD<br>210 lbf DD | 180 lbf MD<br>180 lbf DD | 222 lbf MD<br>223 lbf DD | 220 lbf MD<br>220 lbf DD | 257 lbf MD<br>258 lbf DD |  |  |
| Trapezoid Tear                                  | ASTM D 4533 | 120 lbf MD<br>120 lbf DD | 146 lbf MD<br>141 lbf DD | 130 lbf MD<br>130 lbf DD | 189 lbf MD<br>172 lbf DD | 160 lbf MD<br>160 lbf DD | 193 lbf MD<br>191 lbf DD |  |  |
| * Dimensional Stability                         | ASTM D 1204 | <1                       | <0.5                     | <1                       | <0.5                     | <1                       | <0.5                     |  |  |
| Puncture Resistance                             | ASTM D 4833 | 50 lbf                   | 64 lbf                   | 65 lbf                   | 83 lbf                   | 80 lbf                   | 99 lbf                   |  |  |
| Maximum Use Temperature                         |             | 180° F                   |  |  |
| Minimum Use Temperature                         |             | -70° F                   |  |  |

MD = Machine Direction
DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

\*Dimensional Stability Maximum Value

\*\*DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.

### **PLANT LOCATION**

Sioux Falls, South Dakota

### **SALES OFFICE**

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456** 

RAVEN

33-3436

# RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

# Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan .

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Plan:

- 1. BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

## Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

### General Requirements:

- 1. BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice