Submit To Appropriat State Lease - 6 copies		ĺ	State of New N	<b>Aexico</b>					Form C-105	
Fee Lease - 5 copies	Energy, Minerals and Natural Resources Revis						Revised June 10, 2003			
District I	District I 1635 N. Grandy Or. Hobbs, NM 88240									
District II Oil Conservation				Division	1	30-007-20685 SD-06-01				
1301 W. Grand Avenue District III	ue, Artesia, NM 88210		1220 South St. Fr			5. Indicate Type of Lease				
1000 Rio Brazos Rd.,	Aztec, NM 87410		· · · · · · · · · · · · · · · · · · ·				STATE FEE			
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					State Oil & Gas Lease No.				
WELL CO	OMPLETION	OR RECO	MPLETION REPOR	RT AND LOG						
1a. Type of Well:	<del></del>						ıme or Unit Aş		lame	
OIL WEL		. 🛛 DRY	☐ OTHER <u>Coal</u>	lbed Methane	\					
b Type of Compl	letion:	N [] BLUC	: [] Nice		1	VPR D				
NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  WELL OVER BACK RESVR. ☐ OTHER Horizontal Lateral										
2. Name of Operator 8. Well No.										
	EL	Paso E & P	Company, L.P.			307				
3. Address of Opera						9. Pool nam	e or Wildcat			
	РО ВО	X 190, RA	TON, NM 87740							
4. Well Location							<del></del>			
4. Well Education										
Unit Letter	<u>D</u> : 575	Feet From		ine and <u>971</u>	Fe	et From The	West	Line		
Section	1	Township	30N Rang			PM	Colfax	County		
Bottom Hole L	ocation: Unit	L , Sec 36,	T 31N, R 17E, 1,000	' FSL, 843' FV	VL, C	olfax Cou	unty	1	<del></del>	
1	11. Date T.D. Read	hed   12. D	Date Compl. (Ready to Prod.)	13. Elevation			GR, etc.)	14. Elev.	Casinghead	
02/14/06 15. Total Depth	03/05/06 16. Plug Bad	kTD	03/22/06 17. If Multiple Compl. How	Many 18. Inte		,221' Rotary Too	ols	Cable 1	Tools	
2,912' TMI		05'	Zones?	Drilled		0 - TD	)15	None		
19. Producing Inter	19. Producing Interval(s), of this completion - Top, Bottom, Name  20. Was Directional Survey Made								urvey Made	
_ Verr	nejo Coals					Yes				
21. Type Electric a	nd Other Logs Run					22. Was Well Cored				
			G LOTALO BROOM	ND /D 11			- 115			
23.		- T	CASING RECOR		strin			<del></del>	VOLDET DUTY FO	
CASING SIZE		Γ LB,/FT. 6#	DEPTH SET 340'	HOLE SIZE			ing recore <b>39 sls</b>	'^	MOUNT PULLED	
7"		3#	2000'	8 3/4"			39 sis 30 sks	+-		
24.		1	LINER RECORD	0 /4	25.		TUBING R	ECORD	<u> </u>	
SIZE	TOP	ВОТТОМ	SACKS CEMENT			E -	DEPTH		PACKER SET	
4 1/2" Perf. Liner	1990'	2,705	' None			2 7/8"	1,	830'		
					T					
26. Perforation re	ecord (interval, size,	nd number)		27. ACID, SHO	<u> </u>				<del></del>	
				DEPTH INTERVA	L_	AMOUNT AND KIND MATERIAL USED				
				<u> </u>						
				<u> </u>						
			DD 4	DICTION						
28	<del></del>	<u> </u>		ODUCTION		Two is a	<del></del>			
Date First Production: Production Method (Flowing, gas lift, pumping - Size and type pump)  04/01/2006 Pumping water up 2 7/8" tubing w/2' x 1 '4" x 10' insert pump.					<i>1p)</i> n.	Well Stat	tus (Prod. or S	<i>inut-in)</i> Productio	ın	
			lowing gas up 5 ½" casing.			_			···	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas	- MCF	Water -		Gas - Oil Ratio	
Flow Tubing	Casing Pressure	Full 2" Calculated 2		Gas - MCF		Vater - Bbl.		76	API - (Corr.)	
Press.	Casing 1 ressure	Hour Rate	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	Gas - MCF	ı, ı	Valci - DDI.	Oii	Gravity - P	4F1 - (Corr.)	
180	120		14	0	1	76				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold, used for fuel.  Test Witnessed By R.C. Knox										
30. List Attachments										
31 .I hereby certij	y that the informa	ion shown on	both sides of this form as	true and complete	to the i	best of my l	cnowledge ar	ıd belief		
	· / · / · / ·	1. 1 . 1	Printed							
Signature _	rily/ne	THELL	Name Shirley	. Mitchell Tit	le Re	gulatory	Analyst	Date 0	4/17/2006	
E-mail Address: shirley.mitchell@elpaso.com										

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn, "B"				
T. Salt	T. Strawn T. Kirtland-Fruit		T. Penn. "C"				
B. Salt_	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T Raton - Surface				
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo - 1257'				
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad -				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T	T. Wingate	T.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	Т.				

			OIL OR GAS SANDS OR ZONI
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toto
	IMPORTANT	WATER SANDS	
Include data on rate of water	er inflow and elevation to which wat	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
I	LITHOLOGY RECORD	(Attach additional sheet i	f necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				İ				
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	:							
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