	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OR CONCEDUATION DIVIDION	30-007-20654
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	***************************************	6. State Oil & Gas Lease No.
87505	2006 APR 24 PM 12 21	
	TCES AND REPORTS ON WELLSLZ 35 DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR, USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 101
2. Name of Operator		9. OGRID Number 180514
	ASO E & P COMPANY, L.P.	10 D
3. Address of Operator	BOX 190, RATON, NM 87740	10. Pool name or Wildcat Van Bremmer – Vermejo Gas
4. Well Location	50/170, RATON, INI 07740	van brenner – vernejo ous
Unit Letter B: 1105 feet from the North line and 1495 feet from the East line		
	viship 30N Range 18E NMPN	
	11. Elevation (Show whether DR, RKB, RT, GR,	
Pit or Below-grade Tank Application	8,394' (GL)	
	 	Dictarce from nearest surface water
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO: S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_ _	
TEMPORARILY ABANDON	<u> </u>	DRILLING OPNS. P AND A
DINI OD ALIED CASIMO	I MILITIDI E COMPI II I CASING/CEN	ICNI ICNE I I
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	IENT JOB L
OTHER:	OTHER:	Completion 🗵
OTHER: 13. Describe proposed or completed	OTHER: operations. (Clearly state all pertinent details, and give pertinent	Completion dates, including estimated date of starting any proposed work).
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