State of New Mexico Minerals and Natural Resources

Form C-105
Revised March 25, 1999

Fee Lease - 5 copies		Ene	ergy, Minerais	and Natu	nai Res	ources	[WELL AP	NO		<u></u>
District I 1625 N. French Dr., H	obbs, NM 87240		OH COMORD	t a micani	DIVICIO	NAT.	1	** [JLJL]		-007-206	669
District II			OIL CONSER			JΝ	-	5 Indicate	Type of L		
811 South First, Artes	ia, NM 87210			outh St Fran			\ \ '		TE		_
1000 Rio Brazos Rd.,	Aztec, NM 87410		Santa P	e, NM 875	303				Gas Lease		
District IV 1220 South Pacheco, S	Santa Fe. NM 87505						1,	State On G	. Ous Louse	7110.	
		OR RECO	MPLETION	REPORT	TAND	LOG	Š.			7.64.7	
1a. Type of Well:							2883	7. Le	ase Name or	Jnit Agree	ment Name
OIL WEL	L 🔲 🛚 GAS W	ELL DRY	☐ OTHER_	Coal Bed	<u>Mehane</u>						
	_ . *						- 1		VPR A		
b. Type of Compl NEW	WORK	FTT PLI	UG DIFF.								
WELL	OVER DI	EEPEN BAC	CK RESV		THER		\perp				
2. Name of Operato	ır						- 1	8. W	eli No.		
	EL DYSU E	& P COMPAN	IV I D							232	
3. Address of Opera		& F COMPAN	11, Lat.					9. Po	ol name or W	ildcat	
3. Addition of Spece							- {				
	PO BOX 19	0, RATON, N	IEW MEXICO	87740				Stubble	field Cany	on Rator	<u>– Vermejo Gas</u>
4. Well Location											
I I mit I atta		537 Foot	From The	North	I inc	and	802	Foot F	rom The	Fact	1 ine
Out rene	:r <u>A :</u>	Feet	rrom the	North	TITLE	anu	002	Feet F	Our The	Last	Time
Section	10 7	ownship	31N	Ran	ıge	20E		NMI	PM	Colfax C	County
10. Date Spudded	11, Date T.D. R	eached 12. I	Date Compl. (Ready		13. I			R(B. RT, GR	, etc.)		Casinghead
03/13/2006	03/14/200		03/31/2006				73'				73'
15. Total Depth	16. Plug l	Back T.D.	17. If Multiple Co Zones?	mpl. How M	1апу 📗	18. Interval Drilled By		Rotary Tools	1	Cable T	Cools
2,384'	Į.	2,301'	Zones;		[Dillica by	,	0 - TD		NONE	
19. Producing Inter			ttom, Name			···		<u> </u>	20. W		onal Survey Made
	(-),										
863' - 2		nejo – Raton 🦠	Coals						NO		
	ectric and Other L			D					Vas Well Cor	ed	
23.	ited Density a		ond Log / Gamn NG RECORD		II atain aa	oot in w		No			
CASING SIZE	WEIG	HT LB./FT.	DEPTH SE			E SIZE	en)	CEMENTIN	G RECORD	T A	MOUNT PULLED
8 5/8"	1	23	336'			1"			sks		None
5 1/2"		15.5	2,301			7/8"	\dashv) sks	 	
							\neg			 	
		····	<u> </u>						 ·	1	
24.			LINER RECO	RD			25.		TUBING RI	CORD	
SIZE	TOP_	воттом			SCREEN		SIZE		DEPTH S		PACKER SET
							27/	8"	2,161	•	No
								· · · · · · · · · · · · · · · · · · ·			
26.Perforation record	(interval, size, and n	ımber)		7	27. ACI	D, SHOT,	, FRA	CTURE, C	EMENT, SO	UEEZE,	ETC.
2048'- 2050'	, 2077'- 2083',	2088'- 2000' 4	lû Holes			NTERVAL			AND KIND N		L USED
	, 1215'- 1218', 1			L	<u>863' – 2</u>	,090'		149,400 I	bs 16/30	sand	
	90'- 893', 906 ['] -										
											
28	-	· -			OUCTIO						
Date First Production	on		hod (Flowing, gas i)		s (Prod. or Sh	ut-in)	
04/12/2006		Pumping water ½"Casing.	up 2 7/8" tubing, p	e pump ri	towing gai	up 5		Produc	rtion		
Date of Test	Hours Tested	Choke Size			Oil - Bbl		Gas	MCF	Water - B	bl.	Gas - Oil Ratio
04/12/2006 Flow Tubing	Casing Pressure	Full 2" Calculated	Test Perio		N/A	MCE	<u> </u>	34	428		N/A
Press.	Casing Pressure	Hour Rate	24- Oil – Bbl. N/A		Gas -	MCF	. I	ater - Bbl.	N/A	ravity - A	PI - (Corr.)
200	60]				34	1	428	IV/A		
29. Disposition of C	Gas (Sold, used for	fuel, vented, etc.,	Sold, used	for fuel					Test Witnes	sed By:	
			ooid, used	tor ruel.					Stev	en ivledina	
30. List Attachmen	ts										
	Surface The Control	ation -t-									
31 .I hereby certif	<i>^</i>			s form as tri	ue and co	mplete to	the b	est of my kr	owledge an	d belief.	
C_{I}	Land the	tchell									
Signature:	wing n	ucnere	Printed Shirl	ey A. Mite	chell	Title	Regi	alatory Ar	alyst Da	te: 05	/01/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

1111	ICA I		TION TOPS IN CONFOR tern New Mexico	WIZE TOLD WIT	II OL		ern New Mexico
T. Anhy	,			T Oio Ala	amo	110111111111111111111111111111111111111	
T. Salt			T. Strawn	T Kirtland	d-Fruitl	and	T. Penn. "B" T. Penn. "C"
B. Salt			T. Atoka	T. Picture	d Cliffs		T. Penn. "D"
T. Yate:	<u> </u>		T. Miss	T. Cliff H	ouse		T. Leadville
				T Menefe	e		T. Madison
			T. Silurian	T. Point L.			
T Grav	huro		T. Montoya	T Mancos			
T. San	Andres		T. Simpson	T Gallun			T. Ignacio Otzte
			T. McKee	Rase Gree	nhorn		T. Granite
T Padd	ock		T. Ellenburger				
T Rline	hrv		T. Gr. Wash	T Morrise	าก		
I. Dillic	,bry		1. 01. 11 4511		/·'		Trinidad 2,118'
T Tubb			T. Delaware Sand	T Todilto			
T. Drin!	kard	······································	T. Bone Springs	T. Found			TT
					·		T
T. Wolf	camp		T	T. Chinle			T
T. Won	camp			T Permisi	n		Ť
			_ T				
	. •						OIL OR GAS SANDS OR ZONES
No. 1, 1	from		to	No. 3, fi	rom		to
Include No. 1, 1	data or	n rate of water	inflow and elevation to which	ANT WATER SA water rose in ho	NDS le.	feet	to
Include No. 1, 1	e data or from from	n rate of water	inflow and elevation to whichtotototo	water rose in ho	NDS le.	feet feet	to
Include No. 1, 1 No. 2, 1 No. 3, 1	e data or from from	n rate of water	inflow and elevation to which to	water rose in ho ORD (Attach ac	NDS le.	feet feet	ssary)
Include No. 1, 1	e data or from from	n rate of water	inflow and elevation to whichtotototo	water rose in ho	NDS le.	feetfeetfeet	to