Form C-105	
Revised March 25, 1999	

State Lease - 6 copies	e District Office		_	State of New M						D.	Form C-105
Fee Lease - 5 copies		Ene	rgy, N	Minerals and Na	tural Re	sources	Γ-	STELL AD	T NICO	Kev	rised March 25, 1999
District I 1625 N. French Dr., H.	obbs NM 87740							WELL AP		0.007.20.	CT A
District II	0008, 1481 01240		OIL C	CONSERVATION		ON	}-			0-007-20	<u> </u>
811 South First, Artesi	a, NM 87210			1220 South St F			- [Type of I		
District III 1000 Rio Brazos Rd.,	Aztec. NM 87410			Santa Fe, NM 8	7505		ļ		ATE	FEE_	
District IV							- {	State Oil &	k Gas Leas	se No.	
1220 South Pacheco, S	anta Fe, NM 87505			TION DEPOR	- AAID						
	DMPLETION	OH RECO	MPLI	ETION REPOR	TI AND	LUG_	#				
1a. Type of Well: OIL WEL	I CASMI	ELL E DRY		OTHER Coal	Bed Metha	mo	- (7. Le	ease Name or	Unit Agree	ment Name
OIL WEL	CAS WI			OTTENCOM	Dea Menie	110	٠		VPR A		
b. Type of Comple	etion:						- {		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	
NEW	WORK [-]	PLI	JG 🖂	DIFF.							
WELL		EPEN BAG	<u> </u>	RESVR.	OTHER			8. W	ell No.		
2. Name of Operato	r						l	O. W	CII INU.	237	
	EL PASO E	& P COMPAN	Y, L.P							20.	
3. Address of Opera								9. Po	ool name or V	Vildcat	
										_	
	PO BOX 19), RATON, N	EW M	EXICO 87740				Stubble	efield Cany	yon Rator	– Vermejo Gas
4. Well Location											
Unit Lette	r I:	1525 Feet	From	The South	Line	and	1133	3 Feet	From The	East	Line
1											<u> </u>
Section		wnship	31N	Rang		0E		NMPM		olfax Cou	
10. Date Spudded	11. Date T.D. Re			npl. (Ready to Prod.)	13.			R(B. RT, GR	t, etc.)		Casinghead
03/22/2006	03/23/2006			03/2006	Manue	7,9		D-45 T			51'
15. Total Depth	16. Plug E	Sack T.D.		Multiple Compl. How nes?	Many	18. Intervi Drilled By		Rotary Tool	8	Cable T	ools
2,270	1 2	2.199'				Dimed D.	' {	0 - TD		NONE	
19. Producing Inter-			tom, Na	me		·			20. V	Vas Directio	onal Survey Made
								}			
1034' -		mejo – Raton	Coals						NO		
	ectric and Other L		and I a	g / Gamma Ray				No	Was Well Co	rea	
23.	ited Delisity al			ECORD (Report	all string	s set in w	 ell)	110			
CASING SIZE	WEIG	HT LB./FT.		DEPTH SET		LE SIZE	<u> </u>	CEMENTI	NG RECORE) A	MOUNT PULLED
8 5/8"	, , , , , ,	23		308'		11") sks	<u></u>	None
5 1/2"		15.5		2,199'		7/8"			9 sks		
										<u> </u>	
											
			·								
24			LIN	ER RECORD			25		TURING R	FCORD	
24.	TOP	Т воттом		ER RECORD	SCREEN		25. SIZ		TUBING R		PACKER SET
24. SIZE	ТОР	воттом		ER RECORD SACKS CEMENT	SCREEN		SIZI	3	DEPTH	SET	PACKER SET
24. SIZE	ТОР	ВОТТОМ			SCREEN			3		SET	PACKER SET
24. SIZE 26.Perforation record (2.7	<u> </u>	2,064	SET 1'	No
SIZE 26.Perforation record ((interval, size, and nu	mber)			27. AC		SIZI 2.7	E /8" ACTURE, C	DEPTH	SET 4' QUEEZE,	No ETC.
26.Perforation record (omber)		SACKS CEMENT	27. AC	D, SHOT NTERVAL	SIZI 2.7	E /8" ACTURE, C AMOUNT	2,064 EMENT, S	SET 4' QUEEZE, MATERIA	No ETC.
26.Perforation record (1958'- 1961', 191813'- 1816', 181157'- 1163' 2	(interval, size, and no 91'- 1994' 24 Hole 78'- 1881', 1890'- 1 4 Holes	mber) 8 893', 1903'- 1906',		SACKS CEMENT	27. AC	D, SHOT NTERVAL	SIZI 2.7	E /8" ACTURE, C AMOUNT	DEPTH 2,064 EMENT, SO AND KIND	SET 4' QUEEZE, MATERIA	No ETC.
26.Perforation record (1958'- 1961', 191813'- 1816', 181157'- 1163' 2	(interval, size, and no 91'- 1994' 24 Hole 78'- 1881', 1890'- 1	mber) 8 893', 1903'- 1906',		SACKS CEMENT	27. AC	D, SHOT NTERVAL	SIZI 2.7	E /8" ACTURE, C AMOUNT	DEPTH 2,064 EMENT, SO AND KIND	SET 4' QUEEZE, MATERIA	No ETC.
26.Perforation record (1958'- 1961', 191813'- 1816', 181157'- 1163' 21034'- 1038', 10	(interval, size, and no 91'- 1994' 24 Hole 78'- 1881', 1890'- 1 4 Holes	mber) 8 893', 1903'- 1906',		SACKS CEMENT 20' 68 Holes	27. AC DEPTH 1034' -	D, SHOT NTERVAL 1994'	SIZI 2.7	E /8" ACTURE, C AMOUNT	DEPTH 2,064 EMENT, SO AND KIND	SET 4' QUEEZE, MATERIA	No ETC.
26.Perforation record (1958'- 1961', 191813'- 1816', 181157'- 1163' 2	(interval, size, and m 91'- 1994' 24 Hole 78'- 1881', 1890'- 1 4 Holes 50'- 1054', 1089'- 1	mber) s 893', 1903'- 1906', 094' 52 Holes	1915'- 19	20' 68 Holes	27. AC DEPTH 1034' -	D, SHOT NTERVAL 1994'	SIZI 2.7	8" ACTURE, C AMOUNT 219,900	DEPTH 2,064 EMENT, SO AND KIND I lbs 16/30	SET 4' QUEEZE, MATERIA sand	No ETC.
26.Perforation record (1958'- 1961', 191813'- 1816', 181157'- 1163' 21034'- 1038', 10	(interval, size, and m 91'- 1994' 24 Hole 78'- 1881', 1890'- 1 4 Holes 50'- 1054', 1089'- 1	production Met Production Met Pumping water	1915'- 19	SACKS CEMENT 20' 68 Holes	27. AC DEPTH 1034' -	D, SHOT NTERVAL 1994'	SIZI 2.7	8" ACTURE, C AMOUNT 219,900	DEPTH 2,064 EMENT, SO AND KIND I Ibs 16/30 III (Prod. or S	SET 4' QUEEZE, MATERIA sand	No ETC.
26.Perforation record (1958'- 1961', 191813'- 1816', 181157'- 1163' 2 1034'- 1038', 10 28 Date First Production	(interval, size, and m 91'- 1994' 24 Hole 78'- 1881', 1890'- 1 4 Holes 50'- 1054', 1089'- 1	mber) s 893', 1903'- 1906', 094' 52 Holes Production Met	1915'- 19	20' 68 Holes PRO wing, gas lift, pumpir	27. AC DEPTH 1034' -	D, SHOT NTERVAL 1994'	SIZI 2.7	8" ACTURE, C AMOUNT 219,900 Well Statu	DEPTH 2,064 EMENT, SO AND KIND I Ibs 16/30	SET 4' QUEEZE, MATERIA sand	No ETC.
26.Perforation record (1958'- 1961', 191813'- 1816', 181157'- 1163' 21034'- 1038', 10 28 Date First Production (04/19/2006)	(interval, size, and no 91'- 1994' 24 Hole 78'- 1881', 1890'- 1 4 Holes 50'- 1054', 1089'- 1	Production Met Pumping water ""Casing.	1915'- 19 hod (Fla up 2 7/6	PRO wing, gas lift, pumpin B" tubing, pc pump	27. AC DEPTH 1034' -	D, SHOT NTERVAL 1994'	SIZI 27	CTURE, C AMOUNT 219,900 Well State Produ	DEPTH 2,064 2,064 EMENT, SO AND KIND I Ibs 16/30 Iss (Prod. or Soction	SET 4' QUEEZE, MATERIA sand Chut-in)	ETC. LUSED
26.Perforation record (1958'- 1961', 191813'- 1816', 18115''- 1163' 21034'- 1038', 10 28 Date First Production (04/19/2006) Date of Test (04/19/2006)	(interval, size, and no 91'- 1994' 24 Hole 78'- 1881', 1890'- 1 4 Holes 50'- 1054', 1089'- 1 On Hours Tested 24 hrs.	Production Meti Pumping water //2"Casing. Choke Size Full 2"	1915'- 19 hod (Fla up 2 7/6	20' 68 Holes PRO wing, gas lift, pumpir	27. AC DEPTH 1034' - DDUCTION 109 - Size and Flowing get Oil - Bbl	D, SHOT, NTERVAL 1994' ON I type pump is up 5	SIZI 27	8" ACTURE, C AMOUNT 219,900 Well Statu	DEPTH 2,064 EMENT, SO AND KIND I Ibs 16/30	SET 4' QUEEZE, MATERIA sand Shut-in) Bbl.	No ETC.
26.Perforation record (1958'- 1961', 191813'- 1816', 18115''- 1163' 21034'- 1038', 10 28 Date First Production (04/19/2006) Date of Test (04/19/2006) Flow Tubing	(interval, size, and no 91'- 1994' 24 Hole 78'- 1881', 1890'- 1 4 Holes 50'- 1054', 1089'- 1	Production Meti Pumping water //2"Casing. Choke Size Full 2" Calculated	1915'- 19 hod (Fla up 2 7/6	PRO wing, gas lift, pumpin "tubing, pc pump Prod'n For Test Period Oil – Bbl.	27. AC DEPTH 1034' - DDUCTION 109 - Size and Flowing get Oil - Bbl	D, SHOT NTERVAL 1994'	SIZI 2.74 , FRA	CTURE, C AMOUNT 219,900 Well State Produ	DEPTH 2,064 2,064 EMENT, So AND KIND I Ibs 16/30 Is (Prod. or So ction Water - 1 209 Oil	SET 4' QUEEZE, MATERIAL sand Shut-in) Bbl. Gravity - A	ETC. L USED Gas - Oil Ratio
26.Perforation record (1958'- 1961', 191813'- 1816', 18115''- 1163' 21034'- 1038', 10 28 Date First Production (04/19/2006) Date of Test (04/19/2006)	(interval, size, and no 91'- 1994' 24 Hole 78'- 1881', 1890'- 1 4 Holes 50'- 1054', 1089'- 1 on Hours Tested 24 hrs. Casing Pressure	Production Meti Pumping water //2"Casing. Choke Size Full 2"	1915'- 19 hod (Fla up 2 7/6	PRO wing, gas lift, pumpin "tubing, pc pump Prod'n For Test Period	27. AC DEPTH 1034' - DDUCTION 109 - Size and Flowing get Oil - Bbl	D, SHOT, NTERVAL 1994' ON I type pump s up 5	SIZI 2.74 , FRA	Well State Produ - MCF 96 /ater - Bbl,	DEPTH 2,064 2,064 EMENT, So AND KIND I Ibs 16/30 Is (Prod. or Socion Water - 1 209	SET 4' QUEEZE, MATERIAL sand Shut-in) Bbl. Gravity - A	No ETC. L USED Gas - Oil Ratio
26.Perforation record (1958'- 1961', 191813'- 1816', 18115''- 1163' 21034'- 1038', 10 28 Date First Production (04/19/2006) Date of Test (04/19/2006) Flow Tubing	(interval, size, and m 91'- 1994' 24 Hole 78'- 1881', 1890'- 1 4 Holes 50'- 1054', 1089'- 1 on Hours Tested 24 hrs. Casing Pressure	Production Met Pumping water ½"Casing. Choke Size Full 2" Calculated Hour Rate	1915'- 19 hod (Fld up 2 7/6	PRO wing, gas lift, pumpin B' tubing, pc pump Prod'n For Test Period Oil – Bbl. N/A	27. AC DEPTH 1034' - DDUCTION 109 - Size and Flowing get Oil - Bbl	D, SHOT, NTERVAL 1994' ON I type pump is up 5	SIZI 2.74 , FRA	CTURE, C AMOUNT 219,900 Well State Produ	DEPTH 2,064 2,064 EMENT, So AND KIND I Ibs 16/30 Iss (Prod. or Socion Water - 1 209 Oil N/A	SET 4' QUEEZE, MATERIAL sand Shut-in) Bbl. Gravity - A	No ETC. L USED Gas - Oil Ratio
26.Perforation record (1958'- 1961', 191813'- 1816', 181157'- 1163' 21034'- 1038', 10 28 Date First Production (04/19/2006) Date of Test (04/19/2006) Flow Tubing Press. (04)	(interval, size, and m 91'- 1994' 24 Hole 78'- 1881', 1890'- 1 4 Holes 50'- 1054', 1089'- 1 on Hours Tested 24 hrs. Casing Pressure	Production Met Pumping water ½"Casing. Choke Size Full 2" Calculated Hour Rate	1915'- 19 hod (Fld up 2 7/6	PRO wing, gas lift, pumpin "tubing, pc pump Prod'n For Test Period Oil – Bbl.	27. AC DEPTH 1034' - DDUCTION 109 - Size and Flowing get Oil - Bbl	D, SHOT, NTERVAL 1994' ON I type pump s up 5	SIZI 2.74 , FRA	Well State Produ - MCF 96 /ater - Bbl,	DEPTH 2,064 2,064 EMENT, So AND KIND I Ibs 16/30 Iss (Prod. or Socion Water - 1 209 Oil N/A Test Witne	SET 4' QUEEZE, MATERIAL sand Shut-in) Bbl. Gravity - A	Cas - Oil Ratio N/A PI - (Corr.)
26.Perforation record (1958'- 1961', 191813'- 1816', 181157'- 1163' 21034'- 1038', 10 28 Date First Production (04/19/2006) Date of Test (04/19/2006) Flow Tubing Press. (04)	(interval, size, and no 91'- 1994' 24 Hole 78'- 1881', 1890'- 1 4 Holes 50'- 1054', 1089'- 1 on Hours Tested 24 hrs. Casing Pressure 96	Production Met Pumping water ½"Casing. Choke Size Full 2" Calculated Hour Rate	1915'- 19 hod (Fld up 2 7/6	PRO wing, gas lift, pumpin B' tubing, pc pump Prod'n For Test Period Oil – Bbl. N/A	27. AC DEPTH 1034' - DDUCTION 109 - Size and Flowing get Oil - Bbl	D, SHOT, NTERVAL 1994' ON I type pump s up 5	SIZI 2.74 , FRA	Well State Produ - MCF 96 /ater - Bbl,	DEPTH 2,064 2,064 EMENT, So AND KIND I Ibs 16/30 Iss (Prod. or Socion Water - 1 209 Oil N/A Test Witne	SET 4' QUEEZE, MATERIA sand Shut-in) Bbl. Gravity - A	Cas - Oil Ratio N/A PI - (Corr.)
26.Perforation record (1958'- 1961', 191813'- 1816', 181157'- 1163' 2 1034'- 1038', 10 28 Date First Production (04/19/2006) Date of Test (04/19/2006) Flow Tubing Press. (1909) 29. Disposition of Company of Company (1909) 30. List Attachment	101 Hours Tested 24 hrs. Casing Pressure 96 3as (Sold, used for	Production Meti Pumping water ½"Casing. Choke Size Full 2" Calculated Hour Rate fuel, vented, etc.	1915'- 19 nod (Fla up 2 7/6	PRO wing, gas lift, pumpin B' tubing, pc pump Prod'n For Test Period Oil – Bbl. N/A	27. AC DEPTH 1034' - 109 DUCTION 109 - Size and 100 - Bbl 100 N/A Gas	D, SHOT, NTERVAL 1994' ON I type pump is up 5	Gas	Well State Produ - MCF 96 /ater - Bbl.	DEPTH 2,064 EMENT, So AND KIND I Ibs 16/30 Is (Prod. or So ction Water - I 209 Oil N/A Test Witner Stev	SET 4' QUEEZE, MATERIAL sand Shut-in) Bbl. Gravity - A A essed By: wen Medins	Cas - Oil Ratio N/A PI - (Corr.)

hirlay Mitchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 05/01/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

			stern New Mexico				tern New Mexico
		 -	T. Canyon	T. Ojo A	lamo	·	T. Penn. "B"
T. Salt_			T. Strawn		nd-Fruitl	and	T. Penn. "C"
B. Salt_			T. Atoka	T. Picture	d Cliffs		T. Penn. "D"
T. Yate	s		T. Miss	T. Cliff F	louse		T. Leadville
T. 7 Riv	vers		T. Devonian	T. Menef	ee		T. Madison
T. Que	en		T. Silurian	T. Point l	ookout	*****	T. Elbert
			T. Montoya	T. Manco	s		T. McCracken
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							OIL OR GAS SANDS OR ZONES
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No. 2.	from		to	No. 4.	from		to
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Include	e data on	rate of wate	er inflow and elevation to which	water rose in h	ole.	£4	
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No. 1, No. 2,	from from		to			feet	• • • • • • • • • • • • • • • • • • • •
No. 1, No. 2,	from from		totototo			feet feet	
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No. 1, No. 2,	from from	Thickness	totototo			feet	
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