Summi 5 Copies To Appropriate District	State of New Mexico	Form C-103
Office District 1	Energy, Minerals and Natural Resource	es May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	-	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-007-20655
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS CONSUMPLES 24 PM 1	7 35 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	2 00
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
PROPOSALS.)	Carl Well College Coalled Mathema	8. Well Number 102
	Gas Well Other Coalbed Methane	
2. Name of Operator	COE O D COMBANN I D	9. OGRID Number 180514
	ASO E & P COMPANY, L.P.	10. Pool name or Wildcat
3. Address of Operator	OV 100 DATON NM 97740	Van Bremmer – Vermejo Gas
1	OX 190, RATON, NM 87740	van Bremmer – vermejo Gas
4. Well Location		
Unit Letter <u>C</u> :	589 feet from the North line and 1	983 feet from the West line
Section 20 Township 30N Range 18E NMPM Colfax County		
Andreas de la companya de la company	11. Elevation (Show whether DR, RKB, RT, G 8,357' (GL)	R, etc.)
Pit or Below-grade Tank Application		
	ater Distance from nearest fresh water well	Distance from nearest surface water
		ls; Construction Material
12. Check	Appropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	
		E DRILLING OPNS. P AND A
PULL OR ALTER CASING	_ 1	EMENT JOB
OTHER:	OTHER:	Completion 🖾
13. Describe proposed or completed of	operations. (Clearly state all pertinent details, and give pertin	ent dates, including estimated date of starting any proposed work)
SEE RULE 1103 For Multiple C	ompletions. Attach wellbore diagram of proposed completion	n or recompletion
02/02/06 Buttomen you a coment hou	ad loss Estimated coment to sunface	
03/02/06 Patterson ran a cement bot 03/13/06 Patterson perf'd 1 st stage.	= 2169'- 2174', 2215'- 2217', 2225'- 2227', 2245'- 2	247', 2325'- 2328' 56 Holes
	nped 1,234,931 scf 70% quality nitrogen with lines	
Patterson perf'd 2 nd stage - 2058'- 2062', (Reperf 2059'- 2063') 2102'- 2105' (Reperf 2103'- 2106') 28 Holes		
HES traced 2nd stage - Pumped 881,788 set 70% quality nitrogen with linear gel foam with 8,600 lbs 16/30 sand.		
Patterson perf'd 3 rd stage	- 1703'- 1706', 1755'- 1757 20 Holes	
HES frac'd 3 rd stage - Pur	nped 464,748 scf 70% quality nitrogen with linea	r gel foam with 27,400 lbs 16/30 sand.
	896'- 900', 1100'- 1102' 24 Holes	
HES TERC (14 STAGE - PUT 03/76/06 Clean out RHI with tubin	nped 385,604 sef 70% quality nitrogen with linear g, rods, and pump. Well is ready to be tested and p	get toam with 34,900 lbs 10/30 sand,
	g, 1003, and pump. Well is ready to be tested and p	
I hereby certify that the information	above is true and complete to the best of my kno	wledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines 🔲, a general per	mit 🔲 or an (attached) alternative OCD-approved plan 🗍.
Shilling	tehall.	
SIGNATURE Shirley Butchell TITLE Regulatory Analyst DATE 04/19/2006		
For State Use Only	tchel E-mail address: shirley.mitchell@elp	
APPROVED BY: 1 John TITLE DISTRICT SUPERVISOR DATE 4/25/06		
ADDROVED BY: K	tchel E-mail address: shirley.mitchell@clp	aso.com Telephone No. (505) 445-6785
APPROVED BY: 79 Conditions of Approval (in any)	tchel E-mail address: shirley.mitchell@clp	aso.com Telephone No. (505) 445-6785
APPROVED BY: 70 Conditions of Approval (it any)	tchel E-mail address: shirley.mitchell@clp	aso.com Telephone No. (505) 445-6785