

## United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Wyoming State Office Reservoir Management Group
2987 Prospector Drive
Casper, Wyoming 82604-2968

In Reply Refer To: 3186 (3186.1)
James Ranch Unit NMNM70965X

NOV 2 0 2018

Mr. Kenneth Hilger XTO Energy Inc. Land Dept. Loc.115 22777 Springwoods Village Pkwy Spring, Texas 77389-1425

Re:

Paying Well Determination

James Ranch Unit 115H

SHL: NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>, Sec. 5, T.23S., R.31E. (NMNM02887B) BHL: NE<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>, Sec. 8, T.23S., R.31E. (NMLC071988B)

James Ranch Unit

Eddy County, New Mexico

Dear Mr. Hilger:

We have determined that under existing conditions the James Ranch Unit No. 115H well is **not** capable of producing unitized substances from the Delaware Formation in unit paying quantities. The well was completed in the Delaware Formation on May 14, 2011. Since the well was determined to be a nonpaying unit well, a drilling and spacing unit must be established for the well so that the Carlsbad Field Office can approve a communitization agreement.

If you have any questions, please call Lewis Tromp, Petroleum Engineer, at (307) 261-7628.

Sincerely,

13/ J. David Chase

J. David Chase Chief, Reservoir Management Group

cc: NMSO, James Glover
CFO, Chris Walls
ONRR, Glen Reese
New Mexico State Land Office, Steve Wust
New Mexico Oil Conservation Division, William Jones