District I 1625 N. French Dr., Hobbs, NM 88240 Dis 13(Dis REGIST	Energy Mine	e of New Mexico rals and Natural Resources ment on Division Francis Dr.	Form: C-14 July 21, 20 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.
100 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		., ., M 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
	Pit, Closed-Loor	System, Below-Grad	e Tank, or
Propos	sed Alternative Me	ethod Permit or Closur	e Plan Application
Type of action:	X Permit of a pit, clos	ed-loop system, below-grade t	ank, or proposed alternative method
	Closure of a pit, clo	osed-loop system, below-grade	tank, or proposed alternative method
	Modification to an	existing permit	
		ubmitted for an existing permi or proposed alternative method	tted or non-permitted pit, closed-loop system,
Instructions: Please submit one	application (Form C-144	l) per individual pit, closed-loc	op system, below-grade tank or alternative reque
			esult in pollution of surface water, ground water or the
environment. Nor does approval re	lieve the operator of its responsib	ility to comply with any other applicable	governmental authority's rules, regulations or ordinances.
Operator: <u>ConocoPhillips Compar</u>	ny		OGRID#: 217817
Address: PO Box 4289, Farmingt	ton, NM 87499		
Facility or well name: LINDRITH	B UNIT 5		
API Number:	3003922384	OCD Permit Numbe	r:
U/L or Qtr/Qtr: E Sect	ion: 21 Township:	24N Range:	3W County: Rio Arriba
Center of Proposed Design: Latitud	de: 36.297821°		-107.16739°W NAD: X 1927 198
Surface Owner: Federal	State X Pri	vate Tribal Trust or Indian	n Allotment
Lined Unlined I String-Reinforced	Cavitation P&A Liner type: Thickness Factory Dther	mil LLDPE	HDPE PVC Other
Type of Operation: P&A [Drying Pad Above Gro Lined Unlined Lin		Workover or Drilling (Applies to notice of intent) -off Bins Other	activities which require prior approval of a permit or
4 X <u>Below-grade tank:</u> Subsection Volume: <u>120</u> Tank Construction material:	bbl Type of fluid: Metal	Produced Water	omatic overflow shut-off
Secondary containment with leak of Secondary Containwent with leak of Secondary Contai	Visible sidewalls on mil HDPE		Inspecified
Visible sidewalls and liner Liner Type: Thickness Alternative Method:	milHDPE	PVC X Other L	
Visible sidewalls and liner Liner Type: Thickness Alternative Method:	milHDPE	PVC X Other L	Inspecifiednmental Bureau office for consideration of approval. Page 1 of

6 Section D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (<i>Required if located within 1000 feet of a permanent residence, school, hospital, i</i> bour foot height, four strands of barbed wire evenly spaced between one and four feet	umitation or el	luarch)
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.		
7		
Netting: Subsection E of 19.35.17.13 NMAC (Applies to permanent pits and permanent open top tanks)		
X Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19.15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
9		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for co. (Fencing/BGT Liner)	nsideration of	approval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must atlach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search: USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	XNA	_
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo
Within the area overlying a subsurface mine.	Yes	XNo
 Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area. 		
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	Yes	X No
Within a 100-year floodplain - FEMA map	Yes	XNo

11 Temporary Pits, Emergency I Instructions: Each of the following	Pits and Below-grade Tanks	Permit Applicat	on Attachment Checklist: Subsection B of 19,15.17.	
instructions: Each of the following	the second se		OB AMACHINCHU CHUCKIISG SUBSCHOR B OF 19,15,17.	2.NMAC
			idicate, by a check mark in the box, that the documents a	
X Hydrogeologic Report (B	Below-grade Tanks) - based up	on the requireme	ts of Paragraph (4) of Subsection B of 19,15,17,9 N	МАС
	aporary and Emergency Pits)	- based upon the	equirements of Paragraph (2) of Subsection B of 19.	5.17.9
			requirements of 19.15.17.10 NMAC	
	a the appropriate requirements			
	nce Plan - based upon the appr			
X Closure Plan (Please com 19.15.17.9 NMAC and 19	plete Boxes 14 through 18, if 9.15,17:13 NMAC	applicable) - base	d upon the appropriate requirements of Subsection C	of
Previously Approved Design	(attach copy of design)	API	or Permit	
12				
Closed-loop Systems Permit A	pplication Attachment Che	cklist: Subsection	B of 19.15.17.9 NMAC	
Instructions: Each of the following	items must be attached to the ap	plication. Please in	licate, by a check mark in the box, that the documents are	attached.
			the requirements of Paragraph (3) of Subsection B-of	
			sed upon the appropriate requirements of 19.15.17.10	NMAC
Design Plan - based upon	the appropriate requirements	of 19.15.17.11 N	MAC	
Operating and Maintenan	ce Plan - based upon the appr	opriate requireme	us of 19.15.17.12 NMAC	
			I upon the appropriate requirements of Subsection C	of 19 15 17 9
NMAC and 19.15.17.13 N	NMAC		-point are appropriate requirements of Subsection C	0[17.15.17.9
Previously Approved Design	(attach copy of design)	API		
Previously Approved Operatin		API		
13				
Permanent Pits Permit Applica	ation Checklist: Subsection	B of 19.15.17.9	MAC	
			ndicate, by a check mark in the box, that the documents	are attached
Ilydrogeologic Report - ba	ased upon the requirements of	Paragraph (1) of	subsection B of 19.15.17.9 NMAC	
			equirements of 19.15.17.10 NMAC	
Climatological Factors As				
	ign Plans - based upon the ap	propriate requirem	ents of 19.15.17.11 NMAC	
			re requirements of 19.15.17.11 NMAC	
Leak Detection Design - b	ased upon the appropriate req	uirements of 19.1	5.17.11 NMAC	
Liner Specifications and C	ourpanier ja southern ou	sed upon the appr	priate requirements of 19.15.17.11 NMAC	
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Quality Control/Quality As Operating and Maintenance	ssurance Construction and Ins ce Plan - based upon the appro	tallation Plan	is of 19.15.17.12 NMAC	
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Quality Control/Quality As Operating and Maintenanc Freeboard and Overtoppin, Nuisance or Hazardous Oc Emergency Response Plan Oil Field Waste Stream Ch Monitoring and Inspection Erosion Control Plan Closure Plan - based upon Closure Plan - based upon Closure Plan - based upon Closure Plan - based upon Closure Plan - based upon Alternative Proposed Closure: 19.15.17.13 : Instructions: Please complete the ap Cype: Drilling Workover Alternative Proposed Closure Method: XW W O Closure Method: Alternative Proposed Closure Method: Alternative Proposed Closure Method: Alternative Proposed Closure Method: Alternative Construction and Removal Vaste Excavation and Removal Vaste Excavation and Removal Closure Sampling Pla Confirmation Sampling Pla Soil Backfill and Cover Des	ssurance Construction and Ins ce Plan - based upon the appro- g Prevention Plan - based upo dors, including H2S, Prevention haracterization Plan the appropriate requirements NMAC oplicable boxes, Boxes 14 throug Emergency Cavitation Vaste Excavation and Removal Vaste Removal (Closed-loop system- site Closure Method (only fo In-place Buriat In- Iternative Closure Method (Exce Closure Plan Checklist: (19) the box, that the documents are based upon the appropriate re in (if applicable) based upon I Permit Number (for liquids, 1)	tallation Plan opriate requirement in the appropriate on Plan of Subsection C of gh 18, in regards to on P&A (Below-G stems only) r temporary pits ar On-site Trench ceptions must be si (15.17.13 NMAC) a attached. quirements of 19. the appropriate re- drilling fluids and on the appropriate	as of 19.15.17.12 NMAC equirements of 19.15.17.11 NMAC T19.15.17.9 NMAC and 19.15.17.13 NMAC the proposed closure plan. Permanent Pit X Below-grade Tank Closed-loop rade Tank) d closed-loop systems) bmitted to the Santa Fe Environmental Bureau for cons astructions: Each of the following items must be attached 5.17.13 NMAC quirements of Subsection F of 19.15.17.13 NMAC drill cuttings) requirements of Subsection H of 19.15.17.13 NMAC	ideration) 1 to the closure pla

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10 <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> (19.15.17.13.D NMAG Instructions: Please identify the facility or facilities for the Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAG	(1)						
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than ty are required.	vo facilities						
Disposal Facility Name: Disposal Facility Permit #:							
Disposal Facility Name: Disposal Facility Permit #:							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for futur Yes (If yes, please provide the information No	e service and operations?						
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NM Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	AAC .						
17							
Siting Criteria (Regarding on-site closure methods only: 19.45.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided b certain string criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to for consideration of approval. Instifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	below. Requests regarding changes to the Santa Fe Environmental Bureau office						
Ground water is less than 50 feet below the bottom of the buried waste.	Yes No						
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	N/A						
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No						
· NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	N/A						
Ground water is more than 100 feet below the bottom of the buried waste.	Yes No						
- NM Office of the State Engineer - iWATERS database search: USGS; Data obtained from nearby wells	N/A						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes No						
Topographic map: Visual inspection (certification) of the proposed site							
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes No						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes No						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	Yes No						
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland 							
- US Fish and Wildlife Wetland Identification map: Topographic map: Visual inspection (certification) of the proposed site	Yes No						
Within the area overlying a subsurface mine.	Yes No						
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division							
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	Yes No						
Within a 100-year floodplain.	Yes No						
- FEMA map							
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closu by a check mark in the box, that the documents are attached.	re plan. Please indicate,						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC							
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC							
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC							
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 1	9.15.17.11 NMAC						
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC							
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC							
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC							
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards can Soil Cover Design based upon the appropriate cutting of Schemeler II. (10.15.17.18.2016)	nnot be achieved)						
 Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC 							
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							

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Name (Print):	fication: non submitted with this application is true, accu Crystal Tafoya	arate and complete to the b	est of my knowledge and belief
Name (Print):		arate and complete to the b	est of my knowledge and helief
Signature:	Crystal Latoya		
	P. LO A	Title:	Regulatory Technician
10 00010 C 10 0 0000 00 00 0000	Cuptal Defays	Date:	12/22/2008
e-mail address:	<u>in sai dovassionecopti^sies com</u>	Telephone:	505-326-9837
20			
	Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative Signati			
the second s			Approval Date:
Title:		OCD Permi	t Number:
Instructions: Operators are requi	ithin 60 days of closure completion): Sub- ired to obtain an approved closure plan prior to	o implementing any closur	e activities and submitting the closure report. The closure
report is required to be submitted	I to the division within 60 days of the completio obtained and the closure activities have been co	m of the closure activities,	Please do not complete this section of the form until an
			Completion Date:
		Closure	
22 Closure Method:			
Waste Excavation and Re	emoval On-site Closure Method	Alternative Closure N	fethod Wasta Ramoval (Cloud Lass margared L)
If different from approved		Anemative closure iv	fethod Waste Removal (Closed-loop systems only)
23 Closure Report Regarding Wast	te Removal Closure For Closed-loop Systems	That Litilize Above Crow	and Steel Tenks on Heat off Bins Only
Instructions: Please identify the	facility or facilities for where the liquids, drill	ing fluids and drill cutting	s were disposed. Use attachment if more than two facilities
were utiliz ed .			
Disposal Facility Name:		Disposal Facility P	
Disposal Facility Name:		Disposal Facility P	
	operations and associated activities performed o strate compliane to the items below)	1	be used for future service and opeartions?
		No	
Site Reclamation (Photo E	shich will not be used for future service and ope Documentation)	erations:	
Soil Backfilling and Cover			
Re-vegetation Application	Rates and Seeding Technique		
24			
	at Checklist: Instructions: Each of the follow	wing items must be attach	ed to the closure report. Please indicate, by a check mark in
the box, that the documents ar	re attached.		
	(surface owner and division)		,
	equired for on-site closure)		
	sures and temporary pits)		
Confirmation Sampling	Analytical Results (if applicable)		
	g Analytical Results (if applicable)		
Disposal Facility Name a	and Permit Number		
Soil Backfilling and Cov	er Installation		
Re-vegetation Application	on Rates and Seeding Technique		
Site Reclamation (Photo	Documentation)		
On-site Closure Location	n: Latitude:	Longitude:	NAD 1927 1983
25			
Operator Closure Certification	_		
hereby certify that the information	n and attachments submitted with this closure r	report is ture, accurate and	complete to the best of my knowledge and belief. I also certify the
ie closure complies with all applic	cable closure requirements and conditions spec	ified in the approved clost	ire plan.
in a providence of the second s			
		Title:	
lame (Print):			
		Title: Date:	

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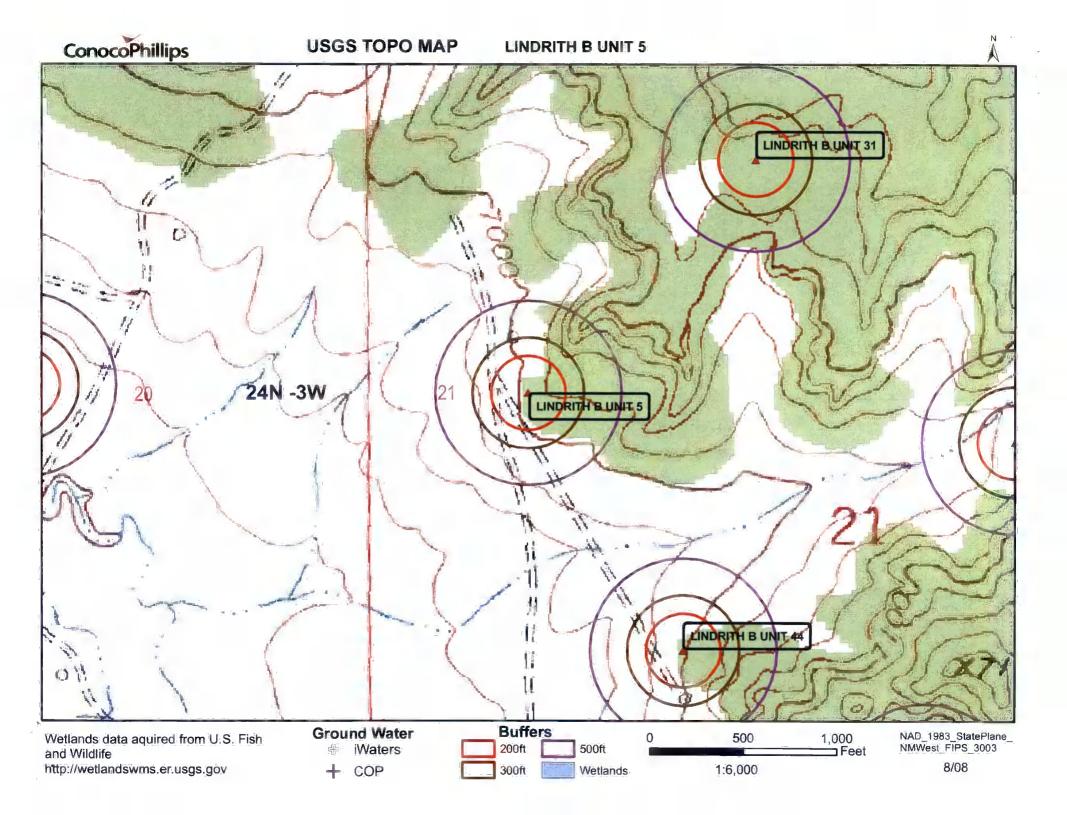
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New Mexico Office of the State Engineer POD Reports and Downloads
Township: 24N Range: 03W Sections:
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) CNon-Domestic CDomestic All
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form iWATERS Menu Help

WATER COLUMN REPORT 08/20/2008

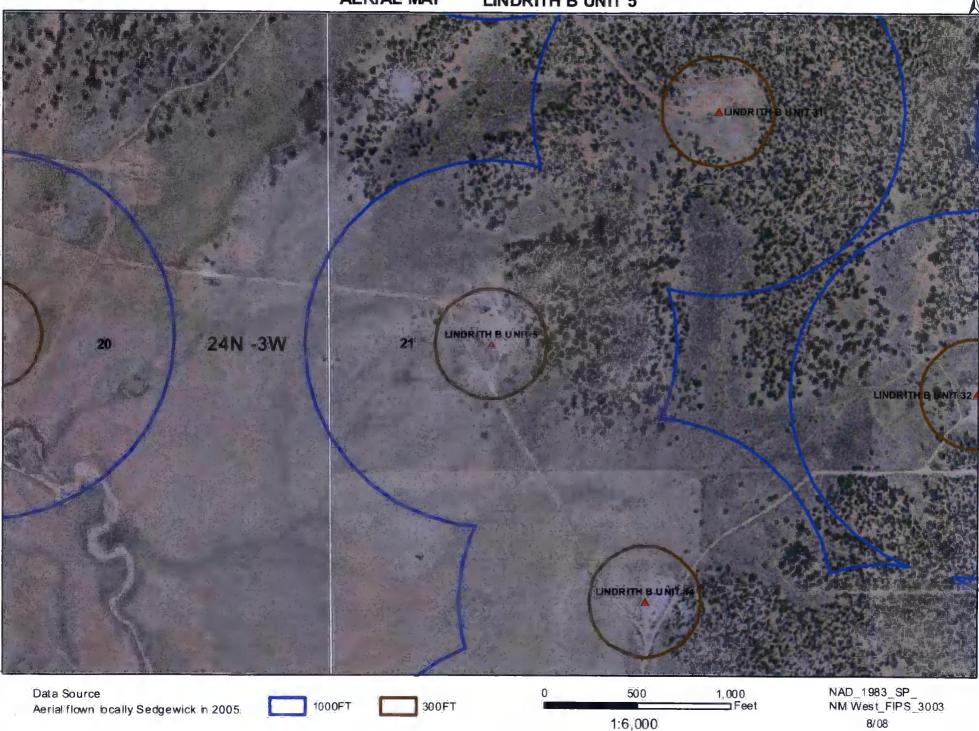
(qua	arter	s are	1=]	NW	2=	=NE	3=SW 4=SE)						
(ថ្មារ	arter	s are	e big	gge	est	to:	smallest)			Depth	Depth	Water	(in
POD Number	TWB	Rng	Sec	q	P	P	Zone	x	Y	Well	Water	Column	
RG 77020	24N	03W	12	4	2	1				270	140	130	
RG 50907 CLW343984	24N	03W	18	2	3	3				250			
RG 45190	24N	03W	21	2	3	1				360	60	300	
RG 80409	24N	03W	21	3	4	2				357	182	175	
SJ 02515 DCL	24N	03W	03	4	4	3				1000	650	350	
SJ 02515	24N	03W	03	4	4	3				1000	650	350	
SJ 02217	24N	03W	05	2	2	2				550	120	430	
SJ 02516 DCL	24N	03W	06	1	3	1				1000	650	350	
SJ 02516	24N	03W	06	1	3	1				1000	650	350	•
SJ 02172	24N	03W	12	2	4	4				340	140	200	
SJ 02953	24N	03W	13	3	4	1				70			
SJ 02130	24N	03W	15	2	2					273	100	173	
SJ 01859	24N	03W	21	4		*				324	200	124	
SJ 02958	24N	03W	24	4	3	2				168			
SJ 02952	24N	03W	26	1	2	2				400			
SJ 02956	24N	03W	26	1	2	2				360			
SJ 02955	24N	03W	35	4	1	1				350			
SJ 02954	24N	03W	35	4	2	4				380			

Record Count: 18



ConocoPhillips

AERIAL MAP **LINDRITH B UNIT 5**

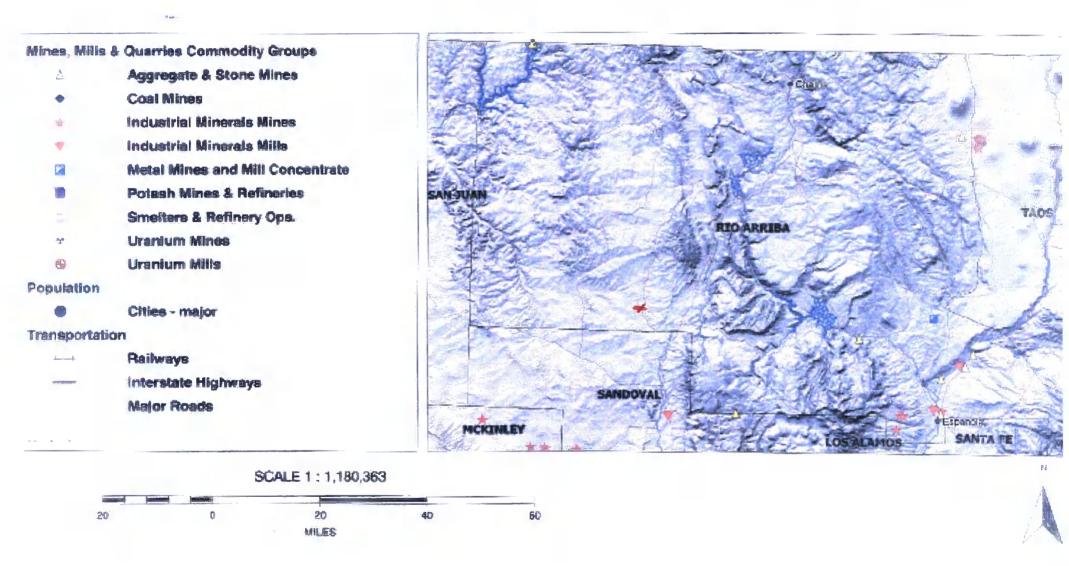


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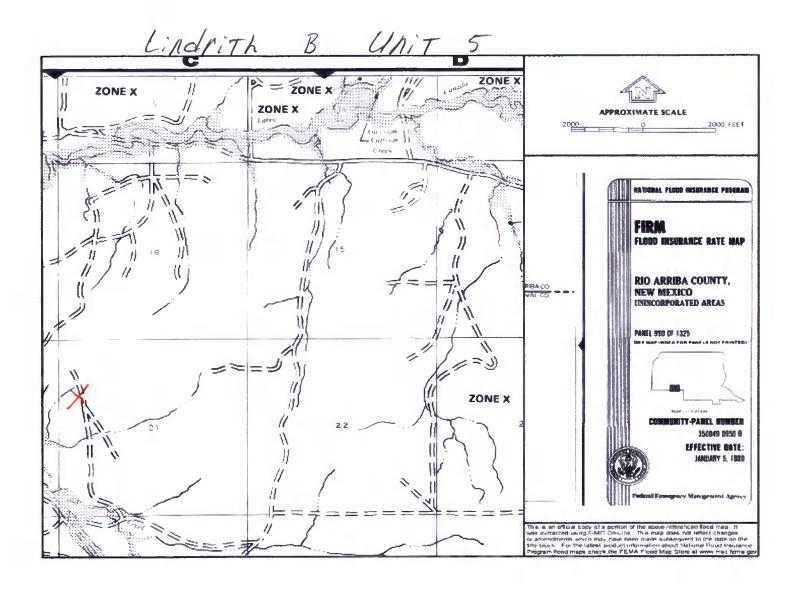
Mines, Mills and Quarries Web Map

LINDRITH B UNIT 5

Unit Letter: E, Section: 21, Town: 024N, Range: 003W



Page 1 of 1 ∋0



LINDRITH B UNIT 5

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'LINDRITH B UNIT 5', which is located at 36.297821 degrees North latitude and 107.16739 degrees West longitude. This location is located on the Billy Rice Canyon 7.5' USGS topographic quadrangle. This location is in section 21 of Township 24 North Range 3 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba County, New Mexico. The nearest town is La Jara, located 18.1 miles to the southeast. The nearest large town (population greater than 10,000) is Los Alamos, located 56.9 miles to the southeast (National Atlas). The nearest highway is State Highway 537, located 4.6 miles to the west. The location is on Private land and is 2,148 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Blanco Canyon. New Mexico, Sub-basin. This location is located 2143 meters or 7029 feet above sea level and receives 12 inches of rain each year. The vegetation at this location is classified as Inter-Mountain Basins Semi-Desert Shrub Steppe as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 105 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 794 feet to the northwest and is classified by the USGS as an intermittent stream. The nearest perennial stream is 6,506 feet to the south. The nearest water body is 4,004 feet to the south. It is classified by the USGS as an intermittent lake and is 0.0 acres in size. The nearest spring is 75,175 feet to the north. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 1,921 feet to the east. There is no wetland data available for this area. The slope at this location is 4 degrees to the southwest as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION-Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Pinitos-Menefee-Vessilla complex, 2 to 20 percent slopes' and is well drained and not hydric with moderate erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 12.3 miles to the east as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

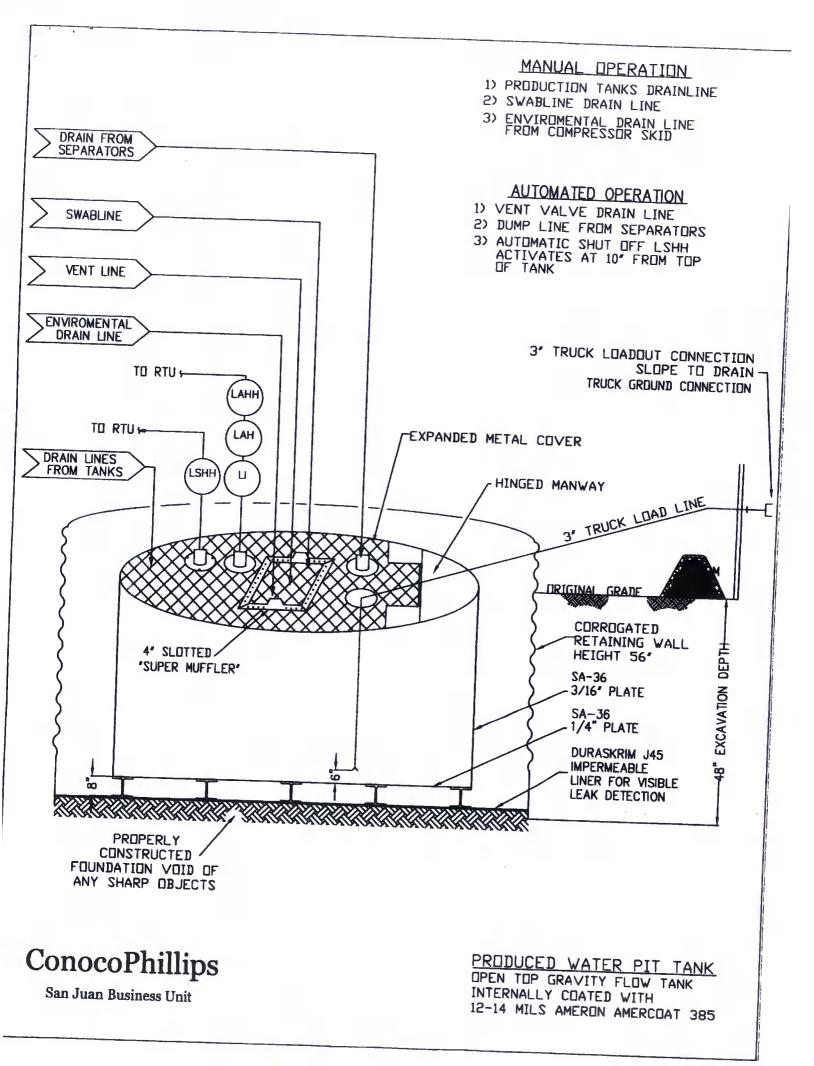
ConocoPhillips Company San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. COPC will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. COPC signage will comply with 19.15.3.103 NMAC when COPC is the operator. If COPC is not the operator it will comply with 19.15.17.11NMAC. COPC includes Emergency Contact information on all signage.
- 3. COPC has approval to use alternative fencing that provides better protection. COPC constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. COPC ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. COPC will construct a screened, expanded metal covering, on the top of the BGT.
- 5. COPC shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The COPC below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. COPC will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. COPC has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the COPC MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from COPC's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the COPC document.



DURA-SKRIM®

J30, J36 a J45

PROPERTIES	TEST METHOD		J30BB	J	36B B	1997 - 1997 -	J45BB		
A		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Rol Averages		Typical Ro		
Appearance		Bla	ck/Black		ck/Black		Averages		
Thickness	ASTM D 5199	27 mil	30 mil	32 mil			k/Black		
Weight Lbs Per MSF (oz/yd*)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs	36 mil 168 lbs	40 mil 189 lbs	45 mil 210 lbs		
Construction	.A.			(21.74)	(24.19)	(27.21)	(30.24)		
Ply Adhesion	ASTM D 413	40.0	trusion laminate		ated tri-directio	nal scrim reinfo	rcement		
	NO11410 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs		
1* Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD		
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD	750 MD		
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	550 DD 20 MD 20 DD	750 DD 36 MD 36 DD		
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD		
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD		
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD		
Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5				
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf			<1	<0.5		
Maximum Use Temperature		180° F		65 lbf	83 lbf	80 lbf	99 lbf		
Minimum Use Temperature			180° F	180° F	180° F	180° F	180° F		
D = Machine Direction		-70° F	-70° F						

DD = Diagonal Direction

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and asclaims all liability for resulting loss or damage.

RAVEN INDUSTRIES

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will, at its will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, sald repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

ConocoPhillips Company San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. COPC will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. COPC will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. COPC will not discharge into or store any hazardous waste in the BGT.
- 3. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, COPC will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, COPC's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, COPC shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. COPC shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then COPC shall remove all liquid above the damage or leak line within 48 hours. COPC shall notify the appropriate district office. COPC shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, COPC shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. COPC shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

ConocoPhillips Company San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on ConocoPhillips Company locations hereinafter known as COPC locations. This is COPC's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

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- COPC shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, COPC will file the C144 Closure Report as required.
- COPC shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. COPC will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then COPC shall remove the equipment, unless the equipment is required for some other purpose.
- 5. COPC shall test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 50 mg/kg; and the chloride concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 250 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. COPC shall notify the division of its results on form C-141.

- 6. If COPC or the division determines that a release has occurred, then COPC shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.
- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then COPC shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of COPC's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice