0000 Santa Fe, NM 87505 For permanent pits and sception to basis to	Natural Resources July 21 nent For temporary pits, closed-loop sytems, and below-gra On Division tanks, submit to the appropriate NMOCD District Office. Francis Dr. For temporary pits, closed-loop sytems, and below-gra	ERED	1625 N. French Dr. Hobbs NM 88240	
Proposed Alternative Method Permit or Closure Plan Application Type of action:	a Fe, NM 87505 For permanent pits and exceptions submit to the Santa I Environmental Bureau office and provide a copy to the	Santa Fe,	<u>IV</u>	
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Middification to an existing permit Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit on explicitation (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative method Instructions: Please submit on explicitation (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative method Instructions: Please submit on explicitation (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative method Obstation (Closed-Chillips Company OGRID#: 217817 Address: PO Box 4289, Farmington, NM 87499 aradity or well name: SAN JUAN 296 UNIT 56A API Number: 3003921085 OCD Permit Number:	System, Below-Grade Tank, or	Pit, Closed-Loop Sys		
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3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a perminotice of intent) 1 Drying Pad Above Ground Steel Tanks Haul-off Bins Other 2 Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other 1 Liner Seams: Welded Factory Other		rkover Cavitation P&A .iner type: Thickness	porary: Drilling Work ermanent Emergency C ined Unlined Li tring-Reinforced	
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4 X Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: 120 bbl Type of fluid: Produced Water	mil LLDPE HDPE PVD Other	er type: Thickness	Lined Unlined Line	
X Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: 120 bbl Type of fluid: Produced Water Tank Construction material: Metal Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC X Other Matternative Method: Image: Alternative Method: Image: Alternative Method: Image: Alternative Method: Image: Alternative Method:	· · · · · · · · · · · · · · · · · · ·	actory Other	r Seams: Welded Fa	
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Liner Type: Thickness mil HDPE PVC X Other Unspecified		etection IV IVisible sidewall	econdary containment with leak de	
Alternative Method:			Weikle elder of the second of	
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Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approv	y Other	Visible sidewalls only [milHDPE	r Type: Thickness	

6 . ·		
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
(Thun link air funt is bainht thus stands of back of minerate at the first state state state state of the state st		
Chain link, six feet in height, two strands of barbed wire at top <i>tRequired if located within 1000 feet of a permanent residence, school, hospital, i</i> Four foot height, four strands of barbed wire evenly spaced between one and four feet	ustitution or cl	nirch)
X Alternate. Please specify 4' hog wire fencing topped with two strands barbed wire.		
A normal filles after y the net reten graphed with two straining barbed wite.		
7 Netting Subjecting For 10 15 17 11 NRACCALLE		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) X Screen Netting Other		
X Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
womany make cools if mening or wreening is not physically jeasine)		
8 Channes - Parker size C. 6101512 (19064)		
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for co (Fencing/BGT Liner)	nsideration of	approval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
10		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	X No
lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	X No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	ΠNo
(Applied to permanent pits)	XNA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	X No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended		
- Written confirmation or verification from the municipality: Written approval obtained from the municipality Within 500 feet of a wetland.		N.
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within the area overlying a subsurface mine.	Yes	XNo
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		_
Within an unstable area.	Yes	XNo
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		
Within a 100-year floodplain	☐ Yes	XNo
- FEMA map		

Temporary Pits, En	ergency Pits and Below-grade Tanl	ks Permit Application Attact	hment Checklist: Subsection B of 19,15,17,9 NMAC
			a check mark in the box, that the documents are attached.
			graph (4) of Subsection B of 19.15.17.9 NMAC its of Paragraph (2) of Subsection B of 19.15.17.9
	Compliance Demonstrations - based u		
	based upon the appropriate requirement		mis of 19.15.17.10 NMAC
	Maintenance Plan - based upon the ap		15 17 13 NM 10
			e appropriate requirements of Subsection C of
19.15.17.9 NM	AC and 19.15.17.13 NMAC	ii appacable) - based upon the	appropriate requirements of Subsection C of
Previously Approv	ed Design (attach copy of design)	API	or Permit
12 Chund In on Sustained	Dennis Annuli sala sa sa sa sa		
Instructions: Each of th	s Permit Application Attachment Ch e following items must be attached to the	tecklist: Subsection B of 19.15, <i>application Please indicate</i> by <i>i</i>	17.9 NMAC i check mark in the box, that the documents are attached:
Geologic and H	tydrogeologic Data tonly for on-site cl	losure) - hased upon the require	ements of Paragraph (3) of Subsection B of 19.15.17.9
			the appropriate requirements of 19.15.17.10 NMAC
	based upon the appropriate requirement		
Operating and	Maintenance Plan - based upon the ap	propriate requirements of 19.1	5.17.12 NMAC
			appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19	.15.17.13 NMAC		
	ed Design (attach copy of design)	API	
Previously Approv	ed Operating and Maintenance Plan	API	
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Siting Criteria 0 Climatological Certified Engin Dike Protection Leak Detection Liner Specifica Quality Control Operating and N Freeboard and O Nuisance or Ha Emergency Res Oil Field Waste Monitoring and Erosion Control Closure Plan - b H Proposed Closure: 1 Anstructions: Please con Spe: Drilling Alternative	Report - based upon the requirements Compliance Demonstrations - based up Factors Assessment eering Design Plans - based upon the a and Structural Integrity Design: based Design - based upon the appropriate re- tions and Compatibility Assessment - 1 /Quality Assurance Construction and 1 Maintenance Plan - based upon the app Overtopping Prevention Plan - based u- zardous Odors, including H2S, Preven ponse Plan Stream Characterization Inspection Plan Plan assed upon the appropriate requiremen 9.15.17.13 NMAC aplete the applicable boxes, Boxes 14 three Workover Emergency Cavita	of Paragraph (1) of Subsection pon the appropriate requirements appropriate requirements of 19 d upon the appropriate requirements equirements of 19.15.17.11 Ni based upon the appropriate requirements of 19.15.17.11 Ni based upon the appropriate requirements of 19.15.17.11 Ni based upon the appropriate requirements of 19.15.17 pon the appropriate requirement tion Plan	a B of 19.15.17.9 NMAC nts of 19.15.17.10 NMAC 9.15.17.11 NMAC ments of 19.15.17.11 NMAC MAC quirements of 19.15.17.11 NMAC 5.17.12 NMAC nts of 19.15.17.11 NMAC 5.17.12 NMAC nts of 19.15.17.11 NMAC 5.17.12 NMAC nts of 19.15.17.11 NMAC Seed closure plan. nt Pit X Below-grade Tank
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16 Words Daman d Clause Day Clause Law Content and the Clause Cla		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tank Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids of	<u>s or Haul-off Bins Only:</u> (1945-17413.D-NMAC) md-drill cuttings. Use attachment if more than two facilit	les
are required. Disnosal Facility Name	The life Density	
Disposal Facility Name: Dispo	sal Facility Permit #:	
Disposal Facility Name: Dispo	sal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities occur Yes (If yes, please provide the information No	r on or in areas that will not be used for future servic	e and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requ Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 Site Reclamation Plan - based upon the appropriate requirements of Subsection	of 19.15.17.13 NMAC	
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recomme certain sung criteria may require administrative approval from the appropriate district office or may b for consideration of approval. Justifications and/or demonstrations of equivalency are required. Pleas	e considered an exception which must be submitted to the Santa	quests regarding changes to Fe Environmental B ureau office
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No
- NM Office of the State Engineer - iWATERS database search: USGS: Data obtained fro	in nearby wells	
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes No
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from	n nearby wells	
Ground water is more than 100 feet below the bottom of the buried waste.		Yes No
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from	n nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant wate (measured from the ordinary high-water mark).	ercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	: at the time of initial application.	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five he purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the NM Office of the State Engineer - iWATERS database: Visual inspection (certification) of Within inspection the purpose is the purpose of the State Engineer - iWATERS database.	ne time of the initial application.	Yes No
 Within incorporated municipal boundaries or within a defined municipal fresh water well field of pursuant to NMSA 1978, Section 3-27-3, as arnended. Written confirmation or verification from the municipality; Written approval obtained from the municipality. 		Yes No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (c	Г	Yes No
Within the area overlying a subsurface mine.	critication) or the proposed site	
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral D	ivision L	
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Res	sources: USGS; NM Geological Society;	Yes No
Topographic map Within a 100-year floodplain. - FEMA map		Yes No
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the fo by a check mark in the box, that the documents are attached.	llowing items must bee attached to the closure plan	. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requires		
Proof of Surface Owner Notice - based upon the appropriate requirements of Sul		
Construction/Design Plan of Burial Trench (if applicable) based upon the approp		
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad)		11 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.		
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirer		
Waste Material Sampling Plan - based upon the appropriate requirements of Sub		
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill o	uttings or in case on-site closure standards cannot be	achieved)

Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19			
Operator Application			
	iformation submitted with this application is true.	, accurate and complete to the bes	t of my knowledge and belief.
Name (Print):	Crystal Fafoya	Title:	Regulatory Technician
Signature:	Constal Tolono	Date:	12/22/2008
e-mail address:	, tostal talova @conceepindes.com	Telephone:	505-326-9837
20		— — – –	
OCD Approval:	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative	Signature:		Approval Date:
Title:			
r me:		OCD Permit !	Nuniber:
21			
Closure Report (requ	ired within 60 days of closure completion):	Subsection K of 19.15.17.13 NMAC	
Instructions: Operators a	re required to obtain an approved closure plan pi	rior to implementing any closure of	activities and submitting the closure report. The closure
approved closure plan ha	s been obtained and the closure activities have be	ptetion of the closure activities. P een completed	lease do not complete this section of the form until an
			ompletion Date:
22 Clauma Mathada			
Closure Method: Waste Excavation			
		d Alternative Closure Met	waste Removal (Closed-loop systems only)
	pproved plan, please explain.		
23			
Instructions: Please iden	ng Waste Removal Closure For Closed-loop Systems for where the liquids	stems That Utilize Above Groun	<u>d Steel Tanks or Haul-off Bins Only:</u> were disposed. Use attachment if more than two facilities
were utilized.	of the president of president of the recting and a	arming funas and trai camings	were asposed. Use anachment if more than two facilities
Disposal Facility Name	<u></u>	Disposal Facility Pen	nit Number:
Disposal Facility Name		Disposal Facility Perr	
Were the closed-loop s	ystem operations and associated activities perform		used for future service and opeartions?
	demonstrate complilane to the items below)	No	
	areas which will not be used for future service an Photo Documentation)	ud operations:	
—	d Cover Installation		
Re-vegetation App	lication Rates and Seeding Technique		
24			
	achment Checklist: Instructions: Each of the	following items must be attached	to the closure report. Please indicate, by a check mark in
the box, that the docum	nenis are atlached.		
	Notice (surface owner and division)		
	otice (required for on-site closure)		
	site closures and temporary pits)		
The second se	npling Analytical Results (if applicable)		
<u> </u>	ampling Analytical Results (if applicable)		
	Name and Permit Number		
	nd Cover Installation		
	plication Rates and Seeding Technique		
_	(Photo Documentation)		
On-site Closure L	ocation: Latitude:	Longitude:	NAD 1927 1983
25 Operator Closure Certi	fication.		
		Sure report is ture accurate and a	omplete to the best of my knowledge and belief. I also certify that
the closure complies with a	Il applicable closure requirements and conditions	s specified in the approved closure	engenne of me best of my knowledge and bettef. I also certify that
Name (Print):		Title:	
Signature:		Date:	
e-mail address:		Telephone:	

, ×

	Township: 29	N Range: 06W	Sections:		
	NAD27 X:	Y:	Zone:	Search R	adius:
County:	E I	Basin:		Number:	Suffix:
)wner Na	me: (First)	(Last)		⊂ Non-Dom	estic C Domestic @ Al
PC	D / Surface Data R	eport Avg	Depth to Water	Report	Water Column Report

WATER COLUMN REPORT 08/20/2008

							3=SW 4=SE) smallest)			Depth	Depth	Water	(in feet)
POD Number	Tws	Rng	Sec	g	g	a	Zone	x	Y	Well	Water	Column	
SJ 03406	29N	06W	05	3	3	4				900	380	520	
SJ 00038	29N	06W	06	4	4	3				813			
SJ 02794	2'9N	06W	12	2	2	2				280	140	140	
SJ 03364	29N	06W	13	3	4	1				900	620	280	
SJ 03392	29N	06W	20	3	4	4				210			
SJ 03481	29N	06W	20	3	4	4				250			
SJ 00059 S-2	29N	06W	26	4	4	4				565	275	290	
SJ 03393	29N	06W	30	4	4	2				210			
SJ 00059	29N	06W	35	2	2	2				365	120	245	•
SJ 00059 S	29N	0.6W	35	2	2	2				335	120	215	
SJ 00059 S-3	29N	06W	35	2	2	3				561	146	415	

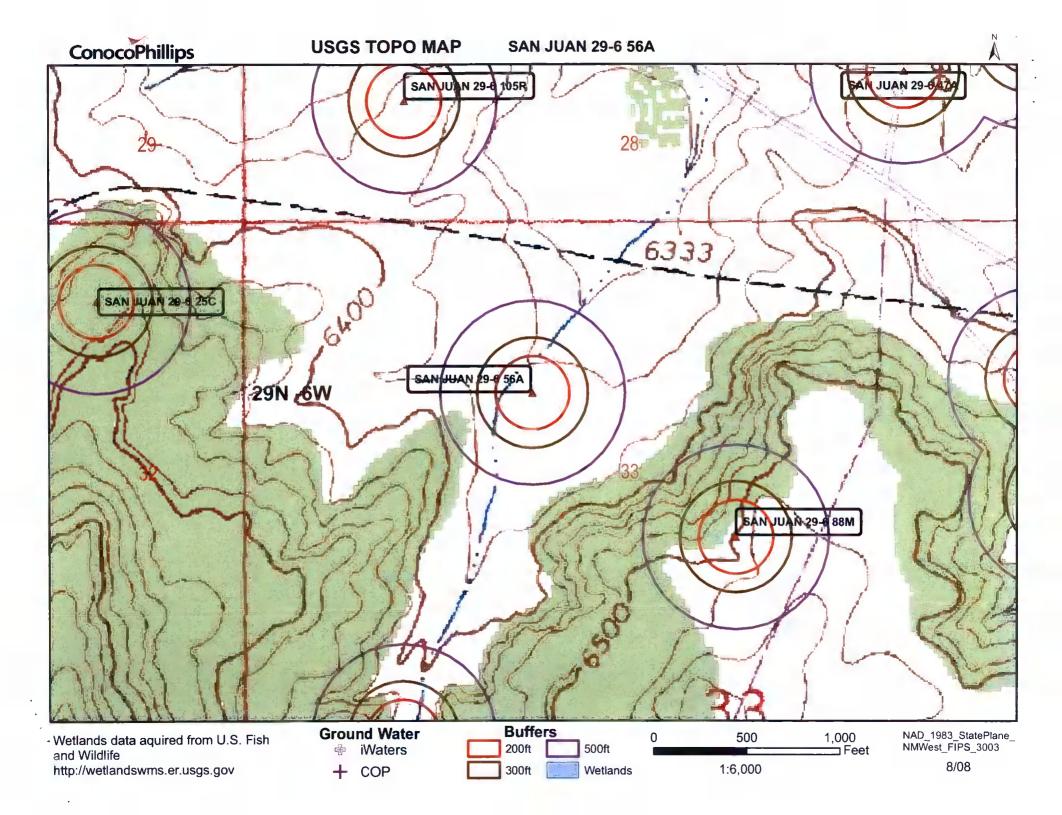
Record Count: 11

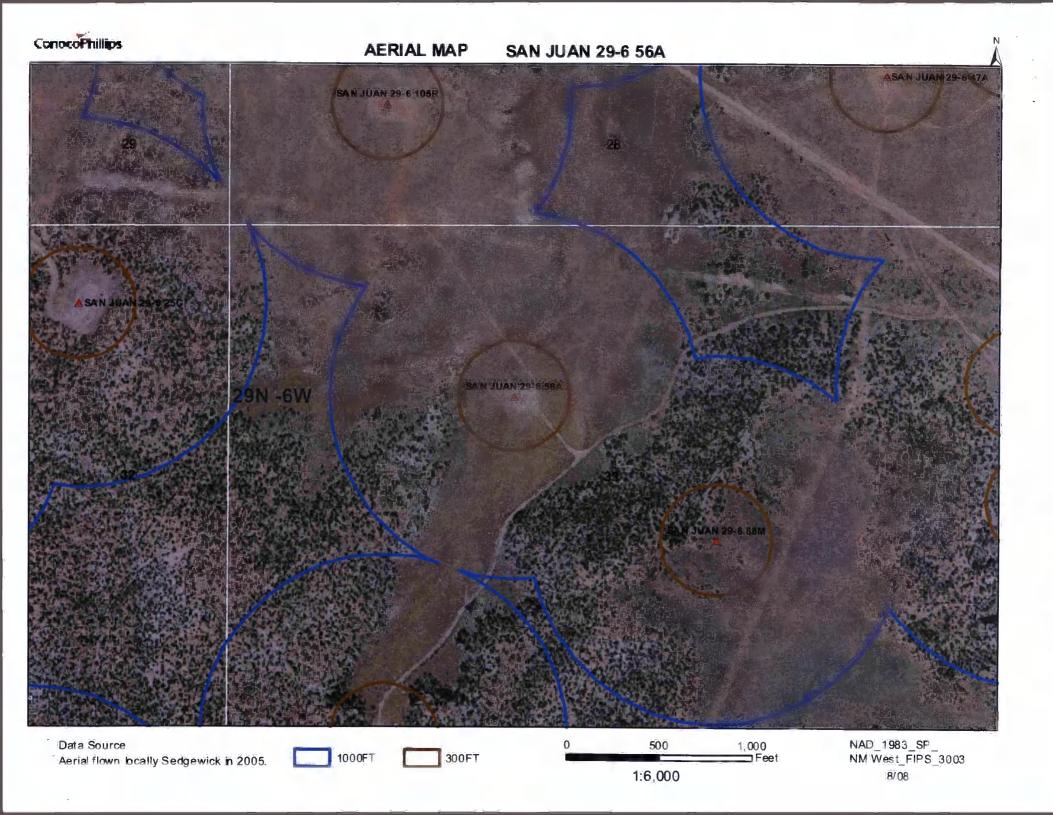
	New Mexico Offic POD Repor	ce of the State E ts and Downloa	0
Township: 28N	Range: 06W	Sections:	
NAD27 X:	Y:	Zone:	Search Radius:
County: Basi	in:	✓ N	umber: Suffix:
Owner Name: (First)	(Last)		C Non-Domestic C Domestic C All
POD / Surface Data Repo	rt Avg D	epth to Water Rep	bort Water Column Report
	Clear Form	WATERS Menu	Help

WATER COLUMN REPORT 08/20/2008

	(quarter (quarter									Depth	Depth	Water (in
POD Number	Tws	Rng	Sec	P	P	Q	Zone	2	Y Y	Well	Water	Column
SJ 03700 POD1	28N	06W	12	2	2	4				450	200	250
SJ 03675	28N	06W	14	4	3	4	С	153167	2059732	420	100	320
SJ 03700	28N	06W	21	2	4	4				450	200	250
SJ 03043	28N	06W	21	4	2	2				290	240	50
SJ 03005	28N	06W	21	4	2	2				245	175	70
SJ 03443	28N	06W	22	3	3	3				300		
SJ 00200	28N	06W	23	3	3					1551		
SJ 03091	28N	06W	29	2	2	3				150	90	60

Record Count: 8



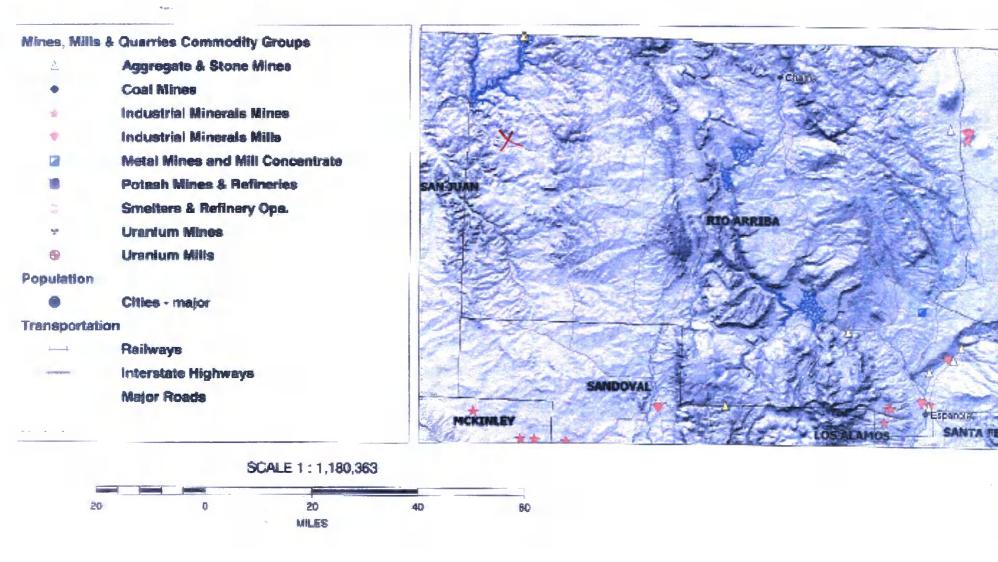


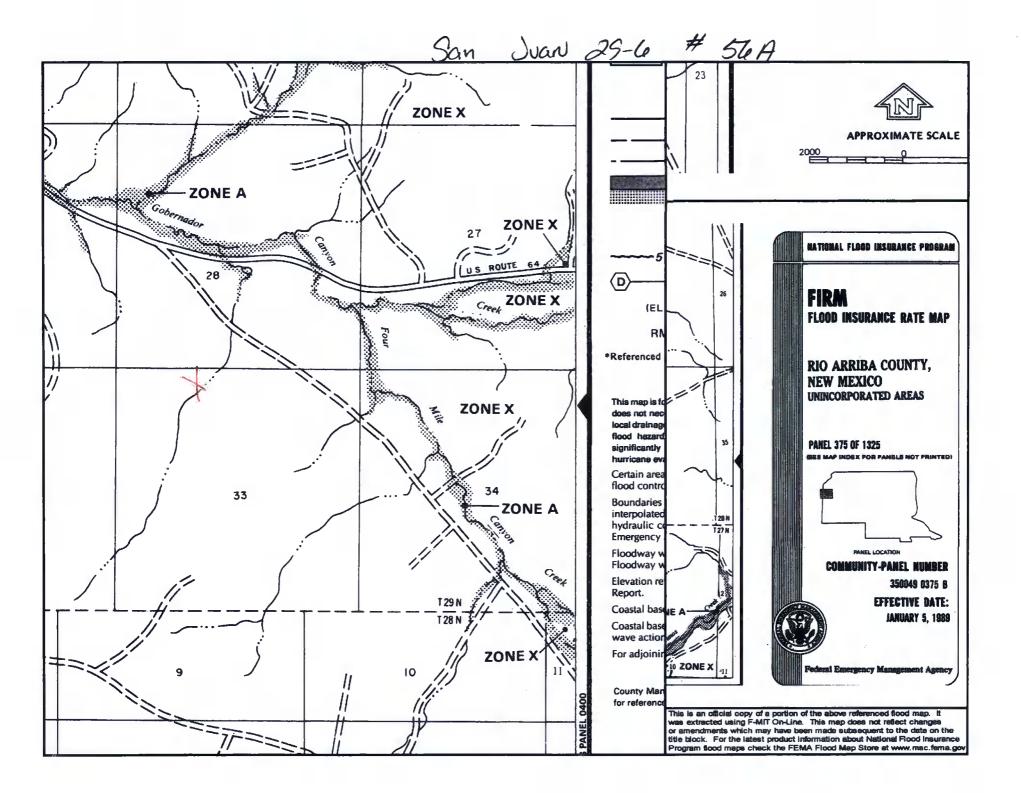
Mines, Mills and Quarries Web Map

SAN JUAN 29-6 56A

TAOS

Unit Letter: C, Section: 33, Town: 029N, Range: 006W





SAN JUAN 29-6 UNIT 56A

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'SAN JUAN 29-6 UNIT 56A', which is located at 36.6868286 degrees North latitude and 107.4714966 degrees West longitude. This location is located on the Four mile Canyon 7.5' USGS topographic quadrangle. This location is in section 33 of Township 29 North Range 6 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in Rio Arriba County, New Mexico. The nearest town is Turley, located 17.8 miles to the west. The nearest large town (population greater than 10,000) is Farmington, located 40.9 miles to the west (National Atlas). The nearest highway is US Highway 64, located 0.6 miles to the north. The location is on BLM land and is 925 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Upper San Juan. Colorado. New Mexico, Sub-basin. This location is located 1942 meters or 6369 feet above sea level and receives 13.5 inches of rain each year. The vegetation at this location is classified as Inter-Mountain Basins Big Sagebrush Shrubland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is -40 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' Cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 258 feet to the northwest and is classified by the USGS as an intermittent stream. The nearest perrenial stream is 3,167 feet to the north. The nearest water body is 3,166 feet to the north. It is classified by the USGS as a perennial lake and is 0.5 acres in size. The nearest spring is 12,449 feet to the south. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 3,133 feet to the north. The nearest wetland is a 0.5 acre other located 3,177 feet to the north. The slope at this location is 1 degree to the north as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is SAN JOSE FORMATION -- Siltstone, shale, and sandstone with a Sandstone dominated formations of all ages substrate. The soil at this location is 'Gobernador-Orlie association, 0 to 8 percent slopes' and is well drained and not hydric with slight erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 12.7 miles to the northeast as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line. The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use. The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

ConocoPhillips Company San Juan Basin Below Grade Tank Design and Construction

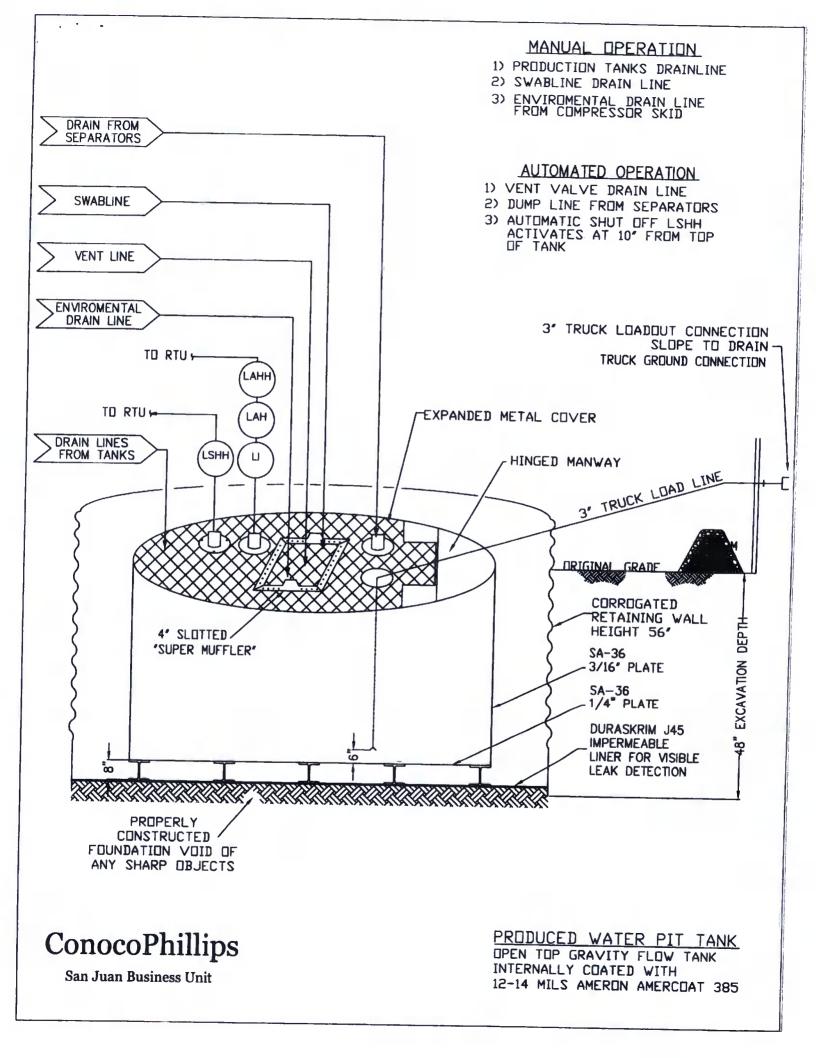
In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

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- 1. COPC will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. COPC signage will comply with 19.15.3.103 NMAC when COPC is the operator. If COPC is not the operator it will comply with 19.15.17.11NMAC. COPC includes Emergency Contact information on all signage.
- 3. COPC has approval to use alternative fencing that provides better protection. COPC constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. COPC ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. COPC will construct a screened, expanded metal covering, on the top of the BGT.
- 5. COPC shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The COPC below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. COPC will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. COPC has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the COPC MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from COPC's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the COPC document.



DURA-SKRIM®

PROPERTIES	TEST METHOD	J.	BOBB	J3	6B B	J45BB		
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Rol Averages	
Appearance		Blac	k/Black	Black	/Black	Black/Black		
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil	
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)	
Construction		**Ext	rusion laminated	with encapsula	ated tri-direction			
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs	
1" Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD	
1" Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	
1" Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD	
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD	
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD	
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD	
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5	
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf	
Maximum Use Temperature		180° F						
Minimum Use Temperature		-70° F						

MD = Machine Direction DD = Diagonal Directions

Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.

RAVEN Industries

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

J30, J36 a J45

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456**



RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

ConocoPhillips Company San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- 1. COPC will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. COPC will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. COPC will not discharge into or store any hazardous waste in the BGT.
- 3. COPC shall operate and install the below-grade tank to prevent the collection of surface water run-on. COPC has built in shut off devices that do not allow a below-grade tank to overflow. COPC constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, COPC will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, COPC's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, COPC shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. COPC shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then COPC shall remove all liquid above the damage or leak line within 48 hours. COPC shall notify the appropriate district office. COPC shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, COPC shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. COPC shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

ConocoPhillips Company San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on ConocoPhillips Company locations hereinafter known as COPC locations. This is COPC's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- COPC shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, COPC will file the C144 Closure Report as required.
- COPC shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. COPC will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- If there is any on-site equipment associated with a below-grade tank, then COPC shall remove the equipment, unless the equipment is required for some other purpose.
- 5. COPC shall test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. COPC shall notify the division of its results on form C-141.

- 6. If COPC or the division determines that a release has occurred, then COPC shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.
- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then COPC shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of COPC's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice