

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Mack Energy Corporation P.O. Box 960 Artesia, NM 88211-0960						OGRID Number 013837		
Contact Party Robert C. Chase						Phone (505)748-1288		
Property Name Rincon State					Well Number	API Number 30-015-30652		
UL P	Section 20	Township 17S	Range 29E	Feet From The 330	North/South Line South	Feet From The 330	East/West Line East	County Eddy, NM

II. Date/Time Information

Spud Date 6/4/99	Spud Time 3:30 pm	Date Completed 8/13/99	Pool East Empire Yeso
---------------------	----------------------	---------------------------	--------------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of New Mexico)
County of Eddy) ss.
Robert C. Chase, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Robert C. Chase Title Vice President Date 9/3/99

SUBSCRIBED AND SWORN TO before me this 3rd day of September, 1999

My Commission expires: 12-9-99 Cristina D. Carter
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	Title	Date
-----------	-------	------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

NOTICE: The operator must notify all working interest owners of this New Well certification.

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-30652

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-1266

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type Of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960 Artesia, NM 88211-0960

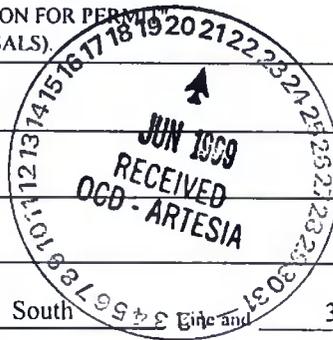
4. Well Location
Unit Letter P : 330 Feet From The South 345 Feet From The East Line
Section 20 Township 17S Range 29E NMPM Eddy, NM County

7. Lease Name or Unit Agreement Name
Rincon State

8. Well No.
#1

9. Pool name or Wildcat
East Empire Yeso

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3595



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

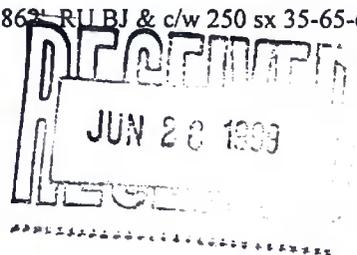
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Spud & Cement Casings</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/04/1999 MIRU L & M #3, Spud 17 1/2" hole @ 3:30PM, TD 17 1/2" hole @ 7:40PM @ 196'. RIH w/4 jts 13 3/8" K-55 48-61# Landed @ 191'. RU BJ & c/w 175 sx class C 2% CC. Circ 16 sx. Plug down 9:15PM.

6/05/1999 10:00AM spud 12 1/4" hole.

6/06/1999 5:00AM TD 12 1/4" hole @ 867'. RIH w/19 jts 8 5/8" 24# J-55 landed @ 863'. RU BJ & c/w 250 sx 35-65-6 1/4# CF 6# salt & 200 sx Class C 2% CC. Circ 85 sx. Plug down @ 9:00AM.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 06/18/99

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. (505)748-1288

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 6-22-99

CONDITIONS OF APPROVAL, IF ANY:

District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

Energ. Minerals and Natural Resources Department

Form C-103
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87505

DISTRICT II
 811 South First, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-30652

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

B-1266

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:

OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:

NEW WELL WORK OVER Deepen PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator

Mack Energy Corporation

3. Address of Operator

P.O. Box 960, Artesia, NM 88211-0960

4. Well Location

Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line

Section 20 Township 17S Range 29E NMPM Eddy County

10. Date Spudded

6/4/1999

11. Date TD Reached

6/14/1999

12. Date Compl. (Ready to Prod.)

8/13/1999

13. Elevations (DF & RKB, RT, GR, etc.)

3607 RKB

14. Elev. Casinghead

3595

15. Total Depth

4410

16. Plug Back TD

4371

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3946-4335, Paddock

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CSNG, DSN, SDL, GR, DLL, MSFL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8, K-55	48-61	191	17 1/2	175sx	
8 5/8, K-55	24	867	12 1/4	450sx	
5 1/2 K-55	15.5	4384	7 7/8	850sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4345	

26. Perforation record (interval, size, and number)

3946-4335, 1/2, 95

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3946-4335	2500 gals 15% NE acid
3946-4335	32,000 gals 20% NE acid

28. PRODUCTION

Date First Production 8/23/1999		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 X 1 1/2 X 10 HVR PAP				Well Status (Prod. or Shut-in) Prod	
Date of Test 8/26/1999	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 130	Gas - MCF 180	Water - Bbl. 345	Gas - Oil Ratio 1384
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 130	Gas - MCF 180	Water - Bbl. 345	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Robert C. Chase

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Crissa D. Carter Printed Name Crissa D. Carter Title Production Analyst Date 9/3/1999

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drill or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1690	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2366	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 3816	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

PROPERTY	DOI	MO/YR	PROPERTY NAME	OWNER SQ	OWNER NAME	INTEREST	INTEREST TYPE	LAST CHANGE
001618	001	J1	01/97 RINCON STATE	1				
			001020	00	BUCKHORN ENTERPRISES CORP.	.01145700	1 WOR	5/18/99
			001070	00	BILLY W. CHASE	.01145700	1 WOR	5/18/99
			999101	00	CHASE OIL CORPORATION	.48216000	1 WOR	5/18/99
			999104	00	RICHARD L. CHASE	.02486800	1 WOR	5/18/99
			999105	00	GERENE DIANNE CHASE CROUCH	.01456200	1 WOR	5/18/99
			999106	00	ROBERT C. CHASE	.05549600	1 WOR	5/18/99
			999107	00	MACK C. CHASE TRUST	.40000000	1 WOR	5/18/99
					TOTAL INTEREST	1.00000000		

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811 S. First
Artesia, NM 88210
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1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

OCT 19 1999



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Mack Energy Corporation P.O. Box 960 Artesia, NM 88211-0960						OGRID Number 013837		
Contact Party Robert C. Chase						Phone (505)748-1288		
Property Name Rincon State					Well Number 1	API Number 30-015-30652		
ULP	Section 20	Township 17S	Range 29E	Feet From The 330	North/South Line South	Feet From The 330	East/West Line East	County Eddy, NM

II. Date/Time Information

Spud Date 6/4/99	Spud Time 3:30 pm	Date Completed 8/13/99	Pool East Empire Yeso
---------------------	----------------------	---------------------------	--------------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of New Mexico)
County of Eddy) ss.
Robert C. Chase, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Robert C. Chase Title Vice President Date 9/3/99

SUBSCRIBED AND SWORN TO before me this 3rd day of September, 1999

My Commission Expires: 12-9-99 Notary Public Cristina D. Carter

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	Title	Date
-----------	-------	------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

NOTICE: The operator must notify all working interest owners of this New Well certification.

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-30652
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1266

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).</p>	
1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Rincon State
2. Name of Operator Mack Energy Corporation	8. Well No. #1
3. Address of Operator P.O. Box 960 Artesia, NM 88211-0960	9. Pool name or Wildcat East Empire Yeso
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> <u>330</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy, NM</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3595	

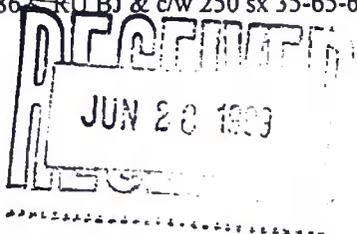


11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Spud & Cement Casings</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/04/1999 MIRU L & M #3, Spud 17 1/2" hole @ 3:30PM, TD 17 1/2" hole @ 7:40PM @ 196'. RIH w/4 jts 13 3/8" K-55 48-61# Landed @ 191'. RU BJ & c/w 175 sx class C 2% CC. Circ 16 sx. Plug down 9:15PM.
6/05/1999 10:00AM spud 12 1/4" hole.
6/06/1999 5:00AM TD 12 1/4" hole @ 867'. RIH w/19 jts 8 5/8" 24# J-55 landed @ 867'. RU BJ & c/w 250 sx 35-65-6 1/4# CF 6# salt & 200 sx Class C 2% CC. Circ 85 sx. Plug down @ 9:00AM .



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 06/18/99
TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. (505)748-1288

(This space for State Use)

APPROVED BY Jim W. Beem TITLE District Supervisor DATE 6-22-99
AB

CONDITIONS OF APPROVAL, IF ANY:

District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, New Mexico 87505

DISTRICT II
 811 South First, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-015-30652

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-1266

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER Deepen PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 Rincon State

2. Name of Operator
 Mack Energy Corporation

8. Well No.
 1

3. Address of Operator
 P.O. Box 960, Artesia, NM 88211-0960

9. Pool name or Wildcat
 East Empire Yeso

4. Well Location
 Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line
 Section 20 Township 17S Range 29E NMPM Eddy County

10. Date Spudded 6/4/1999	11. Date TD Reached 6/14/1999	12. Date Compl. (Ready to Prod.) 8/13/1999	13. Elevations (DF & RKB, RT, GR, etc.) 3607 RKB	14. Elev. Casinghead 3595
15. Total Depth 4410	16. Plug Back TD 4371	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools Yes

19. Producing Interval(s), of this completion - Top, Bottom, Name
 3946-4335, Paddock

20. Was Directional Survey Made
 Yes

21. Type Electric and Other Logs Run
 CSNG, DSN, SDL, GR, DLL, MSFL

22. Was Well Cored
 No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8, K-55	48-61	191	17 1/2	175sx	
8 5/8, K-55	24	867	12 1/4	450sx	
5 1/2 K-55	15.5	4384	7 7/8	850sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4345	

26. Perforation record (interval, size, and number) 3946-4335, 1/2, 95	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3946-4335	2500 gals 15% NE acid
	3946-4335	32,000 gals 20% NE acid

PRODUCTION

28. Date First Production
 8/23/1999

Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping, 2 X 1 1/2 X 10 HVR PAP

Well Status (Prod. or Shut-in)
 Prod

Date of Test 8/26/1999	Hours Tested 24	Choke Size 	Prod'n For Test Period 	Oil - Bbl. 130	Gas - MCF 180	Water- Bbl. 345	Gas - Oil Ratio 1384
Flow Tubing Press. 	Casing Pressure 	Calculated 24-Hour Rate 	Oil - Bbl. 130	Gas - MCF 180	Water- Bbl. 345	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Robert C. Chase

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Crissa D. Carter Printed Name Crissa D. Carter Title Production Analyst Date 9/3/1999

PROPERTY	DOI	MO/YR	PROPERTY NAME	OWNER SQ	OWNER NAME	INTEREST	INTEREST TYPE	LAST CHANGE
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			001020	00	BUCKHORN ENTERPRISES CORP.	.01145700	1 WOR	5/18/99
			001070	00	BILLY W. CHASE	.01145700	1 WOR	5/18/99
			999101	00	CHASE OIL CORPORATION	.48216000	1 WOR	5/18/99
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OCT 19 1999

OIL CONSERVATION DIVISION

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 County of Eddy) ss.
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- To the best of my knowledge, this application is complete and correct.

Signature Robert C. Chase Title Vice President Date 9/3/99

SUBSCRIBED AND SWORN TO before me this 3rd day of September, 1999

My Commission expires: 12-9-99 Notary Public Cristina D. Carter

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	Title	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

NOTICE: The operator must notify all working interest owners of this New Well certification.

lp

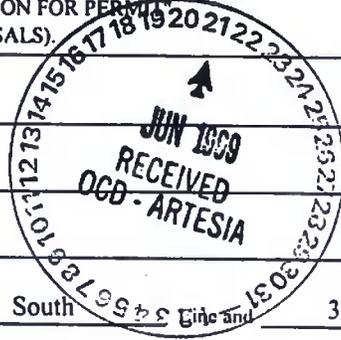
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OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

WELL API NO. 30-015-30652
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1266
7. Lease Name or Unit Agreement Name Rincon State
8. Well No. #1
9. Pool name or Wildcat East Empire Yeso
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3595



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960 Artesia, NM 88211-0960

4. Well Location
Unit Letter P : 330 Feet From The South 330 Feet From The East Line
Section 20 Township 17S Range 29E NMPM Eddy, NM County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

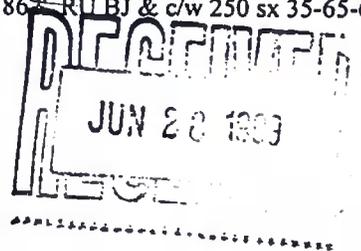
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Spud & Cement Casings</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/04/1999 MIRU L & M #3, Spud 17 1/2" hole @ 3:30PM, TD 17 1/2" hole @ 7:40PM @ 196'. RIH w/4 jts 13 3/8" K-55 48-61# Landed @ 191'. RU BJ & c/w 175 sx class C 2% CC. Circ 16 sx. Plug down 9:15PM.

6/05/1999 10:00AM spud 12 1/4" hole.

6/06/1999 5:00AM TD 12 1/4" hole @ 867'. RIH w/19 jts 8 5/8" 24# J-55 landed @ 867'. RU BJ & c/w 250 sx 35-65-6 1/4# CF 6# salt & 200 sx Class C 2% CC. Circ 85 sx. Plug down @ 9:00AM.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D Carter TITLE Production Analyst DATE 06/18/99

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. (505)748-1288

(This space for State Use)

Jim W. Beem District Supervisor

APPROVED BY Jim W. Beem TITLE District Supervisor DATE 6-22-99

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, New Mexico 87505

DISTRICT II
 811 South First, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-015-30652

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-1266

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER Deepen PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Mack Energy Corporation

3. Address of Operator
 P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
 Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line
 Section 20 Township 17S Range 29E NMPM Eddy County

10. Date Spudded 6/4/1999 11. Date TD Reached 6/14/1999 12. Date Compl. (Ready to Prod.) 8/13/1999 13. Elevations (DF & RKB, RT, GR, etc.) 3607 RKB 14. Elev. Casinghead 3595

15. Total Depth 4410 16. Plug Back TD 4371 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools Yes Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
3946-4335, Paddock

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CSNG, DSN, SDL, GR, DLL, MSFL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8, K-55	48-61	191	17 1/2	175sx	
8 5/8, K-55	24	867	12 1/4	450sx	
5 1/2 K-55	15.5	4384	7 7/8	850sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8" 4345

26. Perforation record (interval, size, and number)
3946-4335, 1/2, 95

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3946-4335	2500 gals 15% NE acid
3946-4335	32,000 gals 20% NE acid

PRODUCTION

28. Date First Production 8/23/1999 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping, 2 X 1 1/2 X 10 HVR PAP Well Status (*Prod. or Shut-in*) Prod

Date of Test 8/26/1999 Hours Tested 24 Choke Size _____ Prod'n For Test Period _____ Oil - Bbl. 130 Gas - MCF 180 Water- Bbl. 345 Gas - Oil Ratio 1384

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. 130 Gas - MCF 180 Water- Bbl. 345 Oil Gravity - API - (Corr.) 38

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold Test Witnessed By Robert C. Chase

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Crissa D. Carter Printed Name Crissa D. Carter Title Production Analyst Date 9/3/1999

PROPERTY	DOI	MO/YR	PROPERTY NAME	OWNER SQ	OWNER NAME	INTEREST	INTEREST TYPE	LAST CHANGE
001618	001	J1	01/97 RINCON STATE 1					
			001020 00		BUCKHORN ENTERPRISES CORP.	.01145700	1 WOR	5/18/99
			001070 00		BILLY W. CHASE	.01145700	1 WOR	5/18/99
			999101 00		CHASE OIL CORPORATION	.48216000	1 WOR	5/18/99
			999104 00		RICHARD L. CHASE	.02486800	1 WOR	5/18/99
			999105 00		GERENE DIANNE CHASE CROUCH	.01456200	1 WOR	5/18/99
			999106 00		ROBERT C. CHASE	.05549600	1 WOR	5/18/99
			999107 00		MACK C. CHASE TRUST	.40000000	1 WOR	5/18/99
					TOTAL INTEREST	1.00000000		