



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

January 25, 2000

Texaco Exploration & Production, Inc.
P.O. Box 3109
Midland, Texas 79702

Attention: R.J. Boomer

RE: C-142 Application for New Well Status
Vacuum Grayburg San Andres Unit Well No. 24, API No. 30-025-02271
Central Vacuum Unit Well No. 167, API No. 30-025-33711

Dear R.J. Boomer:

Pursuant to Division Rule 34.C.(3), the deadline for filling for the New Well Tax Incentive is within sixty (60) days of completion of the well as a producer, therefore your application is hereby denied.

If you have any questions, please contact me at (505) 827-8183.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark Ashley".

Mark Ashley
Petroleum Engineering Specialist

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

District I - (505) 393-6161

1625 N. French Dr

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

JAN 21 2000

APPLICATION FOR NEW WELL STATUS

OIL CONSERVATION DIVISION

I. Operator and Well

Operator name & address

TEXACO EXPLORATION & PRODUCTION INC.

P. O. BOX 3109

MIDLAND, TEXAS 79702

OGRID Number

022351

Contact Party

R. J. BOOMER

Phone

(915) 688-2964

Property Name

VACUUM GRAYBURG SAN ANDRES UNIT

Well Number

24

API Number

30-025-02271

UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
1	2	18S	34E	1980	SOUTH	660	EAST	LEA

II. Date/Time Information

Spud Date

09/14/99

Spud Time

8:00 AM

Date Completed

09/23/99

Pool

VACUUM GRAYBURG SAN ANDRES

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS)

ss.

County of MIDLAND)R. J. BOOMER, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature

Title PROJECT ENGINEERDate 1-19-00SUBSCRIBED AND SWORN TO before me this 19 day of January, 2000

Notary Public

My Commission expires: 09-2003

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature

Title

Date

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

NOTICE: The operator must notify all working interest owners of this New Well certification.

OIL CONSERVATION DIVISION

Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

000 Rio Brazos Rd., Aztec, NM 87410

SUNDY NOTICES AND REPORTS ON WELL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.Address of Operator
205 E. Bender, HOBBS, NM 88240

Well Location

Unit Letter SAL : 1980 Feet From The SOUTH Line and 660 Feet From The EAST LineSection 2 Township 18S Range 34E NMPM LEA COUNTY10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4002' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Horizontal

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

14/99: MIRU KEY SERVICE UNIT. TOH & LD PMP, RDS & TBG.

15/99: PUMP 100 BFW DN CSG. WELL ON VAC.

16/99: FILL RESERVE PIT & RU DE-GASSER ON FLOWLINE. UNLOAD DP ON RACKS.

17/99: TIH W/DP. TIH W/HOOK TO TOP OF FISH. LATCH INTO TOP OF WHIPSTOCK. TIH W/SPEAR, BMPR SUB, JARS & DC'S. SPEAR FISH.

IT JARS 1 TIME & PKR CAME LOOSE. LD PKR & MANDREL. RECVD ALL OF FSH. PI BIT & CSG SCRAPER & TIH W/STANDS FROM DERRICK.

18/99: TRY TO LOAD HLE. PUMP 400 BFW. UNABLE TO FILL. FILL UP KR ASSEMBLY & WHIPSTOCK W/WTR. TIH W/PKR/WHIPSTOCK ASSY.

IH W/GYRO. RUN KEEPER SURVEY FR SURF TO 4220'. ORIENT WHIPSTOCK. RIG DOWN. SET SLIPS. LOAD DP W/WTR. WRK DP STRING TO

HEAR OFF WHIPSTOCK. TIH W/STARTER MILL.

19/99: MILL ABOVE WHIPSTOCK FR 4221-4230. MILL FR 4230-4240. TOH W/MILLS. PU BHA #1 & TIH TO BTM OF WHIPSTOCK @ 4230. SLIDE

RILL FR 4230-4233, 4233-4234, 4234-4254, 4254-4271.

20/99: SLIDE DRILL FR 4271-4286, 4286-4329. TIH W/BHA #2. SLIDE DRILL FR 4329-4369, 4427, 4437, 4465, 4485, 4500, 4553.

21/99: SLIDE DRILL FR 4553-4583. ROTARY DRILL FR 4563-

364, 4674, 4759, 4784, 4790, 4815, 4822, 4879, 4886, 4906, 4917, 4932, 4948, 4958, 5043, 5100, 512

22/99: SLIDE DRILL FR 5130-5163, 5170, 5195, 5201, 5226, 5233, 5253, 5327, 5341, 5390, 5400, 5453, 5463, 5570. TD HLE AT MIDNIGHT. PUMP 65 BBLS 10

PPG BRINE. FLOWING. PULL DP TO 4012'. CIRC 65 BBLS OF 10 PPG BRINE.

23/99: OPEN WELL & FLOW BACK TO RESERVE.

24/99: START PUMPING 10 PPG BRINE. PUMP 150 BBLS & SHUT DOWN. OPEN WELL & FLOW DN. OPEN OFFET INJECTO RS & FLOW BACK.

25/99: PUMP 10 PPG BRINE DN DP.

26/99: BLEED 150 PSI OFF DP & 120 PSI OFF CSG. PU SHORT CATCH OVERSHOT W/GRAPPLE, DRAIN SUB, BMPR SUBS, JARS & DC'S.

27/99: TIH W/36 JOINTS & LD SAME. TIH W/RETR HOOK. COULD NOT CATCH WHIPSTOCK. CAUGHT WHIP FACE. PULL UP TO CSG & CIRC

AS & OIL OUT OF DP & ANNULUS. TIH W/PKR & SET @ 4040'. LOAD & TEST TO 500 PSI. NDBOP. NU RENTAL BOP. REL RIG 8:00 PM

30/99: TIH W/2 3/8" TBG. RAN SUBS. LATCH INTO PKR. NUWH. FSH PLUG OUT OF PKR. FLOW WELL ON 34/64 CHOKE.

08/99: RAN & SET PLUG. REL ON/OFF TOOL & DISPL W/10.5 PPG MUD. NDWH. INSTL BOP. TIH W/KILL STRING TO 4003'.

09/99: CIRC MUD. TIH W/MOTOR, 213 STAGE PUMP, SUB, DRAIN, & TBG. BTM @ 4065'. NDBOP. INSTL WH. WELL ON PUMP.

13/99: ON 24 HR OPT. PUMPED 89 BO, 1180 BW, & 43.6 MCF. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering AssistantDATE 11/22/1999TYPE OR PRINT NAME J. Denise LeakeTelephone No. 397-0405

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		2 OGRID Number 022351	
4 API Number 30-025-02271		5 Pool Name VACUUM GRAYBURG SAN ANDRES	
7 Property Code 011124		8 Property Name VACUUM GRAYBURG SAN ANDRES UT	
		3 Reason for Filing Code RC <u>HORIZONTAL</u>	
		6 Pool Code 62180	
		9 Well No. 24	

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
I	2	18S	34E		1980	SOUTH	660	EAST	LEA

11 Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
J	2	18S	34E		1976	SOUTH	1772	EAST	LEA

12 Lse Code S	13 Producing Method Code P	14 Gas Connection Date 10/01/1989	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
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III Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 PGB	21 O/G	22 POD ULSTR Location and Description
037480	EOTT	2474910	O	I-02-18S-34E LEA COUNTY, NM
024650	DYNEGY MIDSTREAM SERVICES, L.P.	2806180	G	I-02-18S-34E LEA COUNTY, NM METER #083-830027

IV. Produced Water

23 POD 2474950	24 POD ULSTR Location and Description I-02-18S-34E LEA COUNTY, NM
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V. Well Completion Data

25 Spud Date 09/14/1999	26 Ready Date 09/23/1999	27 Total Depth 5570'	28 PBT	29 Perforations O.H. 4230-5570
30 HOLE SIZE	31 CASING & TUBING SIZE	32 DEPTH SET	33 SACKS CEMENT	
NO CHANGE	NO CHANGE			

VI. Well Test Data

34 Date New Oil 10/02/1999	35 Gas Delivery Date 10-11-99	36 Date of Test 10/13/99	37 Length of Test 24 HRS	38 Tubing Pressure	39 Casing Pressure
40 Choke Size	41 Oil - Bbls. 89	42 Water - Bbls. 1180	43 Gas - MCF 44	44 AOF	45 Test Method P

46 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature J. Denise Leake

Printed Name J. Denise Leake

Title Engineering Assistant

Date 11/23/1999

Telephone 397-0405

OIL CONSERVATION DIVISION

Approved By: _____

Title: _____

Approval Date: _____

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528

Previous Operator Signature

Printed Name

Title

Date

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02271
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1189

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ HORIZONTAL ☐

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES UT

8. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 24

9. Address of Operator
205 E. Bender, HOBBS, NM 88240

9. Pool Name or Wildcat
VACUUM GRAYBURG SAN ANDRES

Well Location BHLS, 1976 FSL, 1772 FEL

SHL Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 2 Township 18S Range 34E NMPM LEA COUNTY

10. Date Spudded 09/14/1999	11. Date T.D. Reached 09/22/1999	12. Date Compl. (Ready to Prod.) 09/23/1999	13. Elevations (DF & RKB, RT, GR, etc.) 4002' GR	14. Elev. Csghead
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15. Total Depth 5570'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made
YES

1230' - 5570' OH SAN ANDRES

21. Type Electric and Other Logs Run

22. Was Well Cored
No

3. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
NO CHANGE			NO CHANGE		

4. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

5. Perforation record (interval, size, and number)

H. 4230-5570

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4230-5570'	CIRC 65 BBLS 10 PPG BRINE

3. PRODUCTION

1. Date First Production 10/10/1999	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 213 STAGE PUMP	Well Status (Prod. or Shut-in) PROD
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2. Date of Test 10/13/99	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 89	Gas - MCF 44	Water - Bbl. 1180	Gas - Oil Ratio
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3. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
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4. Disposition of Gas (Sold, used for fuel, vented, etc.)

OLD

Test Witnessed By

5. List Attachment

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 11/23/1999

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405



Lateral: 0

Proposed Direction: 270

Dog Leg Severity per: 100 feet

Measured Depth	Inclination	Azimuth	True Vertical Depth	North/South Coordinate	East/West Coordinate	Vertical Section	Dog Leg Severity	Survey Tool
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
102	0.36	232.57	101.50	-0.19	-0.25	0.25	0.35	
201	0.09	269.80	201.00	-0.38	-0.58	0.58	0.29	
300	0.30	199.55	300.30	-0.63	-0.74	0.74	0.28	
401	0.38	200.16	400.80	-1.19	-0.95	0.95	0.08	
501	0.23	188.58	501.19	-1.70	-1.09	1.09	0.16	
601	0.47	194.78	600.89	-2.30	-1.23	1.23	0.24	
701	0.44	161.73	701.39	-3.06	-1.21	1.21	0.26	
801	0.46	105.45	801.19	-3.53	-0.70	0.70	0.43	
900	0.43	90.38	899.98	-3.64	0.05	-0.05	0.12	
1001	0.60	82.36	1000.48	-3.57	0.95	-0.95	0.18	GYRO
1101	0.61	68.43	1101.17	-3.30	1.97	-1.97	0.15	
1201	0.65	70.23	1200.57	-2.92	2.99	-2.99	0.04	
1301	0.59	73.05	1300.66	-2.58	4.02	-4.02	0.07	
1401	0.71	59.86	1400.76	-2.12	5.05	-5.05	0.19	
1502	0.88	36.87	1501.45	-1.18	6.05	-6.05	0.36	
1600	1.21	15.69	1600.13	0.43	6.79	-6.79	0.51	
1701	1.22	14.26	1700.41	2.48	7.34	-7.34	0.03	
1801	0.94	21.81	1800.79	4.28	7.91	-7.91	0.31	
1900	1.09	24.24	1899.87	5.90	8.60	-8.60	0.16	
2000	0.82	31.98	2000.06	7.37	9.37	-9.37	0.30	GYRO
2101	0.69	21.64	2100.55	8.55	9.97	-9.97	0.19	
2201	0.44	39.29	2201.05	9.41	10.44	-10.44	0.30	
2300	0.41	61.95	2300.24	9.87	10.99	-10.99	0.17	
2401	0.63	75.57	2400.64	10.17	11.84	-11.84	0.25	
2501	0.63	81.78	2500.73	10.39	12.92	-12.92	0.07	
2601	0.82	80.59	2600.83	10.59	14.17	-14.17	0.19	
2701	0.96	80.09	2701.11	10.85	15.71	-15.71	0.14	
2801	0.88	77.40	2800.50	11.16	17.27	-17.27	0.09	
2901	0.93	78.04	2900.59	11.49	18.82	-18.82	0.05	
3001	0.58	76.97	3000.68	11.78	20.11	-20.11	0.35	GYRO
3100	0.32	86.46	3100.08	11.91	20.87	-20.87	0.27	
3201	0.33	100.15	3200.68	11.87	21.44	-21.44	0.08	
3301	0.35	91.23	3300.57	11.82	22.03	-22.03	0.06	
3401	0.33	92.77	3400.67	11.80	22.62	-22.62	0.02	
3501	0.63	72.23	3500.27	11.95	23.43	-23.43	0.34	
3600	0.75	53.62	3599.76	12.50	24.47	-24.47	0.25	
3701	0.80	50.84	3700.45	13.34	25.55	-25.55	0.06	
3801	0.86	45.98	3800.44	14.30	26.63	-26.63	0.09	
3901	0.89	38.95	3900.33	15.42	27.66	-27.66	0.11	
4000	0.94	30.74	3999.92	16.73	28.56	-28.56	0.14	GYRO
4101	0.88	31.30	4100.60	18.10	29.39	-29.39	0.06	
4201	1.17	22.07	4200.19	19.69	30.17	-30.17	0.33	
4220	1.32	36.29	4219.68	20.06	30.37	-30.37	1.76	GYRO
4270	20.80	275.50	4268.62	21.39	21.78	-21.78	43.01	
4280	25.30	275.10	4277.82	21.75	17.88	-17.88	45.03	GYRO
4290	29.50	275.10	4286.70	22.16	13.30	-13.30	42.00	MWD
4310	38.40	274.10	4303.27	23.04	2.17	-2.17	44.59	
4330	45.90	273.40	4318.09	23.91	-11.21	11.21	37.57	
4342	48.40	272.70	4326.25	24.38	-19.99	19.99	21.27	MWD
4373	53.70	272.30	4345.73	25.43	-44.07	44.07	17.13	
4404	54.10	274.80	4364.00	26.98	-69.07	69.07	6.64	



4436	54.30	273.00	4382.72	28.75	-94.96	94.96	4.60	
4468	54.70	272.70	4401.30	30.04	-120.98	120.98	1.46	
4499	55.00	269.50	4419.15	30.53	-146.32	146.32	8.50	MWD
4532	55.00	268.50	4438.08	30.06	-173.34	173.34	2.48	
4562	54.70	265.60	4455.35	28.79	-197.84	197.84	7.97	
4594	54.80	264.60	4473.82	26.56	-223.87	223.87	2.57	
4625	54.90	264.20	4491.67	24.09	-249.10	249.10	1.10	
4656	55.00	265.30	4509.47	21.77	-274.37	274.37	2.92	
4688	54.90	267.80	4527.85	20.19	-300.52	300.52	6.40	
4720	54.60	268.50	4546.32	19.35	-326.63	326.63	2.02	
4751	54.30	268.80	4564.35	18.75	-351.85	351.85	1.25	
4782	58.30	268.50	4581.54	18.14	-377.63	377.63	12.93	
4815	63.50	267.80	4597.59	17.21	-406.44	406.44	15.87	
4847	69.50	267.40	4610.34	15.98	-435.74	435.74	18.79	MWD
4878	75.70	267.80	4619.61	14.74	-465.28	465.28	20.04	
4909	80.30	268.50	4626.05	13.76	-495.58	495.58	15.00	MWD
4941	84.10	267.80	4630.39	12.74	-527.26	527.26	12.07	
4972	87.00	268.10	4632.80	11.63	-558.15	558.15	9.40	
5004	87.80	268.10	4634.25	10.57	-590.10	590.10	2.50	
5035	88.30	268.50	4635.30	9.66	-621.07	621.07	2.07	
5067	88.30	268.50	4636.25	8.82	-653.04	653.04	0.00	
5099	88.90	268.80	4637.03	8.06	-685.02	685.02	2.10	MWD
5131	93.70	268.80	4636.31	7.39	-717.00	717.00	15.00	
5162	99.80	269.50	4632.67	6.94	-747.76	747.76	19.80	
5194	105.30	270.90	4625.72	7.04	-778.99	778.99	17.71	
5225	111.50	270.90	4615.93	7.50	-808.38	808.38	20.00	
5257	115.60	269.50	4603.15	7.61	-837.71	837.71	13.43	
5288	115.60	270.60	4589.76	7.64	-865.67	865.67	3.20	
5320	115.10	270.90	4576.06	8.01	-894.58	894.58	1.78	
5352	117.30	269.20	4561.93	8.04	-923.29	923.29	8.37	
5383	118.10	269.20	4547.52	7.66	-950.74	950.74	2.58	
5415	120.00	267.40	4531.98	6.83	-978.70	978.70	7.71	MWD
5446	121.00	267.40	4516.25	5.62	-1005.38	1005.38	3.23	
5477	120.00	265.00	4500.51	3.85	-1032.03	1032.03	7.41	
5508	120.70	264.40	4484.85	1.38	-1058.66	1058.66	2.81	
5531	121.20	264.40	4473.02	-0.55	-1078.29	1078.29	2.17	
5570	121.00	264.40	4452.87	-3.80	-1111.53	1111.53	0.51	MWD

CENTRAL VACUUM UNIT
Working Interest Ownership

TEXACO	59.973870
Collins & Ware	1.989660
H. M. Bettis, Inc.	.017610
W. T. Boyle & Co.	.017610
Madelon L. Bradshaw	.148605
Frisco Energy LLC	.198130
Larry O. Hulsey	.009760
Bank One/Martha Leonard Trust	.049535
Bank One/Mary Leonard Children Trust	.049535
Bank One/Miranda Leonard Trust	.049535
Marathon Oil Company	25.555320
The McBee Company	.183880
Mobil E&P U.S. Inc. **	3.967430
Phillips Petroleum Company	7.604530
Norman D. Stovall, Jr.	.017610
S. B. Street & Co.	.017610
Toreador E & P Inc.	.132160
Turnco Inc.	.017610
TOTAL	100.000000