



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

January 27, 2000

Chevron U.S.A., Inc.
P.O. Box 1150
Midland, Texas 79702

Attention: J.K. Ripley

RE: C-142 Application for New Well Status
13 State Well No. 27, API No. 30-025-34675

Dear J.K. Ripley:

Pursuant to Division Rule 34.C.(3), the deadline for filing for the New Well Tax Incentive is within sixty (60) days of completion of the well as a producer, therefore your application is hereby denied.

If you have any questions, please contact me at (505) 827-8183.

Sincerely,

Mark Ashley
Petroleum Engineering Specialist

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE**

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

JAN 27 2000

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address CHEVRON U.S.A., INC. P. O. BOX 1150 MIDLAND, TX 79702							OGRID Number 4323	
Contact Party J. K. RIPLEY							Phone (915) 687-7148	
Property Name 13 STATE					Well Number 27		API Number 30-025-34675	
UL B	Section 13	Township 19S	Range 36E	Feet From The 785	North/South Line NORTH	Feet From The 1980	East/West Line EAST	County LEA

II. Date/Time Information

Spud Date 8/27/99	Spud Time 6:00 P.M.	Date Completed 11/12/99	Pool WILDCAT; DRINKARD
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS)

ss.

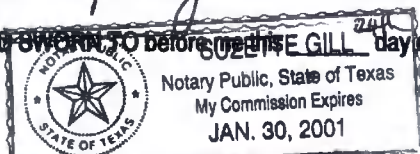
County of MIDLAND)

J. K. RIPLEY, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature J. K. Ripley Title REGULATORY O.A. Date 1/19/00

SUBSCRIBED AND SWORN TO before me this 24th day of Jan. 2000



Notary Public

My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	Title	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

NOTICE: The operator must notify all working interest owners of this New Well certification.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34675

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

7. Lease Name or Unit Agreement Name

13 STATE

8. Well No.

27

9. Pool name or Wildcat

MONUMENT: ABO, NORTH

4. Well Location

Unit Letter B : 785 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 13 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3722'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPOUDED 14-3/4" HOLE 8/27/99. DRILLED TO 415'. SET 11-3/4" CSG. CMTD W/350 SX CL "C".
CIRC TO SURF. DRILLED TO 2710'. SET 8-5/8" CSG. CMTD W/900 SX CL "C". CIRC TO SURF.
DRILLED TO 7480'. SET 5-1/2" CSG @ 7242'. CMTD W/200 SX CL "C" & 450 SX CL "H". WOC
168 HRS. TOC @ 3310'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. K. Ripley

TITLE REGULATORY O.A.

DATE 10/26/99

TYPE OR PRINT NAME J. K. RIPLEY

TELEPHONE NO. (915)687-7148

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY

TITLE

DATE

NOV - 4 1999

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 3 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34675

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

13 STATE

8. Well No.

27

9. Pool name or Wildcat

WILDCAT; DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter B : 785 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 13 Township 19S Range 36E NMPM 1EA County _____

10. Date Spudded

8/27/99

11. Date T.D. Reached

9/12/99

12. Date Compl. (Ready to Prod.)

11/12/99

13. Elevations (DF & RKB, RT, GR, etc.)

3722'

14. Elev. Casinghead

15. Total Depth

7480'

16. Plug Back T.D.

6814'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6724'-6780' DRINKARD

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

PE-HALS/GR-CNL/DEN/DLL/MCFL/BEC SONIC

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	415'	14-3/4"	350 SX - SURF	
8-5/8"	24	2710'	11"	900 SX - SURF	
5-1/2"	15.5	7242'	7-7/8"	200 SX - TOC 3310'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6801'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7033'-7110' 2 JHPF (SQZD)

6861'-6900' 2 JHPF (SQZD)

6724'-6780' 2 JHPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7033'-7110' 3000 GALS 20%

6861'-6900' 3000 GALS 20%

6724'-6780' 7000 GALS 20% 64 RCNB'S

28. PRODUCTION

Date First Production 11/12/99	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 12/9/99	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 23	Water - Bbl. 216	Gas - Oil Ratio 1353
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF 23	Water - Bbl. 216	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J.K. Ripley

Printed Name

J. K. RIPLEY

Title

REGULATORY O.A.

Date 1/18/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ **1320** T. Canyon _____
 T. Salt _____ **1420** T. Strawn _____
 B. Salt _____ **2530** T. Atoka _____
 T. Yates _____ **2676** T. Miss _____
 T. 7 Rivers _____ **2940** T. Devonian _____
 T. Queen _____ **3516** T. Silurian _____
 T. Grayburg _____ **3852** T. Montoya _____
 T. San Andres _____ **4312** T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ **5600** T. Ellenburger _____
 T. Blinebry _____ **6110** T. Gr. Wash _____
 T. Tubb _____ **6611** T. Delaware Sand _____ **4583**
 T. Drinkard _____ **6722** T. Bone Springs _____
 T. Abo _____ **7140** T. _____
 T. Wolfcamp _____ T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northeastern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ **7240** _____ to _____ **7480** _____
 No. 2, from _____ _____ to _____ _____

No. 3, from _____ _____ to _____ _____
 No. 4, from _____ _____ to _____ _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ _____ to _____ _____ feet _____
 No. 2, from _____ _____ to _____ _____ feet _____
 No. 3, from _____ _____ to _____ _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1320	1320	REDDED & LIME				
1320	1420	100	ANHYDRITE				
1420	2530	1110	SALT				
2530	2940	410	DOLOMITE & SAND				
2940	3852	912	ANHYDRITE, DOLOMITE & SAND				
3852	4583	731	DOLOMITE				
4583	5157	574	SAND & SILT				
5157	7480	2323	DOLOMITE				

13 STATE #27
WORKING INTEREST OWNERS

CHEVRON	50%
TEXACO	50%