

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
2040 Pacheco Street  
Santa Fe, New Mexico 87505

APPLICATION FOR CATEGORY DETERMINATION

<b>FOR DIVISION USE ONLY:</b>		<b>FILING FEE(S) -</b>
APPROPRIATE FILING FEE ENCLOSED? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		Effective October 1, 1986
DATE COMPLETE APPLICATION FILED <u>April 30, 2001</u>		a non-refundable filing fee
DATE DETERMINATION MADE <u>May 4, 2001</u>		of \$25.00 per category for
WAS APPLICATION CONTESTED? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		each application is mandatory
NAME(S) OF INTERVENOR(S), IF ANY: _____		(Rule 2, Order No. R-5878-B-3)

1. Name of Operator: Burlington Resources Oil & Gas	6. County: San Juan
2. Address of Operator: 5051 Westheimer, Suite 1400 Houston, TX 77210-4236	7. API No: 30-045-26334
3. Location of Well: Unit Letter J located 1,500 feet from the South line and 1,500 feet from the East line of sec. 16 Twp. 27N Rng. 8W	8. Indicate Type of Lease: State <u>X</u> Fee _____
4. Farm or Lease Name: Schultz Com. G	9. State Oil & Gas Lease No.: E-6634
5. Well No: 13A	10. Unit Agreement Name:
	11. Field and Pool or Wildcat: Blanco Mesa Verde

Check the appropriate box for category sought and information submitted. Enter Required information on lines 1 and 2, below.

- Category sought NGPA Section No. 107 A1  occluded natural gas from coal seam  
A3  natural gas from a designated tight formation
- Filing Fee(s) amount enclosed: \$25.00
- All application must contain:
  - C-105 Well Completion or Recompletion Report
  - Affidavits of Mailing or Delivery

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

David K. Miller  
NAME OF APPLICANT (Type or Print)

David K. Miller  
SIGNATURE OF APPLICANT

TITLE: Manager, Royalty Compliance/Litigation

DATE: December 4, 2000

<b>FOR DIVISION USE ONLY</b>	
APPROVED: <input checked="" type="checkbox"/>	DISAPPROVED: <input type="checkbox"/>
The information contained herein includes all of the information required to be filed by the applicant under Subpart B of Part 274 of the FERC regulations.	
EXAMINER: <u>Michael E. [Signature]</u>	

# **BURLINGTON RESOURCES**

December 4, 2000

Mr. Michael Stogner  
State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
2040 Pacheco Street  
Santa Fe, NM 87505



Re: Application for Well Determination  
NGPA Section 107  
Schultz Com G #13A  
San Juan Co., NM

Dear Mr. Stogner:

Burlington Resources Oil & Gas Company is enclosing, for review and approval by the New Mexico Oil Conservation Division, the original and two copies of an Application for Determination for the referenced well.

A copy of this letter, the FERC Form 121 and the OCD Form C-132 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached extra copy of this letter and returning the copy for our records.

Sincerely,

David K. Miller  
Manager, Royalty Compliance/Litigation

enclosures

xc: NGPA File



APPLICATION FOR WELL CATEGORY DETERMINATION  
PURSUANT TO SECTION 270 OF  
THE FEDERAL ENERGY REGULATORY COMMISSION'S  
REGULATIONS IMPLEMENTING  
THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

AFFIDAVIT  
TIGHT FORMATION GAS

STATE OF TEXAS

COUNTY OF HARRIS

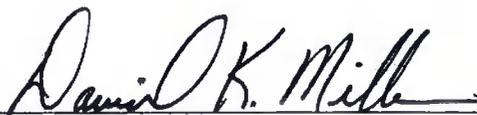
BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared David K. Miller, who being by me first duly sworn, deposed and said:

That he is the Manager, Royalty Compliance/Litigation for Burlington Resources Oil & Gas Company, the applicant for the well hereinafter described, and in that capacity, he is requesting the appropriate Authorized Officer to make a determination that this well is producing from a tight formation pursuant to the rules and regulations of the State of New Mexico and the Federal Energy Regulatory Commission (FERC), as such rules relate to the NGPA.

That production from the **Schultz Com G #13A** well, **API No. 30-045-26334** is natural gas produced from a FERC designated tight formation, assigned **State No. NM-48**, through:

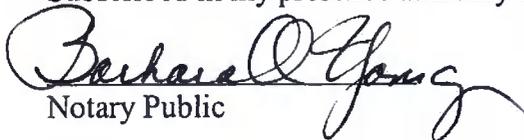
- a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or  
 a recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or  
 a recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

Said applicant has no knowledge of any information not described in the application that is inconsistent with his conclusion.

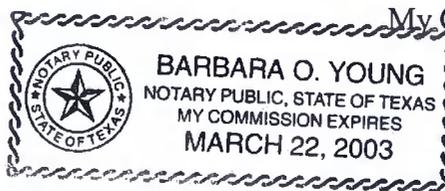


David K. Miller,  
Manager, Royalty Compliance/Litigation

Subscribed in my presence and duly sworn to before me, this 5th day of December 2000.

  
Notary Public

NMOCD Affidavit



OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E-6634

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Unit Agreement Name

8. Farm or Lease Name  
Schultz Com G

2. Name of Operator  
El Paso Natural Gas Company

9. Well No.  
13A

3. Address of Operator  
P. O. Box 4289, Farmington, NM 87499

10. Field and Pool, or Wildcat  
Blanco Mesa Verde

4. Location of Well  
UNIT LETTER J LOCATED 1500 FEET FROM THE South LINE AND 1500 FEET FROM

12. County  
San Juan

THE East LINE OF SEC. 16 TWP. 27N RGE. 8W NMPM

15. Date Spudded 6-8-85 16. Date T.D. Reached 7-29-85 17. Date Compl. (Ready to Prod.) 8-21-85 18. Elevations (DF, RKB, RT, GR, etc.) 5981' GL 19. Elev. Casinghead 5981'

20. Total Depth 4886' 21. Plug Back T.D. 4874' 22. If Multiple Compl., How Many One 23. Intervals Drilled By Rotary Rotary Tools Rotary Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name  
4435-4830 (Blanco Mesa Verde)

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Temp Survey; Ind. Log; Comp. Density Sidewall NL; Depth Correlation L; Comp. Analyzed LS 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	218'	12 1/4"	118 cu ft	
7"	20.0#	2357'	8 3/4"	380 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	1707'	4886'	558 cu ft		2 3/8"	4807'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number) 4643, 4655, 4702, 4714, 4723, 4729, 4765, 4801, 4830, w/1 SPZ. 2nd stage 4435, 4440, 4444, 4448, 4452, 4456, 4460, 4464, 4468, 4483, 4500, 4512, 4523, 4545, 4565, 4591 w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4643-4830	12,300# 20/40 sand & 41,480 gals
4435-4591	38,000# 20/40 sand & 82,700 gals

33. PRODUCTION

Date First Production 8-2-85 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut in

Date of Test <u>8-21-85</u>	Hours Tested <u>3 Hrs.</u>	Choke Size <u>3/4"</u>	Prod'n. For Test Period <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>188 MCF</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>0</u>
Flow Tubing Press. <u>SI 746</u>	Casing Pressure <u>SI 753</u>	Calculated 24-Hour Rate <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>860</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.) <u>0</u>	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Shut in to be Sold Test Witnessed By Bill Norman

35. List of Attachments  
Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE 8-26-85

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

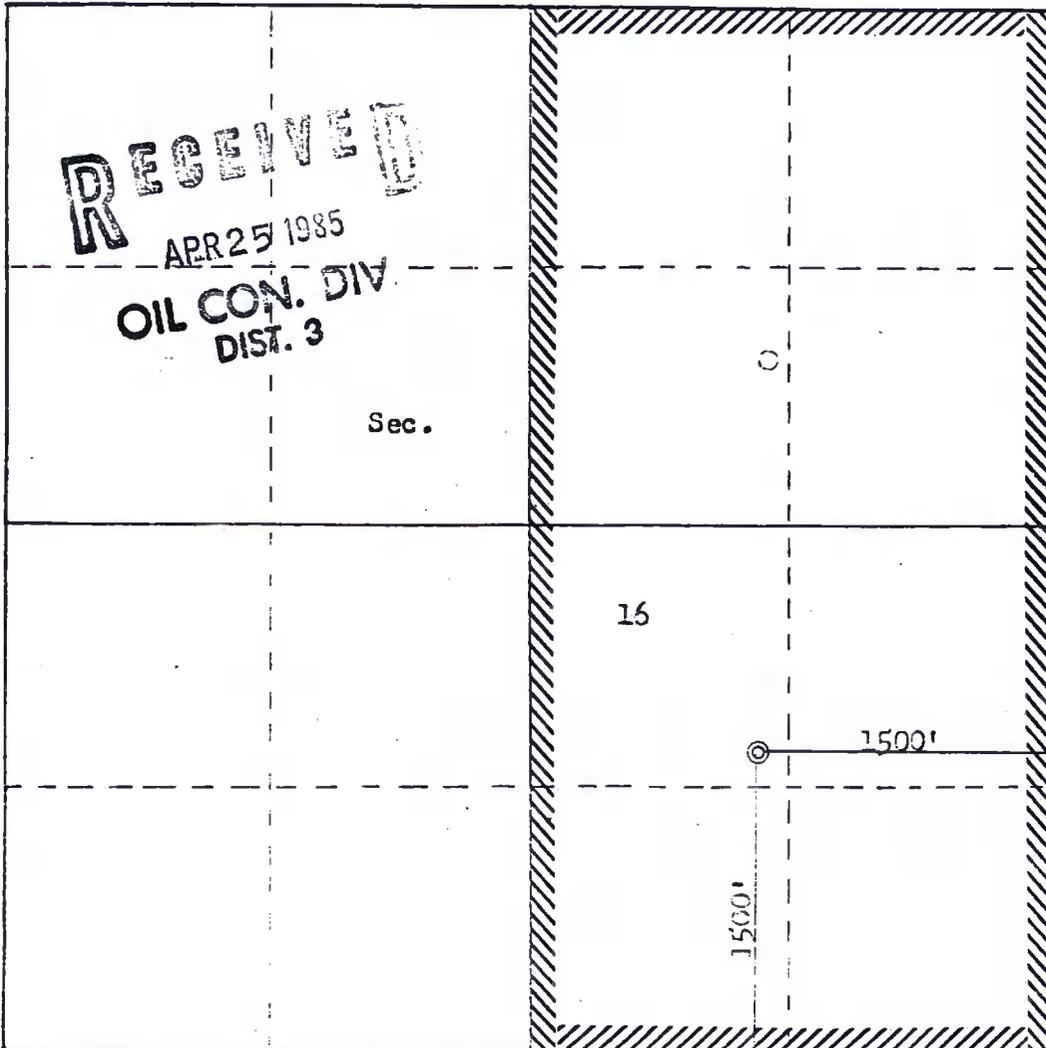
Operator <b>EL PASO NATURAL GAS COMPANY</b>			Lease <b>SCHULTZ COM "G" (E-6634)</b>		Well No. <b>13A</b>
Unit Letter <b>J</b>	Section <b>16</b>	Township <b>27N</b>	Range <b>2W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1500</b> feet from the <b>South</b> line and <b>1500</b> feet from the <b>East</b> line					
Ground Level Elev: <b>5981</b>	Producing Formation <b>Mesa Verde</b>		Pool <b>Blanco</b>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*

Name  
**Drilling Clerk**

Position  
**El Paso Natural Gas**

Company  
**April 24, 1985**

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**April 18, 1985**

Registered Professional Engineer and Land Surveyor  
*[Signature]*  
**Fred B. Kerr Jr.**

Certificate No. \_\_\_\_\_

CMD : ONGARD 05/05/01 10:21:04  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPGQ

API Well No : 30 45 26334 Eff Date : 10-01-1985 WC Status : A  
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO  
Prop Idn : 7489 SCHULTZ COM G

Well No : 013A  
GL Elevation: 5981

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	J	16	27N	08W	FTG 1500 F S	FTG 1500 F E	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 05/05/01 10:21:17  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPGQ

Page No : 1

API Well No : 30 45 26334 Eff Date : 04-30-1991  
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)  
Prop Idn : 7489 SCHULTZ COM G Well No : 013A  
Spacing Unit : 35260 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 320.00 Revised C102? (Y/N) :  
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	16	27N 08W	40.00	N	ST				
	B	16	27N 08W	40.00	N	ST				
	G	16	27N 08W	40.00	N	ST				
	H	16	27N 08W	40.00	N	ST				
	I	16	27N 08W	40.00	N	ST				
	J	16	27N 08W	40.00	N	ST				
	O	16	27N 08W	40.00	N	ST				
	P	16	27N 08W	40.00	N	ST				

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**RECEIVED**  
JUN 24 1985

5a. Indicate Type of Lease  
State  **X**

5. State Oil & Gas Lease No.  
E-6634

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NEW OR EXISTING RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL CONSERVATION DIVISION  
SANTA FE

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Schultz Com G
Address of Operator P. O. Box 4289, Farmington, NM 87499		9. Well No. 13A
Location of Well UNIT LETTER <u>J</u> <u>1500</u> FEET FROM THE <u>South</u> LINE AND <u>1500</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>27N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5981' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Spud Well</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-8-85 Spudded well at 4:30 PM 6-8-85. Drilled to 226'. Ran 5 jts, 9 5/8", 36.0#, K-55 surface casing set at 218'. Cmt'd w/100 class B, 1/4# gel-flake/sk, 3% CaCl<sub>2</sub> (118 cu ft). Circ. to surface. WOC 12 hrs. Tested 600 psi/30 min. Held ok.

**RECEIVED**  
JUN 12 1985  
OIL CON. DIV.  
DIST. 3

hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Rogay Doak TITLE Drilling Clerk DATE 6-10-85

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT #3 DATE JUN 12 1985

CONDITIONS OF APPROVAL, IF ANY:

on non-Federal residential buildings are also relevant to a building energy standard for Federal residences because the comments address issues of feasibility and cost-effectiveness. These and any future comments on the non-Federal residential standards will be given serious consideration for potential applicability to the Federal residential standard development required by the Energy Policy Act of 1992.

Issued in Washington, DC August 5, 1993.  
Robert L. Sarr Martin,  
Acting Assistant Secretary, Energy Efficiency and Renewable Energy.  
[FR Doc. 93-19409 Filed 8-11-93; 8:45 am]  
BILLING CODE 6340-01-P

Federal Energy Regulatory Commission

[Docket No. JD93-13529T New Mexico-48]

United States Department of the Interior, Bureau of Land Management; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation

August 6, 1993.

Take notice that on July 30, 1993, the United States Department of the Interior's Bureau of Land Management (BLM) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Mesaverde Group underlying certain lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool in San Juan and Rio Arriba Counties, New Mexico, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application covers approximately 480,076 acres, more or less, and consists of 78.68% Federal, 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands. The recommended area is described on the attached appendix.

The notice of determination also contains BLM's and the New Mexico Department of Energy, Minerals and Natural Resources' findings that the referenced portion of the Mesaverde Group meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and

275.204, within 20 days after the date this notice is issued by the Commission.  
Linwood A. Watson, Jr.,  
Acting Secretary.

Appendix

- TOWNSHIP 27 NORTH, RANGE 7 WEST
  - Sections 1-12: All
  - Section 15: W/2
  - Sections 16-21: All
  - Section 22: W/2
  - Section 27: NW/4
  - Section 28: N/2
  - Sections 29-30: All
- TOWNSHIP 27 NORTH, RANGE 8 WEST
  - Sections 1-36: All
- TOWNSHIP 28 NORTH, RANGE 7 WEST
- TOWNSHIP 28 NORTH, RANGE 8 WEST
- TOWNSHIP 28 NORTH, RANGE 9 WEST
- TOWNSHIP 28 NORTH, RANGE 10 WEST
  - Sections 7-36: All (Irregular Township)
- TOWNSHIP 29 NORTH, RANGE 7 WEST
- TOWNSHIP 29 NORTH, RANGE 8 WEST
- TOWNSHIP 29 NORTH, RANGE 9 WEST
- TOWNSHIP 29 NORTH, RANGE 10 WEST
- TOWNSHIP 29 NORTH, RANGE 11 WEST
- TOWNSHIP 30 NORTH, RANGE 7 WEST
- TOWNSHIP 30 NORTH, RANGE 8 WEST
- TOWNSHIP 30 NORTH, RANGE 9 WEST
- TOWNSHIP 30 NORTH, RANGE 10 WEST
- TOWNSHIP 30 NORTH, RANGE 11 WEST
  - Sections 1-36: All
- TOWNSHIP 31 NORTH, RANGE 6 WEST
  - Sections 6-7: All
  - Sections 18-19: All
  - Section 30: All
- TOWNSHIP 31 NORTH, RANGE 7 WEST
- TOWNSHIP 31 NORTH, RANGE 8 WEST
- TOWNSHIP 31 NORTH, RANGE 9 WEST
- TOWNSHIP 31 NORTH, RANGE 10 WEST
- TOWNSHIP 31 NORTH, RANGE 11 WEST
  - Sections 1-36: All
- TOWNSHIP 32 NORTH, RANGE 10 WEST
- TOWNSHIP 32 NORTH, RANGE 11 WEST
  - Sections 7-36: All (Irregular Township)

[FR Doc. 93-19327 Filed 8-11-93; 8:45 am]  
BILLING CODE 6717-01-M

NM-48  
Final on 13 Sep 93  
OK

480,076 acres.  
MUV Group

NM-1813-92

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DC 20585;  
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ENERGY, MINERALS AND NATURAL RESOURCES DEPT.

No 53302

OFFICIAL RECEIPT

5/1/01

~~X~~

RECEIVED FROM

Burlington Resources

\$ 250.00

DOLLARS

FOR

NGPA Filing Fees (10 applications)

CODE

CODE

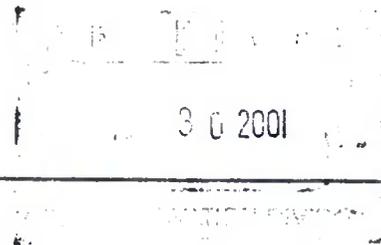
BY Kathy Valdes

DR. CR.	ACCOUNT NUMBER	CENTER NUMBER	RECEIPT NUMBER	AMOUNT	RECEIVED FROM	DEPOSIT NUMBER	WORK ORDER NO.
REN	9696	0711		250.00	RC		
					RC		
					RC		

GRAND TOTAL \$ \_\_\_\_\_

**BURLINGTON  
RESOURCES**

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April 26, 2001

Mr. Mike Stogner  
New Mexico Oil Conservation Division  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

Re: NGPA Filing Fees  
Check Transmittal

Dear Mr. Stogner:

Enclosed is Burlington Resource's check #0000619756, covering NGPA well determination filing fee for the wells listed on the attached list.

Thanks for holding them for such a long period.

Sincerely,

James R. Gilcrease

### CHECK REQUEST SUPPORT

AIN NO.	WELL NAME & NO.	PROPERTY NO.	LOCATION	COUNTY	ST.	AMOUNT	COMMENT
268501	Hartman Com #5	071041600	Sec. 23, T-30N, R-11W	San Juan	NM	\$ 25.00	
673301	Brookhaven Com B #3R	012582201	Sec. 16, T-31N, R-11W	San Juan	NM	\$ 25.00	
7169501	Standard Oil Com #1A	0023080	Sec. 36, T-29N, R-9W	San Juan	NM	\$ 25.00	
5015901	Wilmuth #1	0126382	Sec. 26, T-31N, R-11W	San Juan	NM	\$ 25.00	
1138501	Hanley W M #1E	071083500	Sec. 18, T-29N, T10W	San Juan	NM	\$ 25.00	
4300301	Lester #1	071113300	Sec. 3, T-30N, R-11W	San Juan	NM	\$ 25.00	
5414401	Schultz Com G #13A	072014800	Sec. 16, T-27N, R-8W	San Juan	NM	\$ 25.00	
5449401	Fifield #4	072017300	Sec. 32, T-30N, R-11W	San Juan	NM	\$ 25.00	
267601	Atlantic D Com E #6R	071040600	Sec. 16, T-30N, R-10W	San Juan	NM	\$ 25.00	
5448701	Fuller #3	012589000	Sec. 33, T-30N, R-11W	San Juan	NM	\$ 25.00	
TOTAL						\$ 250.00	

**BURLINGTON RESOURCES**

801 Cherry Street Suite 200  
Ft. Worth TX 76102-6842

**CITIBANK (Delaware)**  
A Subsidiary of Citicorp  
One Penn's Way  
New Castle DE 19720  
62-20/311

0000619756

**Vendor No.** 67739200

**Date** 03/22/2001 **Pay Amount** \$250.00

Void If Not Presented for Payment Within 60 Days

To The  
Order Of

**NEW MEXICO STATE**  
OIL CONSERVATION DIVISION  
1220 S SAINT FRANCIS DR  
SANTA FE NM 87505-



⑈0000619756⑈ ⑆031100209⑆ 38822376⑈

BURLINGTON RESOURCES  
801 Cherry Street Suite 200  
Ft. Worth TX 76102-6842  
(817) 347-2950

**Vendor No.** 67739200

**Check Date** 03/22/2001

**Check No.** 0000619756

**Vendor Name** NEW MEXICO STATE

Voucher ID	Invoice Number	Invoice Date	Payment Comments	Paid Amount
00600605	RFC	03/07/2001		\$250.00
<b>TOTAL</b>				<b>\$250.00</b>