



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
BETTY RIVERA
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

30-045-26740

November 26, 2002

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426
Attn: Marilyn Rand

**RE: Burlington Resources Oil & Gas Company
State Unicon Com No. 1A**

Ms. Rand:

Enclosed is your copie of the approved NGPA application for the above applicant.

Sincerely,

A handwritten signature in cursive script that reads "Kathy Valdes".

Kathy Valdes

Enclosures

Stogner, Michael

From: Gilcrease Jim [JGilcrease@br-inc.com]
Sent: Wednesday, November 20, 2002 9:19 AM
To: Stogner, Michael
Subject: RE: NGPA Well Determination Filing Review

Will put in todays mail.

-----Original Message-----

From: Stogner, Michael [mailto:MSTOGNER@state.nm.us]
Sent: Wednesday, November 20, 2002 9:19 AM
To: Gilcrease Jim
Subject: NGPA Well Determination Filing Review

RE: 107-Tight Formation determination for Burlington Resources Oil & Gas Company's State Unicon Com. Well No. 1-A (API No. 30-045-26740) filed with the Division on November 4, 2002.

I do not have an e-mail address for David K. Miller, I am therefore e-mailing you this notice of deficiency to forward to him. This filing did not have a Division form C-132. Would you please provide me an original and one copy in order to complete this filing. Thanks.

Stogner, Michael

From: Stogner, Michael
Sent: Wednesday, November 20, 2002 8:19 AM
To: 'Gilcrease Jim'
Subject: NGPA Well Determination Filing Review

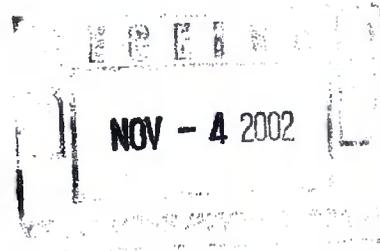
RE: 107-Tight Formation determination for Burlington Resources Oil & Gas Company's State Unicon Com. Well No. 1-A (API No. 30-045-26740) filed with the Division on November 4, 2002.

I do not have an e-mail address for David K. Miller, I am therefore e-mailing you this notice of deficiency to forward to him. This filing did not have a Division form C-132. Would you please provide me an original and one copy in order to complete this filing. Thanks.

BURLINGTON RESOURCES

October 30, 2002

Mr. Michael Stogner
State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505-4000



Re: Application for Well Determination
NGPA Section 107
State Unicon Com #1A
Sec. 16, T-28N, R-9W
San Juan Co., NM
Mesa Verde Formation

Dear Mr. Stogner:

Burlington Resources Oil & Gas Company is enclosing, for review and approval by the New Mexico Oil Conservation Division, the original and two copies of an Application for Determination for the referenced well. Also, enclosed is Burlington's check for \$25 covering the State of New Mexico filing fee.

A copy of this letter, the FERC Form 121 and the OCD Form C-132 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached extra copy of this letter and returning the copy for our records.

Sincerely,

David K. Miller
Manager, Royalty Compliance/Litigation

enclosures

xc: NGPA File

APPLICATION FOR WELL CATEGORY DETERMINATION
PURSUANT TO SECTION 270 OF
THE FEDERAL ENERGY REGULATORY COMMISSION'S
REGULATIONS IMPLEMENTING
THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

AFFIDAVIT
TIGHT FORMATION GAS

STATE OF TEXAS

COUNTY OF HARRIS

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared David K. Miller, who being by me first duly sworn, deposed and said:

That he is the Manager, Royalty Compliance/Litigation for Burlington Resources Oil & Gas Company, the applicant for the well hereinafter described, and in that capacity, he is requesting the appropriate Authorized Officer to make a determination that this well is producing from a tight formation pursuant to the rules and regulations of the State of New Mexico and the Federal Energy Regulatory Commission (FERC), as such rules relate to the NGPA.

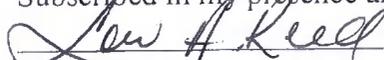
That production from the **State Unicon Com #1A** well, **API No. 30-04526740** is natural gas produced from a FERC designated tight formation, assigned **State No. NM-48**, through:

- a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
 a recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
 a recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

Said applicant has no knowledge of any information not described in the application that is inconsistent with his conclusion.


David K. Miller,
Manager, Royalty Compliance/Litigation

Subscribed in my presence and duly sworn to before me, this 30th day of October 2002.


Notary Public

My Commission Expires:

NMOCD TF Affidavit



NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-6635

1a. TYPE OF WELL

b. TYPE OF COMPLETION
 OIL WELL GAS WELL DRY
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

RECEIVED

7. Unit Agreement Name
N/A

8. Farm or Lease Name
State Com

2. Name of Operator
Union Texas Petroleum Corporation

9. Well No.
1A

3. Address of Operator
375 US HIGHWAY 64, Farmington, NM 87401

10. Field and Pool, or Wildcat
Blanco Mesaverde

4. Location of Well
DIST. 3

UNIT LETTER A LOCATED 1028 FEET FROM THE North LINE AND 1120 FEET FROM

THE East LINE OF SEC. 16 TWP. 28N RGE. 9W NMPM

12. County
San Juan

15. Date Spudded 8/22/86 16. Date T.D. Reached 8/30/86 17. Date Compl. (Ready to Prod.) 10/14/86 18. Elevations (DF, RKB, RT, GR, etc.) 6587 GL 6599 KB 19. Elev. Cushinghead 6588

20. Total Depth 7550 21. Plug Back T.D. 7482 22. If Multiple Compl., How Many 2 23. Intervals Drilled By: Rotary Tools 0-7550 Cable Tools

24. Producing Interval(s), of this completion - Top, bottom, Name
Mesaverde 4804-5038 5132-5369

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
IE-GR, CDL-SNL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	45.50 lb	320	14-3/4	See attached	
7-5/8	29.70	3250	9-7/8	See attached	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2	3045	7504	see attached	N/A

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 5/8	5331	5610

31. Perforation Record (Interval, size and number)
See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See attached	

13. PRODUCTION

Date First Production 10/14/86 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/27/86	3	3/4		0	200	0	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
120	692		0	1606	0	N/A

14. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented (to be sold)

Test Witnessed By
John Rector

15. List of Attachments
Cementing, Perforation, Stimulation Records

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Frank TITLE Permit Coordinator DATE 12/17/86

28. Cementing Record

Surface Casing: 290 sxs (342 cu.ft.) C1 "B" containing 2% CaCl₂, 1/4# flocele/sk. Circulate 25 bbls (140 cu.ft.) cement to pit.

Intermediate Casing: 330 sxs (947 cu.ft.) 65/35 POZ containing 12% gel, 12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft.) C1 "B" containing 2% CaCl₂. Circulate 15 bbls (84 cu.ft.) cement to surface.

Production Liner: 475 sxs (746 cu.ft.) 50/50 POZ with 4% gel, 6-1/4# gilsonite/sk, and 10# salt/sk. Circulate 4 bbls (22 cu.ft.) cement off of liner hanger to surface.

31. Perforation Record

Mesaverde: Total 25 - 0.34" holes @ 5132',33',71', 5202',04',06', 08', 5210',12',14',24',29',31',37',59',61',63',65',87', 93', 5308',27',29',67',69'.
Total 22 - 0.34" holes @4804',05',16',23',39',41',48', 70',87',89',91',93',95',97',4934',35',51',52', 5032', 36',37',38'.

32. Stimulation Record

<u>Depth</u>	<u>Material</u>
5132-5369	Acidize: 300 gals 7-1/2% HCL Acidize: 1600 gals 15% HCL w/50 - 7/8" ball sealers Frac: 100,000# 20/40 sand in 94,294 gals 2% KCL slick water
4804-5038	Acidize: 1300 gals 15% HCL Frac: 90,000# 20/40 sand in 98,269 gals 2% KCL slick water

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-103
Superior JCS-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

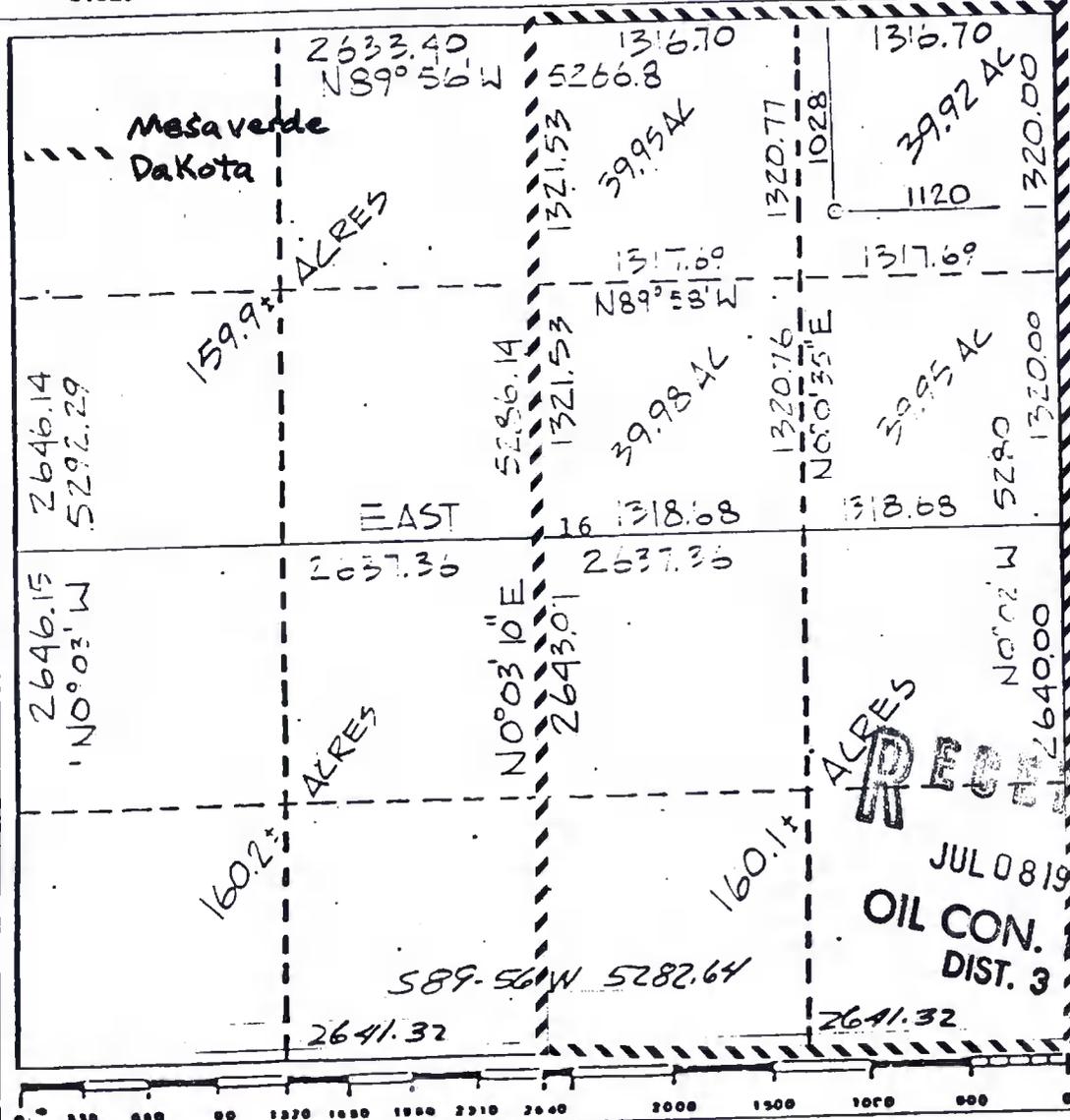
Union Texas Petroleum Corporation			Lease STATE COMM		Well No. 1-X A
Section 16	Township 28 NORTH	Range 9 WEST	County SAN JUAN		
Well Location of Wells					
1028 feet from the NORTH line and		1120 feet from the EAST line			
Ground Level Elev. 6587	Producing Formation BLANCO/BASIN	Pool MESAVERDE / DAKOTA	Dedicated Acreage: 319.90 320.00 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert C. Frank

Name: Robert C. Frank
Position: Permit Coordinator
Company: Union Texas Petroleum
Date: June 27, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

GERGE R. TOMPKINS
NEW MEXICO
June 11, 1986
Registered Professional Engineer
Oil and Gas Surveyor
7259

BURLINGTON RESOURCES
801 CHERRY STREET SUITE 200
FORT WORTH, TX 76102-6842

NEW MEXICO STATE 18418 0103
OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE, NM 87505

PAYMENT SUMMARY

VENDOR NUMBER 67739200 PHONE NUMBER 817-347-2950
CHECK NUMBER 0000727259 CHECK DATE 10/24/02

VOUCHER ID	INVOICE NUMBER	INVOICE DATE	PAYMENT COMMENTS	PAID AMOUNT
00996649	RFC1	10/22/2002		25.00
			TOTAL	25.00

DOCUMENT CONTAINS ANTI-COPY VOID PANTOGRAPH, MICRO PRINT BORDER, VERIFICATION BOX (TO RIGHT OF ARROW, HOLD BETWEEN THUMB AND INDEX FINGER, OR BREATHE ON IT, COLOR WILL DISAPPEAR, THEN REAPPEAR), AND A SIMULATED WATERMARK ON THE BACK

BURLINGTON RESOURCES
801 CHERRY STREET SUITE 200
FORT WORTH, TX 76102-6842

62-20/311

VENDOR NO
67739200

CHECK DATE
10/24/2002

CHECK NUMBER
0000727259

PAY...TWENTY FIVE DOLLARS 00 CENTS

VALID FOR 60 DAYS

\$*****25.00

TO THE ORDER OF:
NEW MEXICO STATE
OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE, NM 87505

CITIBANK, DELAWARE
NEW CASTLE, DE 19720



ENERGY, MINERALS AND NATURAL RESOURCES DEPT.

521

NO. 117311

Official Receipt

Date: 11/4 19 02

Received from: RC - Burlington Resources Dollar Amount 50.00

DR CR.	AMOUNT NUMBER	CENTER NUMBER	CREDIT AMOUNT	DEPOSIT NUMBER	WORK ORDER NO.
60	4290				
60	4291				
60	3450				
60	3451				
60	3410				
60	4210				
60	4240				
60	1893	0711			
60					
60					
60					
TOTAL			50.00		
NGPA Filing Fees			By _____		

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Meridian Oil Inc. PO Box 4289 Farmington, NM 87499		OGRID Number 14538
		Reason for Filing Code Well Name Change
API Number 30 - 0 45-26740	Pool Name Blanco Mesaverde	Pool Code 72319
Property Code 7534 15764	Property Name STATE COM	Well Number 1A

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	16	28N	9W		1028	North	1120	East	San Juan

Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
same									

Lea Code S	Producing Method Code F	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
014546	Meridian Oil Inc. PO Box 4289, Farmington, NM		O	
014546	Meridian Oil Inc PO B0x 4289, Farmington, NM		G	

RECEIVED
 SEP 28 1994

IV. Produced Water

POD	POD ULSTR Location and Description
-----	------------------------------------

OIL CON. DIV.
 DIST. 3

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method
					F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Peggy Bradfield*

Printed name: Peggy Bradfield

Title: Regulatory Representative

Date: 9-26-94

Phone: 505-326-9700

OIL CONSERVATION DIVISION

Approved by: *378*
 SUPERVISOR DISTRICT #3

Approval Date: SEP 28 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1028' FNL, 1120' FEL, Sec.16, T-28-N, R-9-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-26740</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-6635-1</p> <p>7. Lease Name/Unit Name State Unicon Com</p> <p>8. Well No. 1A</p> <p>9. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
--	--

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12-11-00 MIRU. ND WH. NU BOP. TOOH w/1 1/4" Mesaverde tbq. Release pkr. TOOH w/1 1/4" Dakota tbq & pkr. TIH w/4 1/2" bit to 5200'.

12-12-00 TIH. Blow well & CO to PBD @ 7482'. TOOH. TIH w/236 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 7330'. (SN @ 7326'). ND BOP. NU WH. RD. Rig released.



Well will produce as a Mesaverde/Dakota commingle under R-11363 approved 10-12-00.

SIGNATURE *Jeppa Cole* Regulatory Supervisor _____ December 13, 2000 _____

no _____
(This space for State Use)

Approved by *[Signature]* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date DEC 15 2000

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M A 1028' FNL, 1120' FEL, Sec.16, T-28-N, R-9-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-26740</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-6635-1-NM</p> <p>7. Lease Name/Unit Name State Unicon Com</p> <p>8. Well No. #1A</p> <p>9. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
--	--

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.



SIGNATURE *John A. Case* Regulatory Supervisor October 9, 2000

TLW

(This space for State Use)

Approved by *St. Hylk* Title DEPUTY OIL & GAS INSPECTOR, DIST. 9 Date OCT 10 2000

State Unicon Com 1A
Mesa Verde/Dakota
AIN: 3280401 and 3280402
1028' FNL & 1120' FEL
Unit A, Sec. 16, T28N, R09W
Latitude / Longitude: 36° 39.98' / 107° 47.31'

Recommended Commingle Procedure

Project Summary: The State Unicon Com 1A is a dual Mesa Verde/Dakota well drilled in 1986. The Mesa Verde is producing 88 MCFD and has a cumulative production of 477 MMCF. The Dakota is currently shut in and a cumulative production of 138 MMCF. We plan to commingle this well, add a pit, repair valves on the separator, and install a plunger lift with a communication system in order to keep the well unloaded. This well has not been pulled since original completion. Estimated uplift is 40 MCFD for the Mesa Verde and 80 MCFD for the Dakota.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the SN (7375') on the Dakota tubing or tubing stop as deep as possible. Pick up 1-1/4" tubing and RIH to the top of the Model R-3 double grip packer to determine if any fill is present. If fill is present circulate any fill off the packer. TOOH laying down the 1-1/4", 2.4#, K-55 Mesa Verde tubing (set at 5332').
4. Release the Model R-3 dual grip packer with straight pickup (no rotation required). If packer will not come free, then cut 1-1/4" tubing above the packer and fish with overshot and jars. TOOH with 1-1/4", 2.4#, K-55 Dakota tubing (set at 7408'). Visually inspect tubing for corrosion. Check tubing for scale build up and notify Operations Engineer.
5. PU new or yellow banded 2-3/8", 4.7#, J-55 tubing and TIH with 4-1/2" bit and a watermelon mill on 2-3/8" tubing and cleanout to PBTD at +/- 7482'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing.
6. TIH with 2-3/8" tubing with an expendable check and a seating nipple on bottom. Broach all tubing and land at approximately 7330'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
7. Production Operations will install plunger lift.

Recommended: J. J. [Signature] 9-28-00
Operations Engineer

Approval: Bruce D. Boyer 10-7-00
Drilling Superintendent

Contacts: Operations Engineer Tim Friesenhahn
326-9539 (Office)
324-7031 (Pager)

Sundry Required: YES/NO

Approved: [Signature] 10-6-00
Regulatory Approval

Production Foreman Ward Arnold
326-9846 (Office)
326-8340 (Pager)

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1028'FNL, 1120'FEL, Sec.16, T-28-N, R-9-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-26740</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-6635-1</p> <p>7. Lease Name/Unit Name State Unicon Com</p> <p>8. Well No. 1A</p> <p>9. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
--	---



Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well in the Blanco Mesaverde (Pool Code 72319) and the Basin Dakota (Pool Code 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the work is completed. Commingling will not reduce the value of the production.

All interest owners are common. No notification is required.

SIGNATURE *Sean Cole* Regulatory Supervisor October 11, 2000

no
(This space for State Use)

Approved by *[Signature]* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date OCT 12 2000

pSNH 0028639588 117AZ

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499		² OGRID Number 14538
		³ Reason for Filing Code CO - 7/11/96
⁴ API Number 30-045-26740	⁵ Pool Name BASIN DAKOTA (PRORATED GAS)	⁶ Pool Code 71599
⁷ Property Code 007534	⁸ Property Name STATE UNICON COM	⁹ Well Number #1A

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
A	16	028N	009W		1028	N	1120	E	SAN JUAN

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
¹² Lse Code		¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
14538	BURLINGTON RESOURCES OIL & GAS 5051 WESTHEIMER SUITE 1400 HOUSTON, TX 77056-2124		G	A-16-T028N-R009W
9018	Giant Industries 5764 US Hwy 64 Farmington, NM 87401	1328010	O	A-16-T028N-R009W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dolores Diaz</i>	OIL CONSERVATION DIVISION			
	Approved by: Frank T. Chavez			
	Title: District Supervisor			
	Approved Date: July 11, 1996			
Printed Name: Dolores Diaz				
Title: Production Associate				
Date: 7/11/96	Phone: (505) 326-9700			

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
14538 Meridian Oil Production			
Previous Operator Signature	Printed Name	Title	Date
Signature: <i>Dolores Diaz</i>	Dolores Diaz	Production Associate	7/11/96

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104

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OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499		² OGRID Number 14538
		³ Reason for Filing Code CO - 7/11/96
⁴ API Number 30-045-26740	⁵ Pool Name BLANCO MESAVERDE (PRORATED) GAS	⁶ Pool Code 72319
⁷ Property Code 007534	⁸ Property Name STATE UNICON COM	⁹ Well Number #1A

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
A	16	028N	009W		1028	N	1120	E	SAN JUAN

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
14538	BURLINGTON RESOURCES OIL & GAS 5051 WESTHEIMER SUITE 1400 HOUSTON, TX 77056-2124		G	A-16-T028N-R009W
9018	Giant Industries 5764 US Hwy 64 Farmington, NM 87401	1323510	O	A-16-T028N-R009W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dolores Diaz</i>	OIL CONSERVATION DIVISION Approved by: Frank T. Chavez
Printed Name: Dolores Diaz	Title: District Supervisor
Title: Production Associate	Approved Date: July 11, 1996
Date: 7/11/96	Phone: (505) 326-9700

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator 14538 Meridian Oil Production			
Previous Operator Signature	Printed Name	Title	Date
Signature: <i>Dolores Diaz</i>	Dolores Diaz	Production Associate	7/11/96

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

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PO Box 2088, Santa Fe, NM 87504-2088

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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address MERIDIAN OIL, INC. PO Box 4289 Farmington, NM 87499 DHC-1009		² OGRID Number 14538
		³ Reason for Filing Code CO/09-01-95
⁴ API Number 30-45-2674000	⁵ Pool Name BLANCO MESAVERDE (PRORATED GAS)	⁶ Pool Code 78
⁷ Property Code 71231600	⁸ Property Name STATE UNICON COM	⁹ Well Number #1A

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
A	16	028N	009W		1028	N	1120	E	SAN JUAN

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
14538	MERIDIAN OIL PRODUCTION INC 5051 WESTHEIMER SUITE 140 HOUSTON, TX 77056-2124		G	A-16-T028N-R009W
9018	GIANT INDUSTRIES, INC. 5764 U.S. HWY. 64 FARMINGTON, NM 87401	1323510	O	A-16-T028N-R009W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

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VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

OIL CON. DIV.
DIST. 3

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dolores Diaz</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: SUPERVISOR DISTRICT #3	
Printed Name: Dolores Diaz Title: Production Assistant		Approved Date: OCT - 4 1995	
Date: 27 September, 1995		Phone: (505) 326-9700	
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
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PO Box 2088
Santa Fe, NM 87504-2088

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AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address MERIDIAN OIL, INC. PO Box 4289 Farmington, NM 87499		² OGRID Number 14538
DHC-1009		³ Reason for Filing Code CO/09-01-95
⁴ API Number 30-45-2674000	⁵ Pool Name BASIN DAKOTA (PRORATED GAS)	⁶ Pool Code 68
⁷ Property Code 71231600	⁸ Property Name STATE UNICON COM	⁹ Well Number #1A

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
A	16	028N	009W		1028	N	1120	E	SAN JUAN

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
14538	MERIDIAN OIL PRODUCTION INC 5051 WESTHEIMER SUITE 140 HOUSTON, TX 77056-2124		G	A-16-T028N-R009W
9018	GIANT INDUSTRIES, INC. 5764 U.S. HWY. 64 FARMINGTON, NM 87401	1328010	O	A-16-T028N-R009W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

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VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF
⁴⁵ Test Method				

OIL CON. DIV.
DIST. 3

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dolores Diaz</i>	OIL CONSERVATION DIVISION Approved by: <i>Z. S.</i> SUPERVISOR DISTRICT #3
Printed Name: Dolores Diaz	Title:
Title: Production Assistant	Approved Date: OCT - 4 1995
Date: 27 September, 1995	Phone: (505) 326-9700

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

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AMENDED REPORT

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I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Meridian Oil Inc. PO Box 4289 Farmington, NM 87499		OGRID Number 14538
		Reason for Filing Code Well Name Change
API Number 30 - 0 45-26740	Pool Name Basin Dakota	Pool Code 71599
Property Code 7524 15764	Property Name State Unicon Com	Well Number 1A

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	16	28N	9 W		1028	North	1120	East	San Juan

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
same									
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				
S	F								

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
014546	Meridian Oil Inc. PO Box 4289, Farmington, NM		O	
014546	Meridian Oil Inc PO Box 4289, Farmington, NM		G	

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IV. Produced Water

POD	POD ULSTR Location and Description

OIL CON. DIV.
DIST. 3

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method
					F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Peggy Bradfield*

Printed name: Peggy Bradfield

Title: Regulatory Representative

Date: 9-26-94

Phone: 505-326-9700

OIL CONSERVATION DIVISION

Approved by:

37.8

SUPERVISOR DISTRICT #3

Title:

Approval Date:

SEP 28 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Meridian Oil Inc. PO Box 4289 Farmington, NM 87499		OGRID Number 14538
		Reason for Filing Code Well Name Change
API Number 30-045-25890	Pool Name Blanco Mesaverde	Pool Code 72319
Property Code 7534 15764	Property Name Fr. State Com State Unicon Com	Well Number 1F

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	16	28N	9W		1062	South	1666	East	San Juan

III. Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
same									
Lea Code S	Producing Method Code F	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
014546	Meridian Oil Inc. PO Box 4289, Farmington, NM		O	
014546	Meridian Oil Inc PO Box 4289, Farmington NM		G	

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IV. Produced Water

POD	POD ULSTR Location and Description OIL CON. DIV. DIST. 3
-----	--

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Peggy Bradfield*

Printed name: Peggy Bradfield

Title: Regulatory Representative

Date: 9-26-94

Phone: 505-326-9700

OIL CONSERVATION DIVISION

Approved by:

378

Title:

SUPERVISOR DISTRICT #3

Approval Date:

SEP 28 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. OPERATOR
Well APN No. '90 JUL 30 AM 8 27

Operator: **MERIDIAN OIL INC.**

Address: **P. O. Box 4289, Farmington, New Mexico 87499**

Reason(s) for Filing (Check proper box) Other (Please explain)
 New Well Change in Transporter of: Dry Gas
 Recompletion Oil Condensate
 Change in Operator Casinghead Gas *Effect. 6/23/90*

If change of operator give name and address of previous operator: **Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120**

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE COM	Well No. 1A	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease (State) Federal or Fee	Lease No. E-6635-1
Location Unit Letter A : 1028 Feet From The N Line and 1100 Feet From The E Line Section 16 Township 28N Range 09W , NMPM SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Union Texas Petroleum Corp. Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2120, Houston, TX 77252-2120	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?	When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
		Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leslie Kahway
Signature: **Leslie Kahway** Prod. Serv. Supervisor
Printed Name: **6/15/90** Title: **(505)326-9700**
Date: **6/15/90** Telephone No.

OIL CONSERVATION DIVISION

Date Approved: **JUL 03 1990**
By: *[Signature]*
Title: **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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Energy, Minerals and Natural Resources Department

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator MERIDIAN OIL INC.	Well API No.
Address P. O. Box 4289, Farmington, New Mexico 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120	

Effect. 6/23/90

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE COM	Well No. 1A	Pool Name, Including Formation BLANCO MESAVERDE	Kind of Lease (State, Federal or Fee)	Lease No. E-6635-1
Location Unit Letter A : 1028 Feet From The N Line and 1120 Feet From The E Line Section 16 Township 28N Range 09W , NMPM , SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Union Texas Petroleum Corp. Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2120, Houston, TX 77252-2120
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
		Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leslie Kahway
Signature
Leslie Kahway Prod. Serv. Supervisor
Printed Name
6/15/90 Title
(505) 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUL 03 1990**
By *[Signature]*
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION
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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

89 OCT 12 AM 11 02

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Union Texas Petroleum Corporation Well API No. _____
Address P.O. Box 2120 Houston, Texas 77252-2120

Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Other (Please explain) _____
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name State Com Well No. 1A Root Name, including Formation BASIN (Dakota) Kind of Lease State, Federal or Fee Lease No. E-6635-1
Location Unit Letter A 1028 Feet From The N Line and 1120 Feet From The E Line
Section 16 Township 28N Range 09W NMPM, Rio Arriba County SJ

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil Meridian Oil Inc. or Condensate Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas Union Texas Petroleum Corp. or Dry Gas Address (Give address to which approved copy of this form is to be sent) P.O. Box 2120, Houston, TX 77252-2120
If well produces oil or liquids, give location of tanks. Unit _____ Sec. _____ Twp. _____ Rge. _____ Is gas actually connected? _____ When? _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Sams Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations							Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test Oil - Bbls. _____ Water - Bbls. _____ Gas- MCF _____

GAS WELL
Actual Prod. Test - MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Annette C. Bisby
Signature Annette C. Bisby Env. & Reg. Sec'ry
Printed Name _____ Title _____
Date 08-09-89 Telephone No. (713)968-4012

OIL CONSERVATION DIVISION
Date Approved AUG 28 1989
By Bird. Shuff
SUPERVISION DISTRICT # 3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each well in multiple completion wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION RECEIVED
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OCT 12 AM 11 02

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Union Texas Petroleum Corporation Well API No. _____
Address P.O. Box 2120 Houston, Texas 77252-2120

Reason(s) for Filing (Check proper box) Other (Please explain) _____
New Well Change in Transporter of: Oil Dry Gas
Recompletion Casinghead Gas Condensate
Change in Operator
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE BLANCO
Lease Name State Com Well No. 1A Pool Name, Including Formation (Mesaverde) Kind of Lease State, Federal or Fee Lease No. E-6635-1
Location Unit Letter A : 1028 Feet From The N Line and 1120 Feet From The E Line
Section 16 Township 28N Range 09W NMPM. Rio Arriba - 59 County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) P.O. Box 2120, Houston, TX 77252-2120
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Performances Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

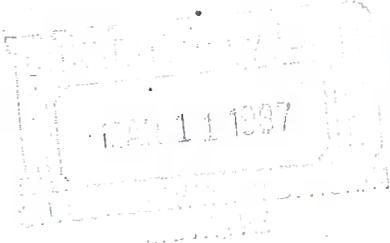
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (psia, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Annette C. Bisby
Signature Annette C. Bisby Env. & Reg. Sec'ry
Printed Name 08-09-89 Title (713)968-4012
Date Telephone No.

OIL CONSERVATION DIVISION
Date Approved AUG 28 1989
By [Signature]
Title SUPERVISION DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each well in multiply completed wells.



OIL CONSERVATION COMMISSION

1000 Rio Brazos Road
AZTEC, NEW MEXICO 87410

✓

NOTICE OF GAS CONNECTION

DATE February 26, 1987

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR THE PURCHASE OF GAS FROM THE Union Texas Petroleum

OPERATOR

State Com #1A

A

16-28N-9W

LEASE

WELL UNIT

S - T - R

Basin Dakota

Union Texas Petroleum Corporation

POOL

NAME OF PURCHASER

WAS MADE ON 11/20/86

, FIRST DELIVERY 1/16/87

DATE

DATE

AOF 1259MCFGPD

INITIAL POTENTIAL

Union Texas Petroleum Corporation
PURCHASER

Robert C. Frank
REPRESENTATIVE Robert C. Frank

Permit Coordinator
TITLE

cc: OPERATOR

S -
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CST

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MAR 02 1987

OIL CON. DIV.
DIST. 3

MAR 11 1987
OIL CONSERVATION COMMISSION
STATE

OIL CONSERVATION COMMISSION

1000 Rio Brazos Road
AZTEC, NEW MEXICO 87410

✓

NOTICE OF GAS CONNECTION

DATE February 26, 1987

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR THE PURCHASE OF

GAS FROM THE Union Texas Petroleum Corporation

OPERATOR

State Com #1A

A

16-28N-9W

LEASE

WELL UNIT

S - T - R

Blanco Mesaverde

Union Texas Petroleum Corp.

POOL

NAME OF PURCHASER

WAS MADE ON 11/20/86

, FIRST DELIVERY 1/16/87

DATE

DATE

AOF 3578 MCFGPD

INITIAL POTENTIAL

Union Texas Petroleum Corporation
PURCHASER

Robert C. Frank
REPRESENTATIVE Robert C. Frank

Permit Coordinator
TITLE

cc: OPERATOR

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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DEC 19 1986
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Union Texas Petroleum Corporation

Address: 375 US Highway 64, Farmington, NM 87401

Reason(s) for filing (Check proper box):

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership			

Other (Please explain):

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Com	Well No. 1A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	State	Lease No. E-6635
Location					
Unit Letter	A	; 1028 Feet From The	North	Line and	1120 Feet From The
Line of Section	16	Township	28N	Range	9W, NMPM, San Juan
					County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc. Surface Trans.	P. O. Box 1429, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Union Texas Petroleum Corp.	375 US Highway 64, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	A 16 28N 9W Yes 11/20/86

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Frank
(Signature)

Permit Coordinator

(Title)

12/17/86

(Date)

OIL CONSERVATION DIVISION

DEC 19 1986

APPROVED _____

BY _____

SUPERVISOR DISTRICT 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
8/22/86	10/14/86		7550			7482			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6587 GL, 6599 KB		Mesaverde		4804		5331			
Perforations						Depth Casing Shoe			
4804-5038, 5132-5369 91055						Liner 7504			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4	10-3/4	320	290 (342 cu ft.)
9-7/8	7-5/8	3250	430 (1065 cu ft.)
6-3/4	5-1/2	3045-7504	465 (746 cu ft.)
	1 5/8	5331	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF	

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1606	3 hrs	N/A	N/A
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	857	852	3/4

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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-6635

TYPE OF WELL

TYPE OF COMPLETION

NEW WELL WORK OVER
DEEPENED OTHER

Name of Operator

Union Texas Petroleum Conservation Division

Address of Operator

375 US HIGHWAY 64, Farmington, NM 87401

Location of Well

OIL CON. DIV. 1
DIST. 3

LETTER A LOCATED 1028 FEET FROM THE North LINE AND 1120 FEET FROM

East LINE OF SEC. 16 TWP. 28N RGE. 9W NMPM

12. County San Juan
16. Date Spudded 8/22/86 16. Date T.D. Reached 8/30/86 17. Date Compl. (Ready to Prod.) 10/14/86 18. Elevations (DF, RAB, RT, GR, etc.) 6587 GL 6599 KB 19. Elev. Casinghead 6588

20. Total Depth 7550 21. Plug Back T.D. 7482 22. If Multiple Compl., How Many 2 23. Intervals Drilled By: Rotary Tools 0-7550 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 7292-7462 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run IE-GR, CDL-SNL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	45.50 lb	320	14-3/4	See attached	
7-5/8	29.70	3250	9-7/8	See attached	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	3045	7504	see attached	N/A	1 5/8	7432	5610

Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Perforation Record	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See attached	See attached	

PRODUCTION

31. Date First Production 10/14/86 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) shut-in

33. Date of Test 11/04/86 Hours Tested 3 Choke Size 3/4 Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 156 Water - Bbl. 0 Gas - Oil Ratio N/A

34. Flow Tubing Press. 95 Casing Pressure packer Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 1249 Water - Bbl. 0 Oil Gravity - API (Corr.) N/A

35. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (to be sold) Test Witnessed By Connie Clevenger

36. List of Attachments
Cementing, Perforation, Stimulation Records

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Frank

TITLE Permit Coordinator

DATE 12/17/86

28. Cementing Record

Surface Casing: 290 sxs (342 cu.ft.) C1 "B" containing 2% CaCl₂, 1/4# flocele/sk. Circulate 25 bbls (140 cu.ft.) cement to pit.

Intermediate Casing: 330 sxs (947 cu.ft.) 65/35 POZ containing 12% gel, 12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft.) C1 "B" containing 2% CaCl₂. Circulate 15 bbls (84 cu.ft.) cement to surface.

Production Liner: 475 sxs (746 cu.ft.) 50/50 POZ with 4% gel, 6-1/4# gilsonite/sk, and 10# salt/sk. Circulate 4 bbls (22 cu.ft.) cement off of liner hanger to surface.

31. Perforation Record

Dakota: Total 18 - 0.34" holes @ 7426', 7393', 57', 55', 53', 51', 49', 47', 45', 43', 41', 39', 37', 35', 7295', 94', 93', 92'.

32. Stimulation Record

<u>Depth</u>	<u>Material</u>
7292-7462	Acidize: 1500 gals 15% HCL w/36 - 7/8" ball sealers
	Frac: 100,000# 20/40 sand in 94,294 gals 70 Q foam

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87500

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OIL CON. DIV. I
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TRANSPORTER	OIL		
	GAS		
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PRODUCTION OFFICE			

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Union Texas Petroleum Corporation

Address 375 US Highway 64, Farmington, NM 87401

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership			

Other (Please explain) _____

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State Com</u>	Well No. <u>1A</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>E-6635</u>
Location				
Unit Letter <u>A</u>	: <u>1028</u>	Feet From The <u>North</u>	Line and <u>1120</u>	Feet From The <u>East</u>
Line of Section <u>16</u>	Township <u>28N</u>	Range <u>9W</u>	, NMPM, <u>San Juan</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Conoco, Inc. Surface Trans.</u>	<u>P. O. Box 1429, Bloomfield, NM 87413</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Union Texas Petroleum Corp.</u>	<u>375 US Highway 64, Farmington, NM 87401</u>
If well produces oil or liquids, give location of tanks.	is gas actually connected? When
Unit <u>A</u> Sec. <u>16</u> Twp. <u>28N</u> Rge. <u>9W</u>	Yes <u>11/20/86</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Frank
(Signature)
Permit Coordinator
(Title)
12/17/86
(Date)

OIL CONSERVATION DIVISION 1986
DEC 19 1986
APPROVED _____, 19_____
BY [Signature]
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
8/22/86	10/14/86	7550			7482				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
6587 GL, 6599 KB	Dakota	7292			7432				
Perforations							Depth Casing Shoe		
7292 - 7462 gross							Liner 7504		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4	10-3/4	320	290 (342 cu. ft.)
9-7/8	7-5/8	3250	430 (1065 cu. ft.)
6-3/4	5-1/2	3045-7504	465 (746 cu. ft.)
	1 5/8	7432	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1249	3 hrs	N/A	N/A
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	1040	Packer	3/4

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Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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54. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-6635

TYPE OF WELL
OIL WELL
TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN
PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
N/A
8. Farm or Lease Name
State Com

Name of Operator
Union Texas Petroleum Corporation
Address of Operator
375 US HIGHWAY 64, Farmington, NM 87401
Location of Well

9. Well No.
1A
10. Field and Pool, or Wildcat
Blanco Mesaverde

TYPE LETTER A LOCATED 1028 FEET FROM THE North LINE AND 1120 FEET FROM
East LINE OF SEC. 16 TWP. 28N RGE. 9W NMPM

12. County
San Juan

Date Spudded 8/22/86 16. Date T.D. Reached 8/30/86 17. Date Compl. (Ready to Prod.) 10/14/86 18. Elevations (DI, RAB, RT, GR, etc.) 6587 GL 6599 KB 19. Elev. Casinghead 6588

Total Depth 7550 21. Plug Back T.D. 7482 22. If Multiple Compl., How Many 2 23. Intervals Drilled By: Rotary Tools 0-7550 Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name
Mesaverde 4804-5038 5132-5369 25. Was Directional Survey Made
No

Type Electric and Other Logs Run
IE-GR, CDL-SNL 27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	45.50 lb	320	14-3/4	See attached	
7-5/8	29.70	3250	9-7/8	See attached	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	3045	7504	see attached	N/A	1 5/8	7432	5610
		7504		mv	1 5/8	5331	

Perforation Record (Interval, size and number)

See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See attached	

PRODUCTION

Date First Production 10/14/86 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) shut-in
Date of Test 10/27/86 Hours Tested 3 Choke Size 3/4 Prod'n. Per Test Period 0 Oil - Bbl. 0 Gas - MCF 200 Water - Bbl. 0 Gas - Oil Ratio N/A
Flow Tubing Press. 120 Casing Pressure 692 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 1606 Water - Bbl. 0 Oil Gravity - API (Corr.) N/A

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented (to be sold)

Test Witnessed By

John Rector

List of Attachments

Cementing, Perforation, Stimulation Records

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Frank TITLE Permit Coordinator DATE 12/17/86

28. Cementing Record

Surface Casing: 290 sxs (342 cu.ft.) C1 "B" containing 2% CaCl₂, 1/4# flocele/sk. Circulate 25 bbls (140 cu.ft.) cement to pit.

Intermediate Casing: 330 sxs (947 cu.ft.) 65/35 POZ containing 12% gel, 12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft.) C1 "B" containing 2% CaCl₂. Circulate 15 bbls (84 cu.ft.) cement to surface.

Production Liner: 475 sxs (746 cu.ft.) 50/50 POZ with 4% gel, 6-1/4# gilsonite/sk, and 10# salt/sk. Circulate 4 bbls (22 cu.ft.) cement off of liner hanger to surface.

31. Perforation Record

Mesaverde: Total 25 - 0.34" holes @ 5132',33',71', 5202',04',06', 08', 5210',12',14',24',29',31',37',59',61',63',65',87', 93', 5308',27',29',67',69'.
Total 22 - 0.34" holes @4804',05',16',23',39',41',48', 70',87',89',91',93',95',97', 4934',35',51',52', 5032', 36',37',38'.

32. Stimulation Record

<u>Depth</u>	<u>Material</u>
5132-5369	Acidize: 300 gals 7-1/2% HCL Acidize: 1600 gals 15% HCL w/50 - 7/8" ball sealers Frac: 100,000# 20/40 sand in 94,294 gals 2% KCL slick water
4804-5038	Acidize: 1300 gals 15% HCL Frac: 90,000# 20/40 sand in 98,269 gals 2% KCL slick water

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special			Test Date 11/4/86		
Company Union Texas Petroleum Corp.			Connection Union Texas Petroleum Corp.		
Pool Basin			Formation Dakota		
Completion Date 10/14/86		Total Depth 7532		Perforations From 7401 To 7407	
Casing Size 5.800		Well ID 25.54		Perforations From 7292 To 7426	
Tubing Size 1.660		Well ID 2.4		Perforations From 7401 To 7407	
Type Well - Single - Brdenhead - C.G. or C.O. Multiple Gas-Gas - Multiple			Packer Set At 5610		
Producing Thru			Baro. Press. - P _g 12		
Reservoir Temp. °F ●			Mean Annual Temp. °F		
L 7401			H 0.700		
G _g			% CO ₂		
% N ₂			% H ₂ S		
Prover			Meter Run		
Taps			State New Mexico		

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
1	2"		3/4"				1040				7 Days
2							95	53°			3 Hrs
3											
4											
5											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow O. Mc/d
1	12.3650		107	1.0068	0.9258	1.013	1249
2							
3							
4							
5							

NO.	P ₁	Temp. °R	T ₁	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2					Specific Gravity Separator Gas _____ X X X X X X X X X X
3					Specific Gravity Flowing Fluid _____ DIS 3 X
4					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5					Critical Temperature _____ R _____ R

NO.	P ₁ ²	P _w ²	P ₂ ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_2^2 - P_w^2} = 1.3857$	(2) $\left[\frac{P_c^2}{P_2^2 - P_w^2} \right]^n = 1.2771$
1		555	308,025	798,679		
2						
3						
4						
5						

AOF = Q $\left[\frac{P_c^2}{P_2^2 - P_w^2} \right]^n = 1595$

Absolute Open Flow 1595 Mc/d @ 15.025 Angle of Slope @ _____ Slope, n 0.75

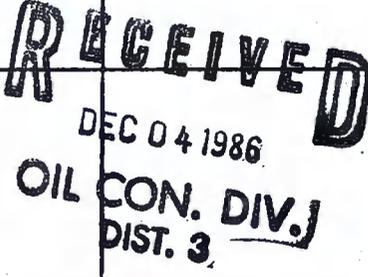
Remarks: CORRECTED TEST FIGURING FICTION LOSS.

Approved By Division	Conducted By: Connie Clevenger	Calculated By: John C. Rector	Checked By:
----------------------	-----------------------------------	----------------------------------	-------------

APPLICATION FOR MULTIPLE COMPLETION

Union Texas Petroleum Corp.		San Juan	12/01/86
Operator		County	Date
375 US Highway 64		State Com	1A E-6635
Address		Lease	Well No.
A	16	28N	9W
Location of Well	Unit	Section	Township
			Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverse		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4804-5369		7292-7462
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	0 bbls 1606 MCF 0 bbls		0 bbls 1249 MCF 0 bbls

2. The following must be attached:

- a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert C. Frank Title Permit Coordinator Date 12/01/86

(This space for State Use)
 Approved By [Signature] Title SUPERVISOR DISTRICT # 3 Date DEC 04 1986

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-6635

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

8. Farm or Lease Name
State Com

9. Well No.
1A

10. Field and Pool, or Wildcat
Blanco MV/Basin Dakota

11. Elevation (Show whether DF, RT, GR, etc.)

12. County
San Juan

Name of Operator
Union Texas Petroleum Corp.

Address of Operator
375 US Highway 64, Farmington, NM 87401

Location of Well
UNIT LETTER A 1028 FEET FROM THE North LINE AND 1120 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 28N RANGE 9W NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

ILL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

OTHER Intermediate casing & prod. liner

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Union Texas Petroleum wishes to advise that a 9-7/8" hole was drilled out of surface to 3250' KB. Set 7-5/8", 29.7#, S-95 casing to 3250' KB. Cement to surface with 330 sxs (947 cu.ft.) 65/35 POZ containing 12% gel, 12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft.) C1 "B" containing 2% CaCl2. Circulate 84 cu.ft. of cement to pit. Wait on cement. Test casing and BOP to 2500 psi. Held OK. Drill 6-3/4" hole to 7550'. Run 5-1/2", 25.54#, S-95 liner from 3045' to 7545' KB. Cement into intermediate casing with 475 sxs (746 cu.ft.) 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk. Circulate 22 cu.ft. of cement off of liner hanger.

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DEC 04 1986
OIL CON. DIV.)
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED Robert C. Fugate TITLE Permit Coordinator DATE 12/1/86

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 9 DATE DEC 04 1986

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		Test Date 11/4/86	
Company Union Texas Petroleum		Connection Union Texas Petroleum	
Pool Basin		Formation Dakota	
Completion Date 10/14/86	Total Depth 7532	Plug Back TD 7482	Elevation 6587
Form or Lease Name State Com		Well No. 1A	
Csg. Size 7.625 5.500	Wt. 29.7 25.54	d 6.875 4.580	Set At 3520 8039-7532
Perforations: From 7292 To 7426		Perforations: From 7401 To 7407	
Unit A	Sec. 16	Twp. 28N	Rge. 9W
Type Well - Single - Bronthead - G.C. or G.O. Multiple Gas - Gas Multiple		Packer Set At 5610	
Producing Thru Tubing		Baro. Press. - P ₀ 12	
Reservoir Temp. °F		Mean Annual Temp. °F	
County San Juan		State New Mexico	
L	H	G _g 0.700	% CO ₂
			% N ₂
			% H ₂ S
			Prover
			Meter Run
			Taps

FLOW DATA				TUBING DATA		CASING DATA		Duration of Flow			
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI	2"		3/4"				1040				7 Days
1.							95	53°			3 Hours
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	12.3650		107	1.0068	0.9258	1.013	1249
2.							
3.							
4.							
5.							

NO.	P _f	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1					A.P.I. Gravity of Liquid Hydrocarbon _____ Deg.
2					Specific Gravity Separator Gas _____ XXXXXXXXXX
3					Specific Gravity Flowing Fluid _____ XXXXXX
4					Critical Pressure _____ P.S.I.A.
5					Critical Temperature _____ R

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NOV 13 1986
OIL CON. DIV.
DIST. 2

P_c 1052 P_c² 1,106,704

NO.	P ₁ ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.01105$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0078$
1		107	11,449	1,095,255		
2						
3						
4						
5						

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1259$

Absolute Open Flow 1259 Mcfd @ 15.025 Angle of Slope e _____ Slope, n 0.75

Remarks: _____

Approved By Division _____ Conducted By: Connie Clevenger Calculated By: John Rector Checked By: _____

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		Test Date 10/27/86									
Company UNION TEXAS PETROLEUM		Correlation U.T.P. - 91363									
Pool BLANCO		Formation MESAVERDE									
Completion Date 10/14/86	Total Depth 7532	Plug back TD 7482	Elevation 6587								
Farm or Lease Name STATE COM			Well No. 1A								
Gas Size 9.625	Wt. 29.7	d 6.875	Set At 3520								
5.500	25.54	4.580	3039-7532								
Perforations: From 4804	To 5369										
Log. Size 1.660	Wt. 2.4	d 1.380	Set At 5331								
Perforations: From 5301		To 5307									
Type Well - Single - Brdenhead - G.C. or G.O. Multiple GAS-GAS MULTIPLE		Packer Set At 5610	County SAN JUAN								
Producing Thru TUBING	Reservoir Temp. °F e	Mean Annual Temp. °F	Baro. Press. - P _g 12								
State NEW MEXICO											
L 5301	H	G _g 0.650	% CO ₂								
		% N ₂	% H ₂ S								
Prover		Meter Run	Taps								
FLOW DATA			TUBING DATA								
CASING DATA			Duration of Flow								
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
51	2"		3/4"				857		852		7 DAYS
1.							120	50°	692	50°	3 HOURS
2.											
3.											
4.											
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow C, Mcfd				
1	12.3650		132	1.0098	0.9608	1.014	1606				
2.											
3.											
4.											
5.											
NO.	P ₁	Temp. °R	T ₁	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.					
1					A.P.I. Gravity of Liquid Hydrocarbons	DEG.					
2.					Specific Gravity Separator Gas	XXXXXXXXXX					
3.					Specific Gravity Flowing Fluid						
4.					Critical Pressure	P.S.I.A.					
5.					Critical Temperature	R					
P _c 869		P _w 755,161									
NO.	P ₁ ²	P _w ²	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 2.9096$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 2.2278$					
1		704	495,616	259,545							
2.											
3.											
4.											
5.											
Absolute Open Flow				3578	Mcf @ 15.025	Angle of Slope e					
						Slope, n 0.75					
Remarks:											
Approved By Division		Conducted By: JOHN RECTOR		Calculated By: <i>John C. Rector</i>		Checked By:					

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OCT 30 1986

OIL CON. DIV.

DIST. 13

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-6635

SUNDRY NOTICES AND REPORTS DIVISION
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR REEVALUATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-104 FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Union Texas Petroleum Corporation

Address of Operator
375 US Highway 64, Farmington, New Mexico 87401

Location of Well
UNIT LETTER A 1028 FEET FROM THE North LINE AND 1120 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 28N RANGE 9W NMPM.

7. Unit Agreement Name
N/A

8. Farm or Lease Name
State Com

9. Well No.
1-A

10. Field and Pool, or Wildcat
Blanco MV/Basin Dakota

11. Elevation (Show whether DF, RT, GR, etc.)

12. County
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Spud & Surface Casing</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Union Texas Petroleum wishes to advise that the subject well was spud at 12:45 AM, 8/22/86. A 14-3/4" hole was drilled to 320' KB. 10-3/4", 45.5#, K-55 ST&C was run to 320' KB and cemented to surface with 290 sxs (342 cu ft) Class "B" containing 2% CaCl2 and 1/4# flocele/sk. Circulate 25 bbls (140 cu ft) cement to pit. Nipple up BOP and test to 2500 psi. Test casing to 600 psi. All held OK. Drill 9-7/8" hole out of surface.

RECEIVED
AUG 26 1986
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Robert C. Frank TITLE Permit Coordinator DATE 8/25/86

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE AUG 26 1986

ADDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6635	
7. Unit Agreement Name N/A	
8. Farm or Lease Name State Com	
9. Well No. 1A	
10. Field and Pool, or Wildcat Blanco MV Basin Dk	
15. Elevation (Show whether DF, RT, GR, etc.) 6587' ungraded G.L.	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- _____

Name of Operator
Union Texas Petroleum

Address of Operator
375 US Highway 64, Farmington, NM 87401

Location of Well
UNIT LETTER A 1028 FEET FROM THE North LINE AND 1120 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 28N RANGE 9W NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Union Texas Petroleum desires to change the drilling plans for the State Com #1A as follows:
1. Drill 14-3/4" hole to 300'. Set 300' of 10-3/4", 40.5#, H-40, ST&C casing, cementing to surface with 270 sxs C1 "B" with 2% CaCl2. Test casing and BOP to 1000 psi.
 2. Drill 9-7/8" hole to 3250' with mud. Log the well with I.E.S.-F.D.C.-CNL from 3250' to base of surface casing. Set 7-5/8", 26.4#, K-55, ST&C casing to 3250', cementing to surface with 320 sxs 65/35 POZ containing 12% gel and 12-1/4# gilsonite/sk, tailed by 100 sxs C1 "B" containing 2% CaCl2.
 3. Drill 6-3/4" hole 7550' with natural gas. Log well to base of intermediate. Set 5-1/2" 15.5#, K-55, ST&C liner from 3050'-7550', cementing into intermediate casing with 400 sxs 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk.

RECEIVED

JUL 28 1986

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Robert C. Frank TITLE Permit Coordinator DATE 7/22/86

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE JUL 28 1986

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

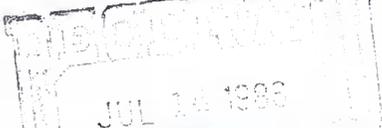
20-045-26740

Form C-101
Revised 10-1-78

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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
E-6635

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work

DRILL DEEPEN PLUG BACK

2. Type of Well

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

3. Name of Operator

Union Texas Petroleum Corporation

4. Address of Operator

375 US Highway 64, Farmington, New Mexico 87499

6. Location of Well

UNIT LETTER A LOCATED 1028 FEET FROM THE North LINE

7. Distance

1120 FEET FROM THE East LINE OF SEC. 16 TWP. 28 RGE. 9 NMPM

7. Unit Agreement Name

N/A

8. Farm or Lease Name

State Com

9. Well No.

1-A

10. Field and Pool, or Wildcat

Blanco MV, Basin Dakota

12. County

San Juan

19. Proposed Depth 19A. Formation 20. Rotary or C.T.

7550' KB Dakota Rotary

11. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will start

6587' Ungraded G.L. Blanket Surety Not selected August 1, 1986

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24	300'	210	surface
7-7/8	4-1/2	10.5	7550'	1270	surface
			stage tool	4350'	

Union Texas Petroleum desires to drill a 12-1/4" hole to +300' and set 8-5/8", 24#, K-55 ST&C casing to +300', cementing to surface with 210 5x Class "B" with 2% CaCl₂. Test casing and BOP to 1000 psi. Drill 7-7/8" hole to 7550' KB. Log well with I.E.S., F.D.C.-C.N.L. from TD - surface casing. If commercial production is indicated, run 4-1/2", 10.5#, K-55 ST&C to +7550' KB. Cement first stage with 700 sx 50/50 Poz containing 4% gel, 6-1/4" gilsonite/sk and 10# salt/sk. Open stage tool. Circulate. Cement second stage to surface with 470 sx 65/35 Poz with 12% gel and 12-1/4# gilsonite/sk, followed by 100 sx Class "B" with 2% CaCl₂. Perforate and frac the Mesaverde and Dakota. Run 2 strings of tubing, separating zones. Connect to UTP gathering system in unit G-Section 16-T28N-R9W.

APPROVAL EXPIRES 1-8-87
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
JUL 08 1986
OIL CON. DIV.
DIST. 3

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Operator hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Robert C. Frank Title Permit Coordinator Date June 30, 1986

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by [Signature] TITLE _____ DATE 7-8-86

JUL 08 1986

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-178
Effective 1-1-83

All distances must be from the outer boundaries of the Section.

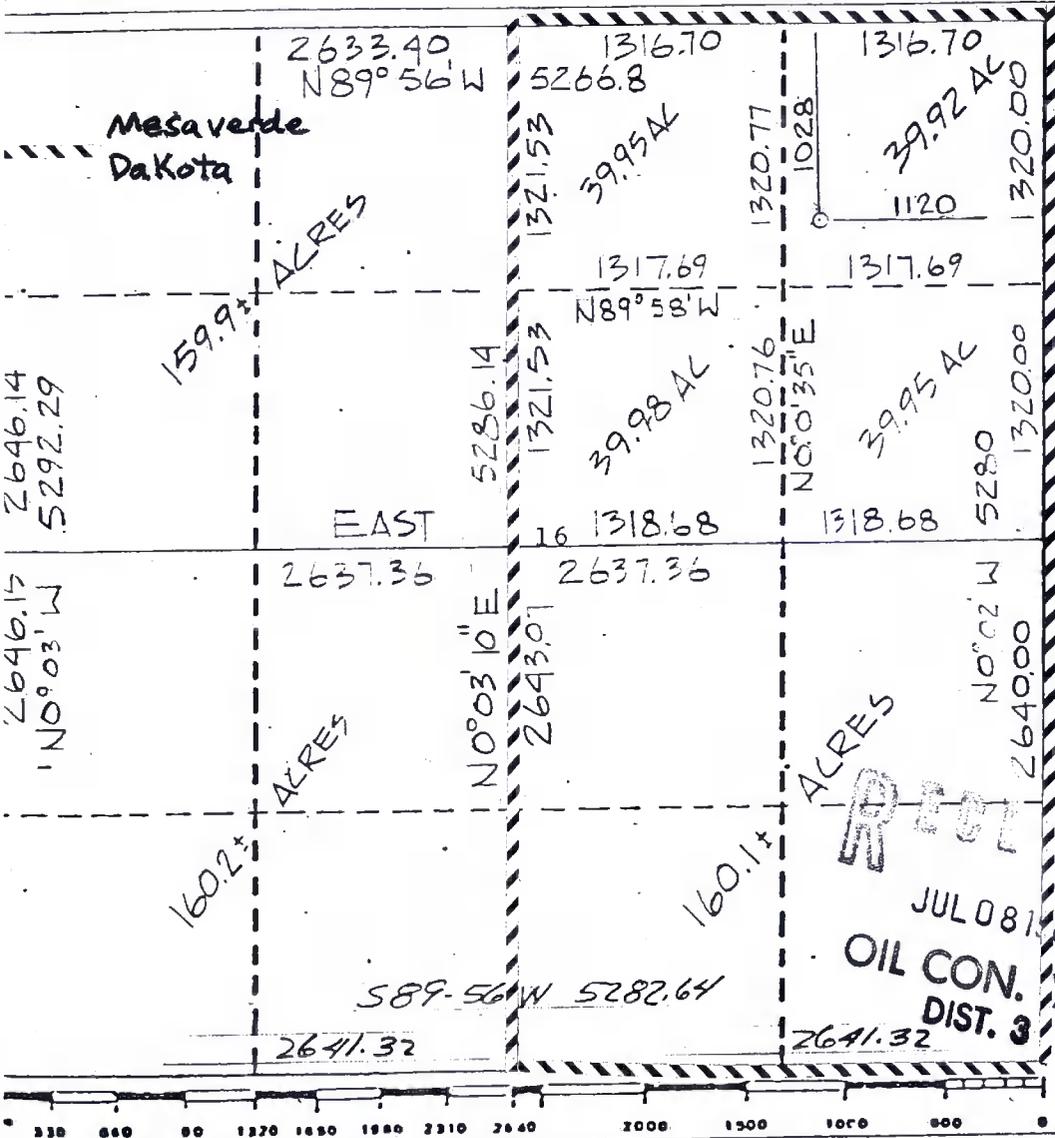
Operator UNION TEXAS PETROLEUM CORPORATION			Lease STATE COMM		Well No. 1-A
Well Letter A	Section 16	Township 28 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Wells					
1028	feet from the	NORTH	line and	1120	feet from the
					EAST
Line	Producing Formation BLANCO/BASIN		Pool MESAVERDE / DAKOTA	Dedicated Acreage 319.90 <u>320</u> Acres	
Ground Level Elev. 6587					

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Robert C. Frank</i>	
Name	Robert C. Frank
Position	Permit Coordinator
Company	Union Texas Petroleum
Date	June 27, 1986
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	JUL 08 1986
County	SAN JUAN
Registered Professional Engineer and/or Land Surveyor	George R. Tompkins
Certificate No.	7259

Preview/Print Permit

Administrative Applications/Orders

Mod Date
10/12/2000

Basic Application and Log-In Data

Application No.	Application Type	Order No.	Am#	R-Order No.	Processing Dates	County	San Juan	Approvals
pSNH0028639588	Downhole Commingling	117	0	R-11363	Order 10/12/2000	Reviewer	Hayden	BLM? <input type="checkbox"/>
Applicant	BURLINGTON RESOURCES OIL & GAS CO		Revd	10/12/2000	Exp	District	Aztec	
Contact	Peggy Cole		Susp		Cancel	IssuingOff	Aztec	SLO? <input type="checkbox"/>
Notes	State Unicon Com #1A		Addl CC					

Permit Level Actions and/or Data

Oil/Gas **Gas**

PoolNo	GasPrct	OilPrct	Notes	Pool Rules
BASIN DAKOTA (PRORATED GAS)	20.00%	30.00%		
BLANCO-MESAVERDE (PRORATED GAS)	80.00%	70.00%		

Well Specific and Technical Data

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/20/02 08:09:53
OGOMES -TPOX
PAGE NO: 1

Sec : 16 Twp : 28N Rng : 09W Section Type : NORMAL

D 40.00 CS E09053 0003 MERIDIAN OIL, INC C 05/17/65	C 40.00 CS E02131 0005 MERIDIAN OIL, INC C 09/10/58	B 40.00 CS E06635 0003 MERIDIAN OIL, INC C 11/10/62	A 40.00 CS E06635 0003 MERIDIAN OIL, INC C 11/10/62 A A
E 40.00 CS E02131 0005 MERIDIAN OIL, INC C 09/10/58 A A A	F 40.00 CS E02131 0005 MERIDIAN OIL, INC C 09/10/58	G 40.00 CS E00588 0004 MERIDIAN OIL, INC C 10/25/55 A	H 40.00 CS E02131 0005 MERIDIAN OIL, INC C 09/10/58 A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

11/20/02 08:09:57
OGOMES -TPOX
PAGE NO: 2

Sec : 16 Twp : 28N Rng : 09W Section Type : NORMAL

L 40.00 CS E02131 0005 MERIDIAN OIL, INC C 09/10/58	K 40.00 CS E02131 0005 MERIDIAN OIL, INC C 09/10/58	J 40.00 CS E04959 0004 FOUR STAR OIL & G C 01/10/61	I 40.00 CS E04959 0004 FOUR STAR OIL & G C 01/10/61 A
M 40.00 CS E09053 0003 MERIDIAN OIL, INC C 05/17/65 A A	N 40.00 CS B11017 0060 BURLINGTON RESOUR C 02/18/95 A	O 40.00 CS B11017 0060 BURLINGTON RESOUR C 02/18/95 A A	P 40.00 CS E02131 0005 MERIDIAN OIL, INC C 09/10/58

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 11/20/02 08:10:32
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPOX

API Well No : 30 45 26740 Eff Date : 09-28-1994 WC Status : A
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 15764 STATE UNICON COM

Well No : 001A
GL Elevation: 6587

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	---	---	---	---	---
B.H. Locn	: A	16	28N	09W	FTG 1028 F N	FTG 1120 F E	P

Lot Identifier:
Dedicated Acre: 320.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 11/20/02 08:10:36
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPOX
Page No : 1

API Well No : 30 45 26740 Eff Date : 04-30-1991
Pool Idn : 71599 BASIN DAKOTA (PRORATED GAS)
Prop Idn : 15764 STATE UNICON COM Well No : 001A
Spacing Unit : 32622 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 16 28N 09W Acreage : 320.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		16	28N	09W	40.00	N	ST		
	B		16	28N	09W	40.00	N	ST		
	G		16	28N	09W	40.00	N	ST		
	H		16	28N	09W	40.00	N	ST		
	I		16	28N	09W	40.00	N	ST		
	J		16	28N	09W	40.00	N	ST		
	O		16	28N	09W	40.00	N	ST		
	P		16	28N	09W	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 11/20/02 08:10:45
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPOX
 Page No: 1

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
 Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
 API Well No : 30 45 26740 Report Period - From : 01 2000 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes			Well Water Stat
			Gas	Oil		
30 45 26740	STATE UNICON COM	01 00		1147		S
30 45 26740	STATE UNICON COM	02 00 1		589		F
30 45 26740	STATE UNICON COM	03 00 1		329		F
30 45 26740	STATE UNICON COM	04 00				F
30 45 26740	STATE UNICON COM	05 00				F
30 45 26740	STATE UNICON COM	06 00				F
30 45 26740	STATE UNICON COM	07 00				F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/20/02 08:10:48
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPOX
 Page No: 2

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
 Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
 API Well No : 30 45 26740 Report Period - From : 01 2000 To : 10 2002

API Well No	Property Name	Prod. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 45 26740	STATE UNICON COM	08	00				F
30 45 26740	STATE UNICON COM	09	00				F
30 45 26740	STATE UNICON COM	10	00				F
30 45 26740	STATE UNICON COM	11	00				F
30 45 26740	STATE UNICON COM	12	00				F
30 45 26740	STATE UNICON COM	01	01	1		74	F
30 45 26740	STATE UNICON COM	02	01				F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/20/02 08:10:49
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPOX
 Page No: 3

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO

Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)

API Well No : 30 45 26740 Report Period - From : 01 2000 To : 10 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 45 26740	STATE UNICON COM	03 01	1	36			F
30 45 26740	STATE UNICON COM	04 01	1	18			F
30 45 26740	STATE UNICON COM	05 01	29	720			F
30 45 26740	STATE UNICON COM	06 01	30	676			F
30 45 26740	STATE UNICON COM	07 01	31	670			F
30 45 26740	STATE UNICON COM	08 01	31	570			F
30 45 26740	STATE UNICON COM	09 01	30	510			F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/20/02 08:10:51
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPOX
Page No: 5

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 71599 BASIN DAKOTA (PRORATED GAS)
API Well No : 30 45 26740 Report Period - From : 01 2000 To : 10 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 45 26740	STATE UNICON COM	05 02 31	470	F
30 45 26740	STATE UNICON COM	06 02 30	436	F
30 45 26740	STATE UNICON COM	07 02 31	428	F
30 45 26740	STATE UNICON COM	08 02 31	441	F

Reporting Period Total (Gas, Oil) : 10533 4 74

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/20/02 08:11:03
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP0X
 Page No : 1

API Well No : 30 45 26740 Eff Date : 04-20-1994
 Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 Prop Idn : 15764 STATE UNICON COM Well No : 001A
 Spacing Unit : 35317 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : 16 28N 09W Acreage : 320.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	16		28N	09W	40.00	N	ST		
	B	16		28N	09W	40.00	N	ST		
	G	16		28N	09W	40.00	N	ST		
	H	16		28N	09W	40.00	N	ST		
	I	16		28N	09W	40.00	N	ST		
	J	16		28N	09W	40.00	N	ST		
	O	16		28N	09W	40.00	N	ST		
	P	16		28N	09W	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 11/20/02 08:11:12
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPOX
Page No: 1

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 26740 Report Period - From : 01 2000 To : 10 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well Stat
		MM/YY	Prod	Gas	Oil	Water	
30 45 26740	STATE UNICON COM	01 00	26	2464	5	F	
30 45 26740	STATE UNICON COM	02 00	29	1878	4	F	
30 45 26740	STATE UNICON COM	03 00	31	2509	4	F	
30 45 26740	STATE UNICON COM	04 00	30	2308	1	F	
30 45 26740	STATE UNICON COM	05 00	31	2273	9	F	
30 45 26740	STATE UNICON COM	06 00	25	2332	1	F	
30 45 26740	STATE UNICON COM	07 00	31	2316	6	F	

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

11/20/02 08:11:17
OGOMES -TP0X
Page No: 3

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
API Well No : 30 45 26740 Report Period - From : 01 2000 To : 10 2002

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Gas	Production Oil	Production Water	Well Stat
30 45 26740	STATE UNICON COM	03 01	1	145			F
30 45 26740	STATE UNICON COM	04 01	1	72			F
30 45 26740	STATE UNICON COM	05 01	29	2883	3		F
30 45 26740	STATE UNICON COM	06 01	30	2701			F
30 45 26740	STATE UNICON COM	07 01	31	2680			F
30 45 26740	STATE UNICON COM	08 01	31	2283			F
30 45 26740	STATE UNICON COM	09 01	30	2036			F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 11/20/02 08:11:18
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPOX
 Page No: 4

OGRID Identifier : 14538 BURLINGTON RESOURCES OIL & GAS CO
 Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)
 API Well No : 30 45 26740 Report Period - From : 01 2000 To : 10 2002

API Well No	Property Name	Prodn. Days		Production Volumes			Well Water Stat
		MM/YY	Prod	Gas	Oil		
30 45 26740	STATE UNICON COM	10 01	31	2028			F
30 45 26740	STATE UNICON COM	11 01	30	1866			F
30 45 26740	STATE UNICON COM	12 01	31	1999			F
30 45 26740	STATE UNICON COM	01 02	31	2101	2		F
30 45 26740	STATE UNICON COM	02 02	28	1864	1		F
30 45 26740	STATE UNICON COM	03 02	31	2123	2		F
30 45 26740	STATE UNICON COM	04 02	30	1992	8		F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

New Mexico State Office

1474 Rodeo Rd.

P.O. Box 27115

Santa Fe, New Mexico 87502-0115

IN REPLY REFER TO:

3160 (921)

NGPA Location: 435 Montano Road NE, Albuquerque, NM 87107-4935

CERTIFIED MAIL NO. P 071 878 823
RETURN RECEIPT REQUESTED

July 26, 1993

Marilyn L. Rand, Director
Division of Producer Regulation
Federal Energy Regulatory Commission
825 North Capitol Street NE
Washington, DC 20426

Dear Ms. Rand:

This jurisdictional agency hereby designates the Mesaverde formation underlying the following described lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool located in San Juan and Rio Arriba Counties, New Mexico, as a tight formation, BLM Docket No. NM-1813-92, under Section 107 of the NGPA:

Township 27 North, Range 7 West, NMPM

Sections 1 through 12: All
Section 15: W 1/2
Sections 16 through 21: All
Section 22: W 1/2
Section 27: NW 1/4
Section 28: N 1/2
Sections 29 and 30: All

Township 27 North, Range 8 West, NMPM

Sections 1 through 36: All

Township 28 North, Range 7 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 28 North, Range 8 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 28 North, Range 9 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 28 North, Range 10 West, NMPM

Sections 7 through 36: All (Irregular Township)

Township 29 North, Range 7 West, NMPM

Sections 1 through 36: All

Township 29 North, Range 8 West, NMPM

Sections 1 through 36: All

Township 29 North, Range 9 West, NMPM
Sections 1 through 36: All

Township 29 North, Range 10 West, NMPM
Sections 1 through 36: All

Township 29 North, Range 11 West, NMPM
Sections 1 through 36: All

Township 30 North, Range 7 West, NMPM
Sections 1 through 36: All

Township 30 North, Range 8 West, NMPM
Sections 1 through 36: All

Township 30 North, Range 9 West, NMPM
Sections 1 through 36: All

Township 30 North, Range 10 West, NMPM
Sections 1 through 36: All

Township 30 North, Range 11 West, NMPM
Sections 1 through 36: All

Township 31 North, Range 6 West, NMPM
Sections 6 and 7: All
Sections 18, 19 and 30: All

Township 31 North, Range 7 West, NMPM
Sections 1 through 36: All

Township 31 North, Range 8 West, NMPM
Sections 1 through 36: All

Township 31 North, Range 9 West, NMPM
Sections 1 through 36: All

Township 31 North, Range 10 West, NMPM
Sections 1 through 36: All

Township 31 North, Range 11 West, NMPM
Sections 1 through 36: All

Township 32 North, Range 10 West, NMPM
Sections 1 through 36: All

Township 32 North, Range 11 West, NMPM
Sections 1 through 36: All

The total area encompasses 480,076 acres, more or less, occupying 750 square miles of the north central San Juan Basin located in San Juan and Rio Arriba Counties, New Mexico. The designated area consists of 78.68% Federal, 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands.

The applicant is Amoco Production Company, Southern Rockies Business Unit, P. O. Box 800, Denver, Colorado 80201. The application was prepared by Rose Exploration, Inc., 518 17th Street, Suite 740, Denver, Colorado 80202.

Existing Federal and State of New Mexico Regulations administered by the U.S. Bureau of Land Management and the New Mexico Oil Conservation Division relating to drilling, casing, and cementing of wells are in effect to help assure that development of the Mesaverde formation will not adversely affect or impair any fresh water aquifers.

The estimated average in-situ gas permeability, throughout the pay section, is expected to be 0.1 millidarcy or less.

The stabilized production rate, against atmospheric pressure, of wells completed for production in the Mesaverde formation, without stimulation, is not expected to exceed the maximum production rate contained in the FERC tight formation guidelines.

No well drilled into the designated tight formation is expected to produce, without stimulation, more than five barrels of crude oil per day.

The formation has been authorized to be developed by infill drilling. This incentive no longer applies as the purpose of this tight formation area designation is to obtain IRS Section 29 tax credits.

The applicant does not seek to qualify gas produced from the tight formation for the incentive price.

Evidence was presented by the applicant to the BLM and the New Mexico Oil Conservation Division. The exhibits and other documentation are enclosed. The BLM Tight Formation Review and Technical Report is enclosed.

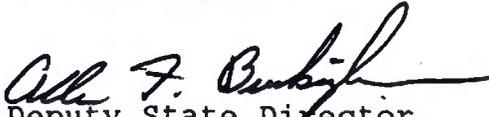
Included with this designation is a letter dated July 26, 1993, from the Chief Hearing Officer/Engineer, New Mexico Oil Conservation Division signifying their concurrence with this designation.

It is requested that this jurisdictional agency be advised in writing when the 45 day review period will end and the appropriate FERC State No. (NM-___) assigned to this tight formation be included.

Persons objecting to this determination may file a protest directly with the Federal Energy Regulatory Commission, in accordance with 18 CFR Part 275.203 and 275.204, within 20 days after the notice is published in the Federal Register by the FERC.

If you have any questions please contact Allen F. Buckingham at (505) 761-8765 or FAX (505) 761-8911.

Sincerely yours,


for Deputy State Director
Lands and Minerals

Enclosures

cc:

Amoco Production Company (J. W. Hawkins) (w/BLM Tech Rept)
Rose Exploration, Inc. (Mike Wynne) (w/BLM Tech Rept)
New Mexico Oil Conservation Div. (Michael Stogner) (w/BLM Tech Rept)
NM-921 (Steve Salzman)
NM-011 (Tom Hewitt/NGPA Liaison)

on non-Federal residential buildings are also relevant to a building energy standard for Federal residences because the comments address issues of feasibility and cost-effectiveness. These and any future comments on the non-Federal residential standards will be given serious consideration for potential applicability to the Federal residential standard development required by the Energy Policy Act of 1992.

Issued in Washington, DC August 5, 1993.
Robert L. San Martin,
Acting Assistant Secretary, Energy Efficiency and Renewable Energy.
[FR Doc. 93-19409 Filed 8-11-93; 8:45 am]
BILLING CODE 6840-01-P

Federal Energy Regulatory Commission

[Docket No. JD93-13529T New Mexico-48]

United States Department of the Interior, Bureau of Land Management; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation.

August 6, 1993.
Take notice that on July 30, 1993, the United States Department of the Interior's Bureau of Land Management (BLM) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations; that the Mesaverde Group underlying certain lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool in San Juan and Rio Arriba Counties, New Mexico, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application covers approximately 480,076 acres, more or less, and consists of 78.68% Federal, 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands. The recommended area is described on the attached appendix.

The notice of determination also contains BLM's and the New Mexico Department of Energy, Minerals and Natural Resources' findings that the referenced portion of the Mesaverde Group meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and

275.204, within 20 days after the date this notice is issued by the Commission.
Linwood A. Wilson, Jr.,
Acting Secretary.

- Appendix**
- TOWNSHIP 27 NORTH, RANGE 7 WEST
 - Sections 1-12: All
 - Section 15: W/2
 - Sections 16-21: All
 - Section 22: W/2
 - Section 27: NW/4
 - Section 28: N/2
 - Sections 29-30: All
 - TOWNSHIP 27 NORTH, RANGE 8 WEST
 - Sections 1-36: All
 - TOWNSHIP 28 NORTH, RANGE 7 WEST
 - TOWNSHIP 28 NORTH, RANGE 8 WEST
 - TOWNSHIP 28 NORTH, RANGE 9 WEST
 - TOWNSHIP 28 NORTH, RANGE 10 WEST
 - Sections 7-36: All (Irregular Township)
 - TOWNSHIP 29 NORTH, RANGE 7 WEST
 - TOWNSHIP 29 NORTH, RANGE 8 WEST
 - TOWNSHIP 29 NORTH, RANGE 9 WEST
 - TOWNSHIP 29 NORTH, RANGE 10 WEST
 - TOWNSHIP 29 NORTH, RANGE 11 WEST
 - TOWNSHIP 30 NORTH, RANGE 7 WEST
 - TOWNSHIP 30 NORTH, RANGE 8 WEST
 - TOWNSHIP 30 NORTH, RANGE 9 WEST
 - TOWNSHIP 30 NORTH, RANGE 10 WEST
 - TOWNSHIP 30 NORTH, RANGE 11 WEST
 - Sections 1-36: All
 - TOWNSHIP 31 NORTH, RANGE 6 WEST
 - Sections 6-7: All
 - Sections 18-19: All
 - Section 30: All
 - TOWNSHIP 31 NORTH, RANGE 7 WEST
 - TOWNSHIP 31 NORTH, RANGE 8 WEST
 - TOWNSHIP 31 NORTH, RANGE 9 WEST
 - TOWNSHIP 31 NORTH, RANGE 10 WEST
 - TOWNSHIP 31 NORTH, RANGE 11 WEST
 - Sections 1-36: All
 - TOWNSHIP 32 NORTH, RANGE 10 WEST
 - TOWNSHIP 32 NORTH, RANGE 11 WEST
 - Sections 7-36: All (Irregular Township)

[FR Doc. 93-19327 Filed 8-11-93; 8:45 am]
BILLING CODE 6717-01-M

NM-48
Final on 13 Sep 93
OK

480,076 acres
MU Group

NM-1813-92

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