Submit 3 Copies To Appropriate District	State of New Mexi	ico	Form C-103
Office District	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	277		WELL API NO.
District II	OIL CONSERVATION D	DIVISION	30-007-20720
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Franc		7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875		STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, NW 673	0.5	7. State Oil & Gas Lease No.
87505			
	ICES AND REPORTS ON WELLS	·	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)		VPR B	
	Gas Well Other Coalbed Met	hane	8. Well Number 114
2. Name of Operator			9. OGRID Number
	O E & P COMPANY, L.P.		
3. Address of Operator			10. Pool name or Wildcat
P.O. BO	X 190, RATON, NM 87740		
4. Well Location			
Unit Letter <u>F</u> : <u>2110</u> feet from the <u>North</u> line and <u>1815</u> feet from the <u>West</u> line			
Section 7 Township 29N Range 19E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8,020' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:	SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORLD			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT.	JOB 🔲
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			
05/02/06 Spud @ 1:00 p.m. D	rill 11" surface hole to 333' Run & it	s of 85/8" 24# 1	55 ST & C casing at 272'
05/02/06 Spud @ 1:00 p.m. Drill 11" surface hole to 333'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 323'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
	-		
05/03/06 Drill 7 7/8" hole from 333' - 2,700'. Reached TD 2,700' at 10:15 p.m.			
MIRU Patterson and log well. Logger's TD at 2,422'.			
Run 67 jts 5 ½", 15.5 #, J-55 LT & C casing at 2,749'.  HES mixed and pumped 314 sks Midcon II cement. Circulated 2 bbls cement to surface.			
HES mixed and pump	ed 314 sks Midcon II cement. Circu	lated 2 bbls cement	to surface.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
Ship was a least			
SIGNATURE huley Mitchell TITLE Regulatory Analyst DATE 05/22/2006			
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only	/		
APPROVED BY:	Partie D	ISTRICT SU	PERVISOR DATE 6-5-06
Conditions of Approval (if any):	TITLE G		DATE 6-3-08